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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, September 21, 2021  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE  
JACKSON CENTER, PA 16133

Re: Permit approval for 1338  
47-047-01235-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 1338  
Farm Name: CAPELS RESOURCES LTD.  
U.S. WELL NUMBER: 47-047-01235-00-00  
Vertical Plugging  
Date Issued: 9/21/2021

T

# PERMIT CONDITIONS

4704701235P

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

09/24/2021

1) Date August 19, 2021  
2) Operator's  
Well No. 1338  
3) API Well No. 47-047 - 01235

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production X or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 2271 ft Watershed Indian Creek  
District Browns Creek County McDowell Quadrangle Welch

6) Well Operator Diversified Production LLC 7) Designated Agent Jeff Mast  
Address P.O. Box 6070 Address P.O. Box 6070  
Charleston, WV 25362 Charleston, WV 25362

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Gary Kennedy Name R & J Well Services  
Address 66 Old Church Road Address P.O. Box 40  
Pipestem, WV 25979 Hueysville, KY 41640-0040

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Gary Kennedy* Date 8/24/21

09/24/2021

**PLUGGING PROGNOSIS**

1338

West Virginia, McDowell County

API# 47-047-01235

Lat/Long: 37.4889379870479, -81.5585945359607

Nearest ER: Welch Community Hospital 454 McDowell St. Welch, WV 24801 304-436-8461

Completed by S.T.

Updated 5/21/2020

**Casing Schedule**

11 3/4" csg @ 21'

7" csg @ 1318' cemented to surface

4 1/2" csg @ 3510' Perfs 2006'-2026', 2664'-2674', 3315'-3388' est. TOC @ 1800'

TD 3550'

**Completion: Frac**

- Ravencliff 2006'-2026'
- Maxon 2664'-2674'
- Big Lime 3315'-3388'

**Fresh Water:** 409', 1240'**Gas Shows:** Ravencliff 2006'-2026', Maxon 2664'-2674', Big Lime 3315'-3388'**Coal:** 372', 1240'**Elevation:** 2279'

1. Notify Inspector, Gary Kennedy @ 304-382-8402, 48 hours prior to commencing operations.
2. Check and record pressures on csg.
3. Check TD w/ wireline
4. TIH w/ tbg to 3388'. Load well as needed w/ 6% bentonite gel. Pump 173' C1A cement plug from **3388'-3215' (Lime gas show)**.
5. TOOH w/ tbg to 3215'. Pump 6% bentonite gel **3215'-2674'**.
6. TOOH w/ tbg to 2674'. Pump 110' C1A cement plug from **2674'-2564' (Maxon gas show)**.
7. TOOH w/ tbg to 2564'. Pump 6% bentonite gel **2564'-2279'**.
8. TOOH w/ tbg to 2279'. Pump 100' C1A cement plug from **2279'-2179' (Elevation.)**
9. TOOH w/ tbg to 2179'. Pump 6% bentonite gel **2179'-2026'**.
10. TOOH w/ tbg to 2026'. Pump 120' C1A cement plug from **2026'-1906' (Ravencliff gas show.)**
11. TOOH w/ tbg to 1906'. Pump 6% bentonite gel **1906'-1368'**. TOOH LD tbg.
12. Free Point 4.5" csg. Cut and Pull. Set 100' C1A cement plug across csg Cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed
13. TIH w/ tbg to 1368'. Pump 178' C1A cement plug from **1368'-1190' (7" csg seat and Coal)**.
14. TOOH w/ tbg to 1190'. Pump 6% bentonite gel **1190'-459'**.
15. TOOH w/ tbg to 459'. Pump 137' C1A cement plug from **459'-322' (Fresh Water and coal)**.
16. TOOH w/ tbg to 322'. Pump 6% bentonite gel **322'-100'**.
17. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from **100'-0' (Surface)**.
18. Erect monument with API#, date plugged, and company name.
19. Reclaim location and road to WV-DEP specifications.

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NOV 04 1994

28-Jul-94  
API # 47- 47-01235

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Permitting  
Office of Oil & Gas

Well Operator's Report of Well Work

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Office of Oil and Gas

Farm name: CAPLES RESOURCES, INC. Operator Well No.: 1338

AUG 30 2021

LOCATION: Elevation: 2,279.00 Quadrangle: WELCH

District: BROWNS CREEK County: MCDOWELL  
Latitude: 4100 Feet South of 37 Deg. 30Min. 0 Sec.  
Longitude 5000 Feet West of 81 Deg. 32 Min. 30 Sec.

