

WR-38
DATE:

API# 47-047-02160

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: MARCO LAND Operator Well No.: AMETHYST #1

LOCATION: Elevation: 1639 Quadrangle: LAEGER T.5
District: SANDY RIVER County: MCDOWELL
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Well Type: OIL _____ GAS X

Company: NORTHPORT PRODUCTION Coal Operator MARCO LAND CO
3501 FRENCH PARK DRIVE or Owner PO BOX 1223
EDMOND, OK 73034-7290 LAEGER WV 24844

Agent: JOHN VAUGHAN Coal Operator _____
or Owner _____

Permit Issued Date: 8-23-16

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MCDOWELL ss:

TIM CONLEY and LARRY BOLLERS being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and BRIAN FERGUSON Oil and Gas Inspector representing the Director, say that said work was commenced on the 14th day of SEPT, 2017 and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
CEMENT	2000	1900	0" 4 1/2 CEMENTED TO	SURFACE
CEMENT	1700	950		2000 FT 4 1/2
CEMENT	100	SURFACE		CEMENTED TO SURFACE

12/22/2023

Description of monument: 3" PIPE 3" BELOW GL 3" ABOVE GL and that the work of plugging and filling said well was completed on the 12 day of SEPTEMBER, 2017

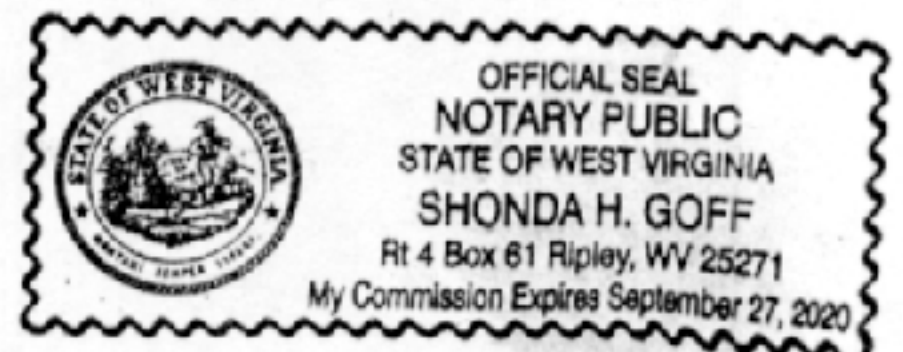
And further deponents saith not Tim Conley

Larry Bollers

Sworn and subscribe before me this 14th day of September, 2017

My commission expires: 9-27-2020
Shonda H. Goff
Notary Public

Oil and Gas Inspector: Brian Ferguson



State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: NORTHPORT PRODUCTION

API: 47-047-02160 County: MCDONWELL

District: SANDY RIVER

Farm Name: MARCO LAND Well No: AMETHYST #1

Discharge Dates/s From:(MMDDYY) _____ TO:(MMDDYY) _____

Discharge Times : From _____ TO _____

Disposal Option Utilized: UIC (2): _____ Permit No. _____

Centralized Facility (5): _____ Permit No. _____

Reuse (4): _____ Alternate Permit Number: _____

Offsite Disposal(3): _____ Site Location: _____

Land Application(1): _____ (Include a topographical map of the Area.)

Other method(6): (Include an explanation) SWABBED DOWN WATER OUT OF WELL AND

Follow Instructions below to determine your treatment category. USED TO CEMENT NO RETURN

Optional Pretreatment test: _____ Cl- mg/l _____ DO Mg/l _____

1. Do you have permission to use expedited treatment from the Director or his representative? (Y/N) _____ If yes who? _____, and place a four (4) on line 7. If not go to line 2

2. Was Frac Fluid or flowback put into the pit? (Y/N) _____ If yes go to line 5 if not go to line 3

3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes go to line 4 if not go to line 5

4. Is that chloride level less than 5000 mg/l? (Y/N) _____ If yes then enter a one (1) on line 7

5 Do you have a pretreatment value for DO? (See above) (Y/N) _____ If yes then go to line 6 if not enter a three (3) in line 7.

6 Is that DO greater than 2.5 mg/l?(Y/N) _____ If yes then enter a two (2) on line 7 If not enter a three (3) on line 7.

7. _____ is the category of your pit. Use the Appropriate section.

