



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, September 21, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE
JACKSON CENTER, PA 16133

Re: Permit approval for 1403
47-047-01178-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: 1403
Farm Name: CAPLES RESOURCES, INC.
U.S. WELL NUMBER: 47-047-01178-00-00
Vertical Plugging
Date Issued: 9/21/2021

Promoting a healthy environment.

09/24/2021

I

PERMIT CONDITIONS 4704701178P

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

09/24/2021

4704701178P

WW-4B
Rev. 2/01

1) Date August 19, 2021
2) Operator's Well No. 1403
3) API Well No. 47-047 - 01178

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 2138 ft Watershed Puncheoncamp Branch
District Browns Creek County McDowell Quadrangle Welch

6) Well Operator Diversified Production LLC 7) Designated Agent Jeff Mast
Address P.O. Box 6070 Address P.O. Box 6070
Charleston, WV 25362 Charleston, WV 25362

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gary Kennedy Name R & J Well Services
Address 66 Old Church Road Address P.O. Box 40
Pipestem, WV 25979 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 8/24/21

09/24/2021

PLUGGING PROGNOSIS

1403

West Virginia, McDowell County

API# 47-047-01178

Lat/Long: 37.4876317441579, -81.5509540826985

Nearest ER: Welch Community Hospital 454 McDowell St. Welch, WV 24801 304-436-8461

Completed by S.T.

Updated 5/21/2020

Casing Schedule

11 3/4" csg @ 39'

7" csg @ 1166' cemented to surface

4 1/2" csg @ 3656' Perfs 1834'-1848', 2493'-2506', 3225'-3235', 3543'-3600' Est TOC @ 615'

2 3/8" tbg est. @ 3600' not in completion report

TD 3712'

Completion: Frac

- Ravenclyff 1834'-1848'
- Maxon 2493'-2506'
- Big Lime 3225'-3235', 3543'-3600'

Fresh Water: N/A**Gas Shows:** Ravenclyff 1834'-1848', Maxon 2493'-2506', Big Lime 3225'-3235', 3543'-3600'**Coal:** 985'**Elevation:** 2142'

1. Notify Inspector, Gary Kennedy @ 304-382-8402, 48 hours prior to commencing operations.
2. Check and record pressures on tbg/csg.
3. Check TD w/ wireline
4. TOOH LD and inspect tbg.
5. TIH w/ tbg to 3600'. Load well as needed w/ 6% bentonite gel. Pump 475' C1A cement plug from **3600'-3125' (Lime gas show)**.
6. TOOH w/ tbg to 3125'. Pump 6% bentonite gel **3125'-2506'**.
7. TOOH w/ tbg to 2506'. Pump 113' C1A cement plug from **2506'-2393' (Maxon gas show)**.
8. TOOH w/ tbg to 2393'. Pump 6% bentonite gel **2393'-2142'**.
9. TOOH w/ tbg to 2142'. Pump 100' C1A cement plug from **2142'-2042' (Elevation)**.
10. TOOH w/ tbg to 2042'. Pump 6% bentonite gel **2042'-1848'**.
11. TOOH w/ tbg to 1848'. Pump 114' C1A cement plug from **1848'-1734' (Ravenclyff gas show)**.
12. TOOH w/ tbg to 1734'. Pump 6% bentonite gel from **1734'-1035'**.
13. TOOH w/ tbg to 1035'. Pump 100' C1A cement plug from **1035'-935' (Coal)**.
14. TOOH w/ tbg to 935'. Pump 6% bentonite gel from **935'-615'**. TOOH LD tbg.
15. Free Point 4.5" csg. Cut and Pull. Set 100' C1A cement plug across csg Cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed
16. TIH w/ tbg 100'. Pump 100' C1A cement plug from **100'-0' (Surface)**. TOOH LD tbg.
17. Erect monument with API#, date plugged, and company name.
18. Reclaim location and road to WV-DEP specifications.

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09/24/2021

WR-35

* REVISED *

12-Nov-92
API #47-047-01178

Office of Environmental Protection
Permitting
Office of Oil & Gas
APR 15 1992

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: CAPLES RESOURCES, INC.

Operator Well No.: 1403

LOCATION: Elevation: 2141.60 Quadrangle: WELCH

District: BROWNS CREEK County: MCDOWELL
Latitude: 4500 Feet South of 37 Deg. 37 Min. 0 Sec.
Longitude 2680 Feet West of 81 Deg. 32 Min. 30 Sec.