WV Department of  
Environmental Protection

Company: MERIDIAN EXPLORATION CORP  
707 GRANT STREET SUITE 2800  
PITTSBURGH, PA 15219-0000

Agent: JOHN O. KIZER (C T CORP)

Inspector: OFIE HELMICK  
Permit Issued: 07/26/94  
Well work Commenced: 08/26/94  
Well work Completed: 08/31/94  
Verbal Plugging  
Permission granted on:  
Rotary x Cable Rig  
Total Depth (feet) 3530  
Fresh water depths (ft) 409; 1240  
Salt water depths (ft) n/a  
Is coal being mined in area (Y/N)? N  
Coal Depths (ft): 372-375; 1240-1246

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4"	21'	21'	
7"	1318'	1318'	220 sks
4 1/2"	3510'	3510'	175 sks

OPEN FLOW DATA

Producing formation Big Lime Pay zone depth (ft) 3315-3319  
Gas: Initial open flow MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 60 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 4 Hours  
Static rock Pressure 400 psig (surface pressure) after 72 Hours

Second producing formation Maxton Pay zone depth (ft) 2664-2674  
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d  
Final open flow co-mingled MCF/d Final open flow Bbl/d  
Time of open flow between initial and final tests Hours  
Static rock Pressure psig (surface pressure) after Hours

Third producing formation Ravencliff Pay zone depth (ft) 2006-2016  
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING. PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: MERIDIAN EXPLORATION CORP.

By: *Paul C. G...  
Date: 11/3/97*

MCDOWELL

47-047-01235

Berwind #1338

STAGE	FORMATION	PERFS	80/100 SKS	20/40 SKS	ACID GAL	N2 (MCF)
1st	Big Lime	14 (3315' - 3388')			4000	150
2nd	Maxton	21 (2664' - 2674')		400	500	630
3rd	Ravenclyff	21 (2006' - 2026')		400	500	465

W E L L L O G

FORMATION	TOP	BOTTOM
KB - GL	0	10
sand, shale, RR	10	1995
Ravenclyff	1995	2041
sand, shale	2041	2100
Avis Limestone	2100	2150
sand, shale	2150	2218
Upper Maxton	2218	2275
sand, shale	2275	2589
Middle Maxton	2589	2720
sand, shale	2720	2931
Lower Maxton	2931	3060
sand, shale	3060	3130
Little Lime	3130	3184
sand, shale	3184	3195
Pencil Cave	3195	3244
sand, shale	3244	3251
Big Lime	3251	3545
		3549

REMARKS: FRESH & SALT  
WATER, COAL, OIL & GAS

Hole Damp @409'  
Coal 372' - 375'  
Coal 1240' - 1246'  
Hole Damp @1240'  
gas chk @ 1900' no show  
gas chk @ 2114' no show

gas chk @ 2767' 26/10 thru 1" w/water

gas chk @ 3081' 4/10 thru 1" w/water

gas chk @ 3266' 4/10 thru 1" w/water

gas chk @ 3545' 2/10 thru 1" w/water

Driller TD

Logger TD

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Environmental Protection

82461

WW-4A  
Revised 6-07

1) Date: August 19, 2021  
2) Operator's Well Number  
1338

3) API Well No.: 47 - 047 - 01235

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>McDowell County Economic Development Authority</u>	Name <u>None</u>
Address <u>92 McDowell Street, Suite 100</u>	Address _____
<u>Welch, WV 24801</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Berwind Land Company</u>
_____	Address <u>300 Summers Street, Suite 1050</u>
(c) Name _____	<u>Charleston, WV 25301</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Lane</u>	Name <u>No Declaration</u>
<u>Pipestem, WV 25979</u>	Address _____
Telephone <u>304-382-8402</u>	_____

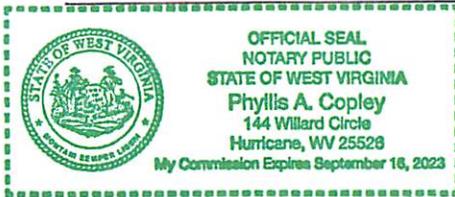
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West Virginia Department of Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
 By: [Signature] Jeff Mast  
 Its: Director Production  
 Address P.O. Box 6070  
Charleston, WV 25362  
 Telephone 304-543-6988

Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_ Notary Public

My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

Well 1338  
47-047-01235P

7019 1640 0000 1003 2653

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**Charleston, WV 25301**

**OFFICIAL USE**

Certified Mail Fee	\$3.60	0523
Extra Services & Fees (check box, add fees as appropriate)	\$2.85	01
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.40	08/23/2021
<b>Total</b>	<b>\$7.85</b>	

**Well 1338 (Coal)**  
Sent to: Berwind Land Company  
Street: 300 Summers Street, Suite 1050  
City: Charleston, WV 25301

PS Form 3800, April 2019 PSN 7530-02-000-0001 See reverse for instructions

7019 1640 0000 1003 3056

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**Welch, WV 24801**

**OFFICIAL USE**

Certified Mail Fee	\$3.60	0523
Extra Services & Fees (check box, add fees as appropriate)	\$2.85	01
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.40	08/23/2021
<b>Total</b>	<b>\$7.85</b>	

**Well 1338 (surface)**  
Sent to: McDowell County Economic Dev Authori  
Street: 92 McDowell Street, Suite 100  
City: Welch, WV 24801

PS Form 3800, April 2019 PSN 7530-02-000-0001 See reverse for instructions

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09/24/2021

4704701235P

WW-9  
(5/16)

API Number 47 - 047 - 01235  
Operator's Well No. 1338

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524421

Watershed (HUC 10) Indian Creek Quadrangle Welch

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 2D 04701511002 Mod )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

*Handwritten signature*

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

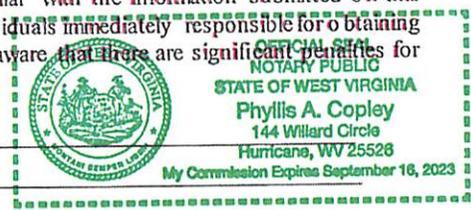
-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Handwritten Signature*  
Company Official (Typed Name) Jeff Mast  
Company Official Title Director Production



Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_

Notary Public

My commission expires September 16, 2023

09/24/2021

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type <sup>10-20-20 or equivalent</sup> \_\_\_\_\_

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

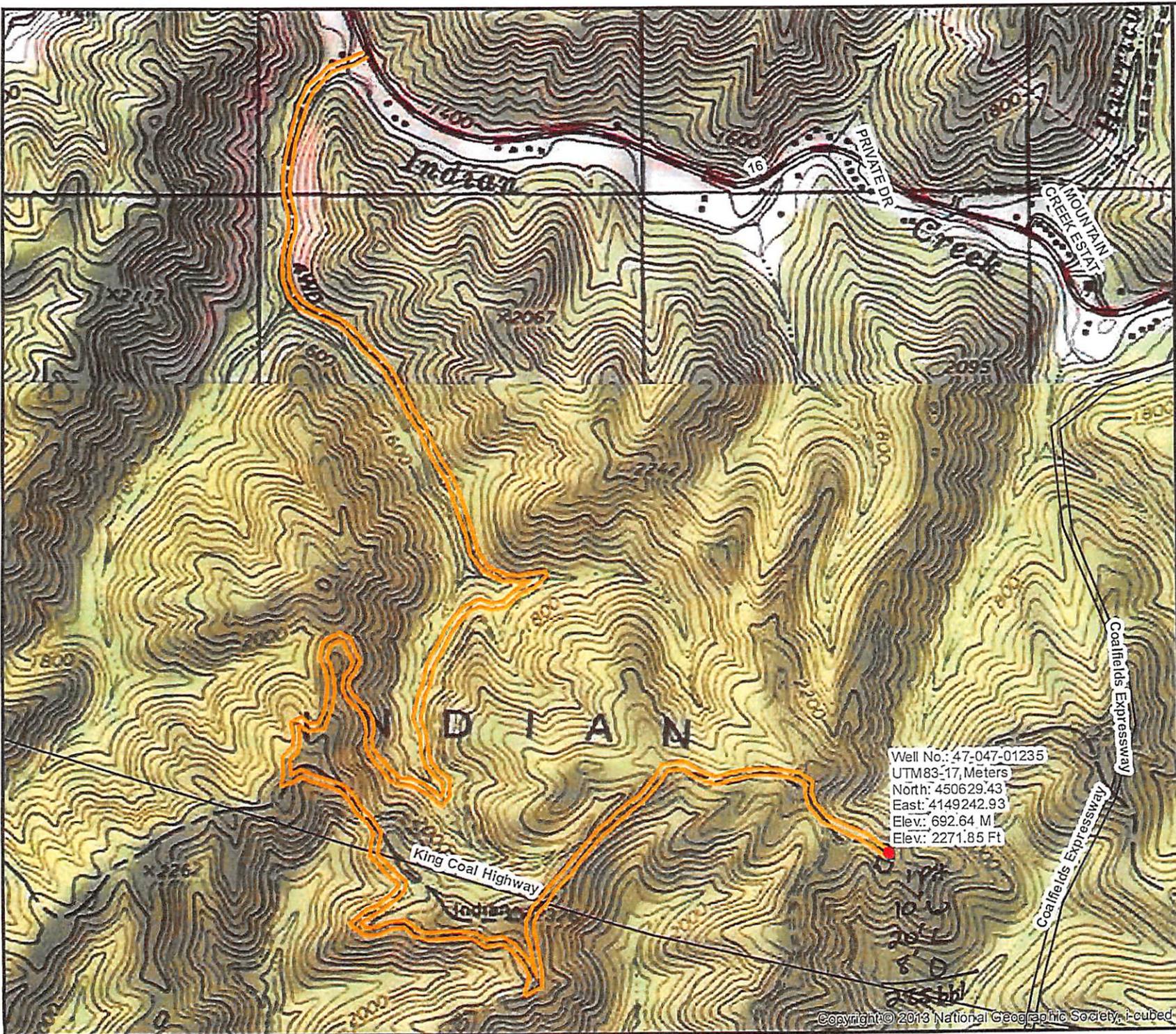
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Office of Land Gas

