

Mc Dow 1325 C

WR-35
JAN 2 1 1999
JAN 2 1 Transport of the Control of the Control

State of West Virginia Division of Environmental Protection Section of Oil & Gas

$O(1, \mathbb{Z}^{0})$		••••					
in brings		Well Operator's Repor	rt of Well Wo	ork			
Farm name:	U. S. STEEL	MINING COMPANY, LLC	Operato	or Well No	o: 7M-	H-1	
Location:	Elevation: Quadrangle:						
	Latitude:	BROWNS CREEK 11333 Feet South of 37 4501 Feet West of 81 D	Deg. 30 Min	.0 Sec.	CDOWE	LL	
Company:	U.S. STEEL MINING COMPANY LLC P.O. Box 338 Pineville, WV 24874-0338						
Inspector: O	EPH ZUPANICK FIE HELMICK d: 12		Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill up	
Well Work co	d:12 ommenced:1 ompleted:	2/9/97 12/14/97	16"	20'	20'	15.73	
Verbal pluggi	ing		113/4"	987'	987'	4283	
Rotary <u>x</u>	Rig	85/s''	,	1026'	Well Head		
Fresh water	ft) depths (ft) epths (ft)I	N/A -	1"		1027'	Well Head	
*Borehole dri OPEN FLOV Produ Gas:	V DATA ucting formation Initial open florinal open florinal open	DEP Permit O-4017-92 & No. 3 Seamow N/A Mcf/d on N/A Mcf/d on flow between initial and firm psig (surface)	1_ nal tests:	Pay zone Oil: li F	nitial oper inal oper he	t) <u>1025.5' -</u> n flow E n flow I ours	3bl/d
Seco Gas:	ond Producing for Initial open fl Final open flor Time of open	ormation		Pay zon Oil: I	e depth (f nitial oper Final oper	ft) n flow n flow	Bbl/d
FRACTURING	G OR STIMULAT GEOLOGICAL R	FORM, PUT THE FOLLOV TING, PHYSICAL CHANGE, E ECORD OF ALL FORMATIO	ETC. 2) THE	DING CO	G WHICH AL ENCO	IS A SYSTEM	ATIC Y TH

047-1325-C

FORM (9/97)

(b)

Issued 12/16/9x Expires 12/16/99 Page 1 of 2

		STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS COALBED METHANE PERMIT APPLICATION 50510 (3) 665
	1)	Well Operator: U. S. Steel Mining Company, LLC 2) Well Name 7M-H1
4	3)	Operator's Well Number 7M-H1 4) Elevation 2222.25
7	5)	Well Type: (a) Oil/ or Gas x _/ (b) If Gas: Production x _/ Underground Storage/ CBM x _/ Deep/ Shallow/
	6)	Proposed Target Formation(s): Pocahontas #3
	7)	Proposed Total Depth: 1034 feet Projection
	8)	Approximate Fresh Water Strata Depths: 200±
	9)	Approximate Salt Water Depths: N/A
	10)	Approximate Coal Seam Depths: Poca 4 / 964' Poca 3 / 1034
	11)	Does Land Contain Coal Seams Tributary to Active Mines? Yes x Poca 3 / No/
	12)	(a) Proposed Well Work: Convert ventilation hole to Coalbed Methane Well
		(b) If Stimulation Proposed, Describe Means to be used to Stimulate Well:
	13)	(a) Does the proposed operation plan to convert an existing well (as defined in W.Va. Code § 22-6-1) or a vertical ventilation hole to a coalbed methane well? Yes x / No/
		(b) If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well. Poca 3 Only
	14)	(a) Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)? Yes/ No/ N/A_x/

Does the proposed operation include horizontal drilling of a well commenced on the surface?

Yes ____/ No _x__/

coal seams which will be penetrated by the well.

(b) If yes, please attach to this Application a description of such operations, including both the vertical and horizontal alignment and extent of the well from the surface to total depth.

If yes, please attach to this Application a plan and design for the well which will protect all workable

PECE WY Division of the Control of t	VED
DEC :	Protection 12.27

047 - 1325-	C
-------------	---

FORM _____ (9/97)

Page 2 of <u>2</u>

Cilian of Oil & o

CASING AND TUBING PROGRAM

TYPE SPECIFICATIONS		FOO	CEMENT			
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu.ft.)
Conductor	16"	J-55	55#	30'	30'	13
Fresh Water	9 5/a"	J-55	42#	300'	300'	75
Coal						
Intermediate						
Production	7"	J-55	23#		1034	
Tubing						
Liners						

PACKERS:

9386 38		For Office of Oil	and Gas Use Only	
Fee(s) paid:	☐ Well Wor	rk Permit	☐ Reclamation Fund	□ WPCP
☐ Plat	□ ww-9	□ ww-5B	☐ Bond(Type)	Agent

Page 1 of	‡
Form	
(9/97)	
Owner, Ope	rator and
Lessee Co	



1)	Date			
	_	_	 _	

2) Operator's well number 7M-H1
3) API Well No: 47 - 047 - 1325-C
State- County- Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A COALBED METHANE WELL PERMIT

	Surface Owner(s):		(d) Natural Gas Owner(s)
	(a) Name U. S. Steel Mining Company, LLC		Name U. S. Steel Mining Company, LLC
	Address Box 338		Address P.O. Box 338
	Pineville, WV 24874		Pineville, WV 24874
	(b) Name		Name
	Address		Address
	(c) Name		(e) Natural Gas Lessee(s):
	Address		Name Cabot Oil and Gas Corporation
	71444 055		Address Appalachian Region
			400 Fairway Dr Suite 400
			Corappolis, PA 15108-4308
	Other Parties Noticed:		
	(a) Coal Owner(s):		Name _
	Name U. S. Steel Mining Company, LLC		Address
	Address Box 338		
	Pineville, WV 24874		
			(f) Natural Gas Operator(s)
	Name		Name Cabot Oil and Gas Corporati
	Address		Address Appalachian Region
			400 Fairway Dr Suite 400
			Corappolis, PA 15108-4308
	(b) Coal Lessee(s):		Name
			Address
	Name		
	Address		
*		6)	Inspector Ofie Helmick
			Address P.O. Box 398
	Name		Brenton, WV 24818
	Address		Telephone 304-732-9219
>	(a) Coal Operator(s):		
٠.	(c) Coal Operator(s): Name U. S. Steel Mining Company, LLC		
	Address Box 338		
	Pineville, WV 24874		
	A MANUAL TO THE TOTAL		