Company: MERIDIAN EXPLORATION CORP.
707 GRANT ST.-2800 GULF TOWER
PITTSBURGH, PA 15219-0000

Agent: JOHN O. KIZER (C T CORP)

Inspector: OFIE HELMICK
Permit Issued: 11/12/92
Well work Commenced: 11/28/92
Well work Completed: 12/06/92
Verbal Plugging
Permission granted on:
Rotary Cable Rig
Total Depth (feet) DTD: 3712' LTD: 3724'
Fresh water depths (ft) N/A
Salt water depths (ft) 420'

Casing & Tubing Size	Used in Drilling	in Well	Left Fill Up Cu. Ft.	Cement
11-3/4"	39'	39'		
7"	1166'	1166'	608	
4-1/2"	3656'	3656'	312'	

Is coal being mined in area(Y/N)? N
Coal Depths (ft): 985'-990'

OPEN FLOW DATA

Producing formation Big Lime Pay zone depth (ft) 3225'-3600'
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow N/A MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure N/A psig (surface pressure) after N/A Hours

Second producing formation Middle Maxton Pay zone depth (ft) 2493'-2506'
Gas: Initial open flow 750 MCF/d Oil: Initial open flow Bbl/d
Final open flow 750 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure n/a psig (surface pressure) after Hours

* ADDITIONAL FORMATION ON ATTACHED SHEET.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Reviewed TMG
Recorded

For: Meridian Exploration Corp.
By: Karl C. Kimmich
Date: 4/13/93

MCDOWELL 1178

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CAPLES RESOURCES, INC.

API #47-047-01178
Well No. 1403

OPEN FLOW DATA: (Continued)

Producing formation Ravencliff Pay zone depth (ft) 1834'-1848'
Gas: Initial open flow 311 MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 311 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure N/A psig (surface pressure) after N/A Hours

STAGES: (Continued)

THIRD STAGE (Middle Maxton)

=====

BKDN	2600 PSI
AVE TRT	20 BPM @ 3100 PSI
ISIP (FRAC)	1150
SAND (20/40)	42,000
H ₂ O (BBL)	239
N ₂ (SCF)	318,000

FOURTH STAGE (Ravencliff)

=====

BKDN	2860 PSI
AVE TRT	20 BPM @ 3050 PSI
ISIP (FRAC)	1700
SAND (20/40)	61,500
H ₂ O (BBL)	260
N ₂ (SCF)	397,000

14492

M- Dow 1178

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09/24/2021

4704701178P

CAPLES RESOURCES, INC.

API #47-047-01178
Well No. 1403

PERFORATED INTERVALS

3594'-3600'
3556'-3562'
3543'-3550'
3225'-3235'
2493'-2506'
1834'-1848'

FIRST STAGE (Big Lime)

=====
Acid Treatment (3543'-3600')

BKDN 1020 PSI
AVE TRT 11.5 BPM @ 900 PSI
ISIP (FRAC) 440
SAND (20/40) N/A
H₂O (BBL) 172
N₂ (SCF) 33,000
ACID: 5,000 gal. 15% HCL

SECOND STAGE (Big Lime)

=====
Acid Treatment (3225'-3235')

BKDN 1460 PSI
AVE TRT 10.5 BPM @ 1330 PSI
ISIP (FRAC) 750
SAND (20/40) N/A
H₂O (BBL) 192
N₂ (SCF) 38,000
ACID: 5,000 gal. 15% HCL

=====
FORMATIONS TOPS BOTTOMS WATER AND GAS CHECKS
=====

0'-15' Alluvium
15'-405' Sand & Shale Interbedded
405'-440' Shale
440'-525' Siltstone
525'-690' Sand Some Shale
690'-770' Shale
770'-860' Sand
860'-970' Shale
970'-985' Sand
985'-990' Coal
990'-1060' Shale & Sand Interbedded
1060'-1105' Shale
1105'-1170' Sand
1170'-1315' Shale
1315'-1355' Sand
1355'-1820' Shale
1820'-1880' Ravencliff Sand
1880'-1935' Shale
1935'-1984' Avis Lime
1984'-2040' Shale
2040'-2080' Sand
2080'-2460' Shale Some Sand
2460'-2520' Maxton Sand
2520'-2780' Shale Some Sand
2780'-2810' Lime
2810'-2820' Shale
2820'-2870' Lower Maxton
2870'-2060' Shale
2060'-3020' Little Lime
3020'-3100' Shale
3100'-3650' Big Lime
3650'-3724' Shale Some Sand
3724' TD

