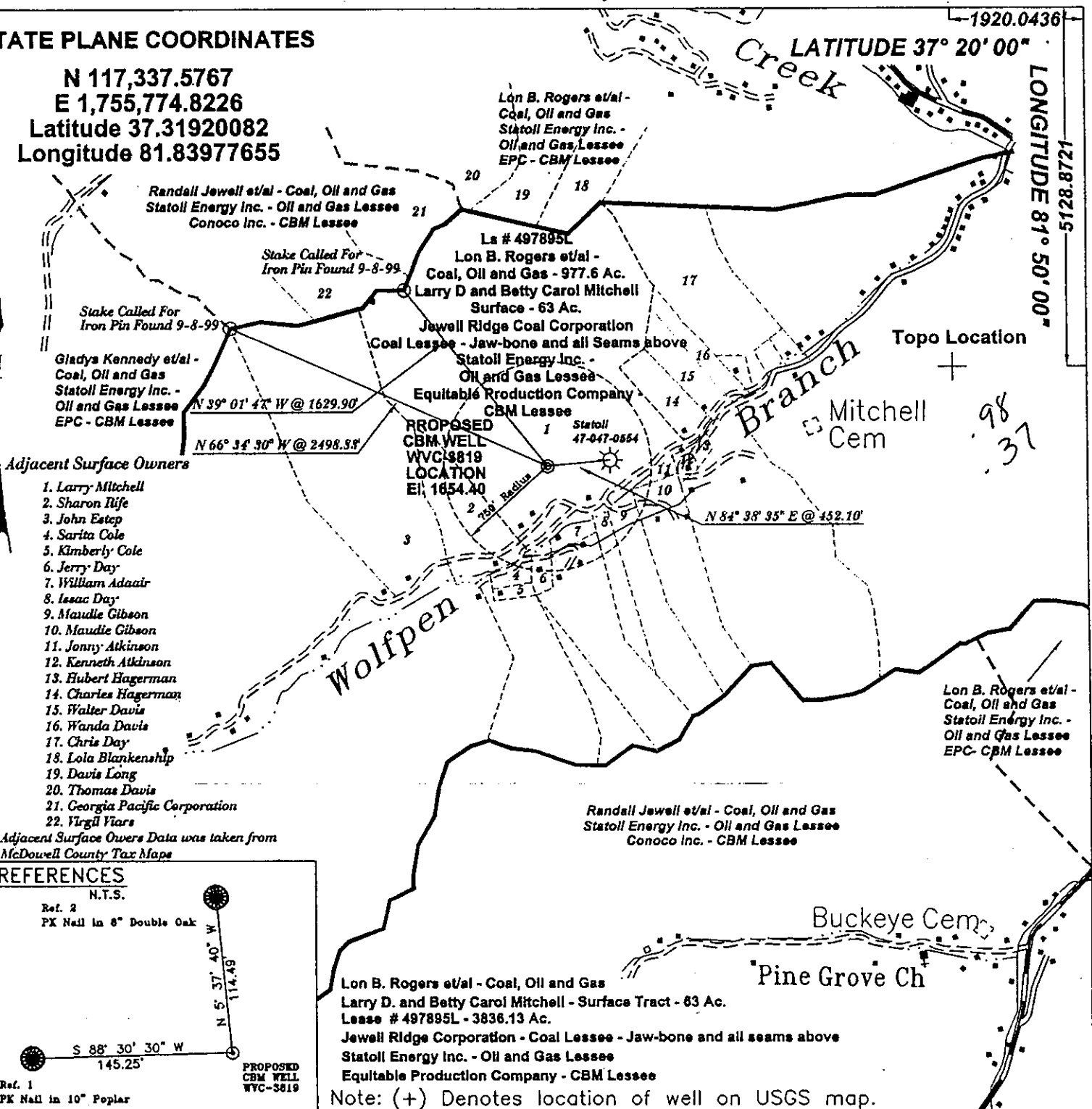


STATE PLANE COORDINATES

N 117,337.5767
 E 1,755,774.8226
 Latitude 37.31920082
 Longitude 81.83977655

LATITUDE 37° 20' 00"
 LONGITUDE 81° 50' 00"

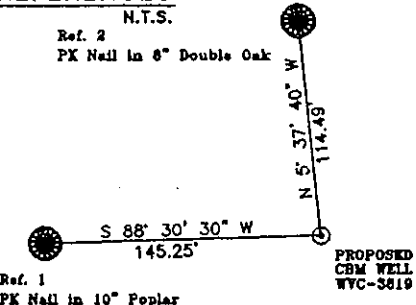


Adjacent Surface Owners

1. Larry Mitchell
2. Sharon Rife
3. John Estep
4. Sarita Cole
5. Kimberly Cole
6. Jerry Day
7. William Adair
8. Isaac Day
9. Maudie Gibson
10. Maudie Gibson
11. Jonny Atkinson
12. Kenneth Atkinson
13. Hubert Hagerman
14. Charles Hagerman
15. Walter Davis
16. Wanda Davis
17. Chris Day
18. Lola Blankenship
19. Davis Long
20. Thomas Davis
21. Georgia Pacific Corporation
22. Virgil Viars