Name of Principal Exec. Officer _____

Title of Officer _____

Date Completed: _____

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature of a Principal Exec. Officer or Authorized agent

Signature

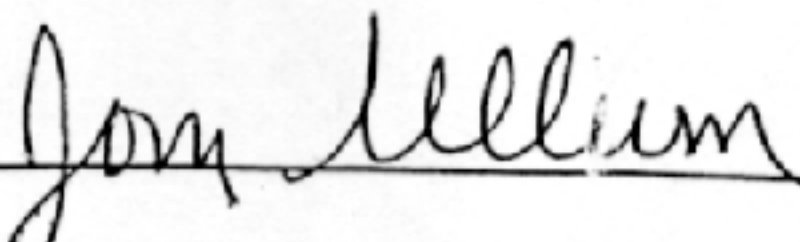
CONTRACT

FRANCIS BROTHERS. L.L.C hereby submits a Bid Estimate offer of \$91,500.00 effective August 1, 2016 for the Plug & Abandonment of the four wells listed below in "Exhibit A" owned by SCD Oil Operations & Drilling, Inc. These wells are to be plugged on the SCD Oil Operations & Drilling, Inc. bond. Francis Brothers. L.L.C. will prepare the appropriate permits before sending to the well owners for signature and subsequent submittal to WVDEP (Office of Oil & Gas) for approval.

This offer is subject to the following terms and conditions:

1. This bid estimate is based on the information gathered to date and the P & A permit to be submitted per that information. Well List attached in "Exhibit A."
2. In the event unforeseen well conditions are encountered or other circumstances such as weather / flooding, access interference, etc., occur during plugging operations, Francis Brothers. L.L.C. will adjust the price to plug the listed wells in accordance with the associated "unforeseen" conditions.
3. SCD Oil Operations & Drilling, Inc. will pay 50% of the Total Bid Estimate (\$91,500.00) equaling \$45,750.00 prior to the permit process and subsequent commencement of plugging operations.
4. Francis Brothers. L.L.C. will retain "All" salvage associated with each well. Salvage will be hauled off and well-sites and access roads will be reclaimed per WVDEP P&A permit standards.
5. SCD Oil Operations & Drilling, Inc. will pay the remaining balance of the "Actual Total Plugging Cost" (Less 50% of Estimated P&A Cost = \$45,750.00 - Received Prior to Permitting of Wells in Attachment "Exhibit A") to Francis Brothers. L.L.C. - due in 30 days from WVDEP bond release.

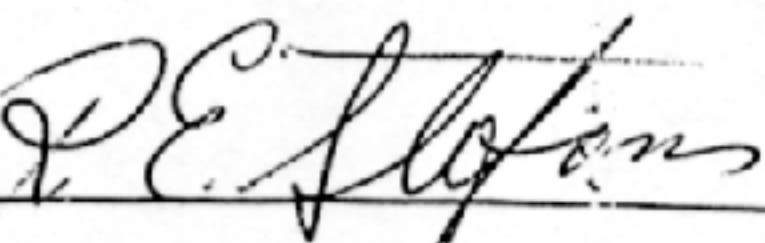
12/22/2023



(sign here)

Jon Ullom Operations Development

(Francis Brothers. L.L.C.)



(sign here)

Ray Stefans, President

(SCD Oil Operations & Drilling, Inc.)



Ray Stefan
SCD Operators and Drilling, Inc.
14655 Champions Forest Drive
Suite 1505
Houston, Texas 77069

Mr. Stefan,

Please see contract terms attached pertinent to the Plugging and Abandonment of 4 wells in Iaeger, WV. We will need to prepare the Plugging Permits for WVDEP and then obtain your signature on those permits before sending to the WV Inspector and Oil and Gas Office for approval. I have already prepared the procedures for the initial 14 wells we looked at and will have these well P&A procedures completed this week.

Due to the neglect of the lease roads and well locations and absence of any salvage, these wells will cost \$14,150 per well (\$900 / well more than the 14 wells we viewed initially). The cement requirements will be the same, even though the wells were never completed, as the coal sections will need to be covered inside the 4-1/2" casing and a 100 Ft. plug set at surface. The steepness of the lease road and overgrowth from several years of neglect will necessitate 4 days of dozer work to allow safe mobilization of equipment as well as State Inspector "sign off" on reclamation plan and actual reclamation enabling bond release. We are ready to begin the permitting process and can actually begin road and location preparation prior to permitting process upon receipt of 50% of total estimated plugging cost, (\$28,300.00)

12/22/2023

Sincerely,

Jon Ullom
Francis Brothers, LLC

FrancisBrothers@frontier.com 622 North Church Street, Ripley, WV 25271
Phone: 304-372-5452 Fax: 304-372-5453