H₂O @ 420' - 2 GPM

Gas Checks:
@ 1650': NS
@ 2000': NS
@ 2900': Odor
@ 3250': Odor
TD: 178 MCF

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WV Department of
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09/24/2021

WW-4A
Revised 6-07

1) Date: August 19, 2021

2) Operator's Well Number
1403

3) API Well No.: 47 - 047 - 01178

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

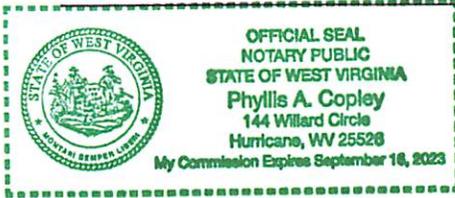
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>McDowell County Economic Development Authority</u>	Name <u>None</u>
Address <u>92 McDowell Street, Suite 100</u>	Address _____
<u>Welch, WV 24801</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Berwind Land Company</u>
_____	Address <u>300 Summers Street, Suite 1050</u>
(c) Name _____	<u>Charleston, WV 25301</u>
Address _____	Name _____
_____	Address _____
6) Inspector: <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Lane</u>	Name <u>No Declaration</u>
<u>Pipestem, WV 25979</u>	Address _____
Telephone <u>304-382-8402</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: Diversified Production, LLC
 By: [Signature] Jeff Mast
 Title: Director Production
 Address: P.O. Box 6070
Charleston, WV 25362
 Telephone: 304-543-6988

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AUG 26 2021

Subscribed and sworn before me this 20th day of August, 2021
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

WV Department of Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/24/2021

4704701178P Well 1403
47-047-01178P

7019 1640 0000 1003 2981

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Extra Services & Fees (check box, add fee as appropriate)

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<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Total \$ _____

Sent Well 1403 (surface)
Street McDowell County Economic Dev Authori
City, 92 McDowell Street, Suite 100
Welch, WV 24801

PS F Instructions

08/20/2021

7019 1640 0000 1003 2677

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<input type="checkbox"/> Return Receipt (hardcopy)	\$ 2.85
<input type="checkbox"/> Return Receipt (electronic)	\$ 0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 0.00
<input type="checkbox"/> Adult Signature Required	\$ 0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 0.00

Postage \$1.40

0523
03

Postmark Here

08/20/2021
Well 1403

Well 1403 (Coal)
Berwind Land Company
300 Summers Street, Suite 1050
Charleston, WV 25301

See Reverse for Instructions

09/24/2021

WW-9
(5/16)

API Number 47 - 047 - 01178
Operator's Well No. 1403

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Puncheoncamp Branch Quadrangle Welch

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D 04701511002 Mod *JLK*)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *JM*