Adjacent Surface Owners Data was taken from McDowell County Tax Maps

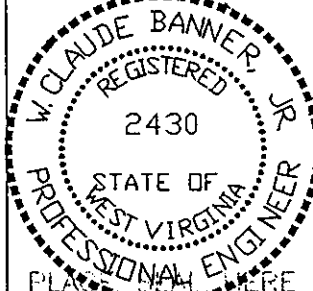
REFERENCES



FILE No. Equitable-99
 DRAWING NAME WVC-3819\WVC-3819
 Drawing Number 9-15-99-2SP
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 : 2500
 PROVEN SOURCE OF ELEVATION USGS B.M.
Estep

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) W. Claude Banner Jr.
 R.P.E. 2430 R.P.S.



**STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 NITRO, WV**

DATE JANUARY 17, 20 00
 OPERATOR'S WELL No. WVC-3819
 API WELL No. 47 - 047 - 014340
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1654.40 WATER SHED WOLFPEN BRANCH OF BRADSHAW CREEK OF DRY FORK
 DISTRICT SANDY RIVER COUNTY McDOWELL
 QUADRANGLE BRADSHAW, WV - VA

SURFACE OWNER LARRY D. AND BETTY CAROL MITCHELL ACREAGE 63.00 TAX MAP 324 PARCEL 225.1 & 225.2
 CBM ROYALTY OWNER LON B. ROGERS ET/AL LEASE ACREAGE 3836.13

LEASE No. 497895L
 PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION PENNSYLVANIAN COALS ESTIMATED DEPTH _____

WELL OPERATOR EQUITABLE PRODUCTION COMPANY DESIGNATED AGENT LARRY AYLESTOCK
 ADDRESS 1989 EAST STONE DRIVE ADDRESS P.O. BOX 1550
KINGSPORT, TN 37660 CLARKSBURG, WV 26302

M c Dow 1434 C

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Mitchell, Larry & Betty

Operator Well No.: WVC-3819

LOCATION: Elevation: 1,654.40

Quadrangle: Bradshaw

District: Sandy River

County: McDowell

Latitude: 5129 Feet South of
Longitude: 1920 Feet West of

Deg. 37 Minutes 20 Seconds 0
Deg. 81 Minutes 50 Seconds 0

Company: **EQUITABLE PRODUCTION COMPANY**
P.O. Box 2347, 1710 Pennsylvania Avenue
Charleston, WV 25328

Agent: Steve Perdue

Inspector: Ofie Helmick
Permit Issued: 3/29/00

Well work commenced: 09/22/00
Well work completed: 10/19/00

Verbal Plugging

Permission granted on: _____
Rotary Rig Cable Rig _____

Total Depth 1571 feet

Fresh water depths (ft)

Salt water depths (ft)

Coal being mined in area?

Coal Depths (ft): See Pg 2

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
12-3/4"	40'	40'	Grtd
9-5/8"	341'	341'	153 FT ³
4-1/2"	1555'	1555'	316 FT ³
1-1/2"		1478'	

OPEN FLOW DATA

Producing formation Poco 6,5,4,3,2,1/Squire Jim/Firecreek/Poco 9,8,7

See Attach for details

Gas: Initial open flow NS Pay Zone Depth (ft): _____
Final open flow 94 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock pressure 265 psig (surface pressure) after _____ Hours

SEP 17 2004

RECEIVED
Office of Oil & Gas

AUG 10 2004

WV Department of
Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, MANUFACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: BLAZER ENERGY CORPORATION

By: Robert A. Thine
Date: 2/20/01

McDow 1434 C

EASTERN STATES OIL & GAS, INC.
 WR-35 COMPLETION REPORT - Attachment
 Well Treatment Summary

Well: WVC-3819

API# 47-047-01434 C

Date	10/11/00	10/11/00				
Frac						
N ₂ , Foam, Water	70 Q Foam	70 Q Foam				
Zone Treated	Poco 6,5,4,3,2,1, Squire Jim	Firecreek Poco 9,8,7				
# Perfs	18	12				
From - To:	1028.5-1345	772-935.5				
BD Pressure @ psi	1135	2591				
ATP psi	2976	2940				
Rate, B=B/M, S= SCF/M	37 B Foam	30 B Foam				
Max. Treat Press psi	3780	4253				
ISIP psi	2500	1300				
Frac Gradient	1.50	3.02				
0 min S-I Pressure	1373	1012				
	5 min	5 min				
Total Volume						
Sand-sks	148	103				
Water-bbl	506	477				
SCF N ₂						
Acid-gal	804 gal 7.5%	600 gal 7.5%				
S:						

TOP	BASE	FORMATION	REMARKS*
770	774	Firecreek	
918.5	919	Poca 8	
1054	1058.5	Poca 5	
1114.75	1116.25	Poca 4	
1186.5	1188.75	Poca 3	
1229.5	1233	Poca 2	
1343.75	1345	Squire Jim	
1366		Mauch Chunk	
1570		TD	

SEP 17 2004