Plan Approved by: *Greg Kennedy*

Comments: \_\_\_\_\_

Title: *Inspector* Date: *8/29/21*

Field Reviewed? ( ) Yes ( ) No



Diversified Gas & Oil Corporation  
 100 Diversified Way  
 Pikeville KY, 41051

47-047-01235  
 Plugging Map

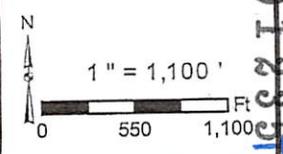
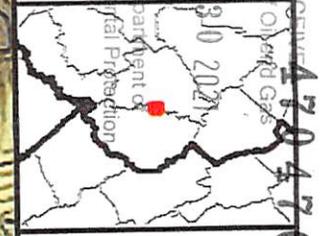
**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads

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Well No.: 47-047-01235  
 UTM83-17, Meters  
 North: 450629.43  
 East: 4149242.93  
 Elev.: 692.64 M  
 Elev.: 2271.85 Ft



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 Office of Oil and Gas  
 AUG 30 2021  
 WV Department of Environmental Protection

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-047-01235 WELL NO.: 1338  
 FARM NAME: Caples Resources, LTD  
 RESPONSIBLE PARTY NAME: Diversified Production LLC  
 COUNTY: McDowell DISTRICT: Browns Creek  
 QUADRANGLE: Welch  
 SURFACE OWNER: The McDowell County Economic Development Authority  
 ROYALTY OWNER: Diversified Production LLC  
 UTM GPS NORTHING: 4,149,242.9  
 UTM GPS EASTING: 450,629.4 GPS ELEVATION: 2271'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS 2271': Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential \_\_\_\_\_

4. Letter size copy of the topography map showing the well location.
- I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Director Production

Title

08/19/2021

Date

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09/24/2021



Stansberry, Wade A &lt;wade.a.stansberry@wv.gov&gt;

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**Plugging Vertical Well Work Permit (API: 47-047-01235)**

1 message

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**Stansberry, Wade A** <wade.a.stansberry@wv.gov>

Wed, Sep 22, 2021 at 8:14 AM

To: "Mast, Jeff" &lt;jmast@dgoc.com&gt;, "Kennedy, Gary L" &lt;gary.l.kennedy@wv.gov&gt;, arbailey@assessor.state.wv.us

I have attached a copy of the newly issued well [permit](#) number "1338", **API (47-047-01235)**. This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

**Wade A. Stansberry**

**Environmental Resource Specialist 3**

**West Virginia Department of Environmental Protection**

**Office of Oil & Gas**

**601 57th St. SE**

**Charleston, WV 25304**

**(304) 926-0499 ext. 41115**

**(304) 926-0452 fax**

**[Wade.A.Stansberry@wv.gov](mailto:Wade.A.Stansberry@wv.gov)**

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**2 attachments**

 **47-047-01235 - Copy.pdf**  
3415K

 **IR-8 Blank.pdf**  
157K

**09/24/2021**