Company Official (Typed Name) Jeff Mast

Company Official Title Director Production



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Office of Oil and Gas

Subscribed and sworn before me this 30th day of August, 2021

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

AUG 26 2021

WV Department of Environmental Protection

09/24/2021

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

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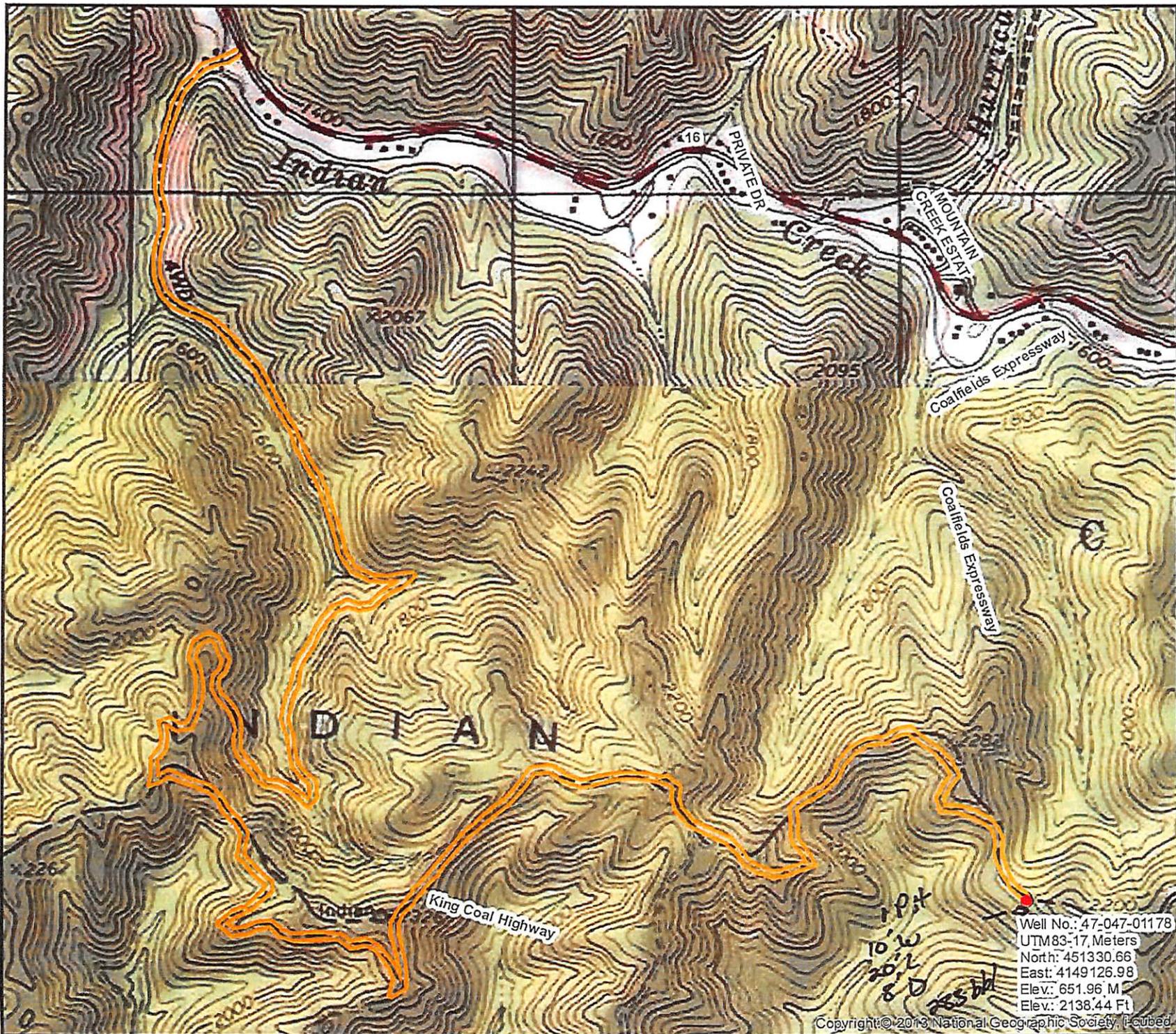
AUG 26 2021

Title: Inspector

Date: 8/24/21

WV Department of Environmental Protection

Field Reviewed? () Yes () No



Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

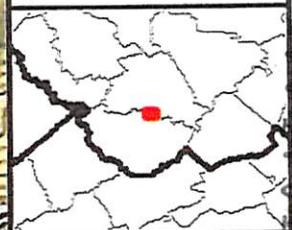
47-047-01178

Plugging Map

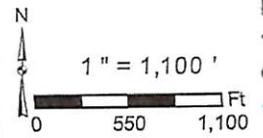
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

Handwritten signature



Well No.: 47-047-01178
 UTM83: 17, Meters
 North: 451330.66
 East: 4149126.98
 Elev.: 651.96 M
 Elev.: 2138.44 Ft



4704701178

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-047-01178 WELL NO.: 1403

FARM NAME: Caples Resources, Inc.

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: McDowell DISTRICT: Browns Creek

QUADRANGLE: Welch

SURFACE OWNER: The McDowell County Economic Development Authority

ROYALTY OWNER: Diversified Production LLC

UTM GPS NORTHING: 4,149,126.9

UTM GPS EASTING: 451,330.6 GPS ELEVATION: 2138'

The Responsible Party named above has chosen to submit GPS coordinates **in lieu of** preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates **that do not meet** the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Director Production

Title

08/09/2021

Date

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WV Department of
Environmental Protection

09/24/2021



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-047-01178)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Sep 22, 2021 at 8:13 AM

To: "Mast, Jeff" <jmast@dgoc.com>, "Kennedy, Gary L" <gary.l.kennedy@wv.gov>, arbailey@assessor.state.wv.us

I have attached a copy of the newly issued well [permit](#) number "1403", API (47-047-01178). This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments

 **47-047-01178 - Copy.pdf**
3639K

 **IR-8 Blank.pdf**
157K

09/24/2021