

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas  
 Well Operator's Report of Well Work

Farm Name : Plum Creek Timberlands Operator Well No. : 175  
 LOCATION: Elevation: 1903.17' Quadrangle: War  
 District: Big Creek County: McDowell  
 Latitude: 10120 Feet South of 37 Deg. 20 Min. 00 Sec.  
 Longitude: 10122 Feet West of 81 Deg. 42 Min. 30 Sec.

RECEIVED  
 Office of Oil & Gas  
 SEP 19 2011  
 WV Department of  
 Environmental Protection

Company: Classic Oil and Gas Resources  
 416 West Brannon Road  
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings  
 Permit Issued: 12-28-05  
 Well Work Commenced: 12-29-05  
 Well Work Completed: 04-24-06  
 Verbal Plugging  
 Permission granted on: N/A  
 Rotary X Cable \_\_\_\_\_ Rig  
 Total Depth (feet) 6362'  
 Fresh water depths (ft) No Record  
 Salt water depths (ft) None

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	20'	20'	n/a
9 5/8"	0'	0'	n/a
7"	1689'	1689'	245 sks
4 1/2"	5059'	5059'	110sks

Is coal being mined in area (Y/N)? N  
 Coal Depths (ft): No Record

OPEN FLOW DATA

Producing formation Gordon, Berea Big Lime, Pay zone depth (ft) See Back  
 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d  
 Final open flow 411 MCF/d Final open flow 0 Bbl/d  
 Time of open flow between initial and final tests n/a Hours  
 Static rock Pressure 1000 psig (surface pressure) after 24 Hours  
 Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

W.W. Kelley, Jr.  
 CLASSIC OIL & GAS RESOURCES, INC.  
 BY: W.W. Kelley, Jr.  
 Date: 7-20-07

**DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.**

02-01-06: Frac: Gordon 4908'-14' (13 shots) - 70 Quality Foam Frac - 20,321# 20/40 sand, 128 bbl total fluid, 373,500 Scf N2, BDP 2100#, ATP 2093#, AIR 16 BPM, ISIP 1739#. Berea 4787'-93' (13 shots) - 70Q foam frac - 25,714# 20/40 sand, 159 bbl total fluid, 417,800 Scf N2, BDP 1978#, ATP 1899#, AIR 16 BPM, ISIP 1776'.  
Big Lime 3624'-47' (16 shots) - 2000 gal 28% HCl - staged with 20 bbl TW, energized with 40,600 Scf N2, BDP 1982#, ATP 1346#, AIR 7 BPM, ISIP 1181#. Flow back on choke to pit. Knock out frac baffles, clean up to bottom. Final Openflow gauged 6/10 W 4"= 411 Mcf. SI. Completed.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	1616'	
Salt Sand	----	----	
Ravencliff	2112'	2160'	
Upper Maxton	----	----	
Middle Maxton	2910'	2955'	
Lower Maxton	3180'	3256'	
Big Lime	3594'	4142'	
Injun	----	----	
Weir	----	----	
Berea	4750'	4816'	
Gordon	4884'	4917'	
Devonian Shale	4816'	6362' TD	Gas at TD - Show