

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name : Plum Creek Timberlands

Operator Well No. : 169

LOCATION: Elevation: 1290.08'

Quadrangle: War

District: Big Creek

County: McDowell

Latitude: 1710 Feet South of 37 Deg. 20 Min. 00 Sec.

Longitude: 2345 Feet West of 81 Deg. 42 Min. 30 Sec.

Company: Classic Oil and Gas Resources
 416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings

Permit Issued: 03-28-06

Well Work Commenced: 03-29-06

Well Work Completed: 07-12-06

Verbal Plugging

Permission granted on: N/A

Rotary Cable Rig

Total Depth (feet) 5608'

Fresh water depths (ft) 120', 550'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N

Coal Depths (ft): No Record

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	40'	40'	n/a
9 5/8"	590'	590'	180 sks
7"	1268'	1268'	180 sks
4 1/2"	5565'	5565'	120sks

OPEN FLOW DATA

Producing formation Shale, Gordon, Berea Pay zone depth (ft) See Back
 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 787 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests n/a Hours
 Static rock Pressure 1000 psig (surface pressure) after 24 Hours
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) . THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

William Kelly
 CLASSIC OIL & GAS RESOURCES, INC.

BY: W. W. Kelly, Jr

Date: 7-20-07

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 Office of Oil & Gas
 SEP 19 2011
 WV Department of
 Environmental Protection

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

07-05-06: Frac: L.Shale 5114'-5540' (20 shots) - N2 Frac - 698,000 Scf N2, BDP 2856#, ATP 2769#, AIR 48,400 Scf /min, ISIP 2167#. Gordon 4212'-26' (20 shots) - 70 Quality Foam Frac - 25,500# 20/40 sand, 153 bbl total fluid, 244,000 Scf N2, BDP 2428#, ATP 2504#, AIR 20 BPM, ISIP 2292#. Berea 4105'-15' (21 shots) - 70Q foam frac - 25,400# 20/40 sand, 153 bbl total fluid, 279,000 Scf N2, BDP 2344#, ATP 2766#, AIR 20 BPM, ISIP 2761#. Flow back on choke to pit. Knock out frac baffles, clean up to bottom. Final Openflow gauged 22/10 W 4"= 787Mcf. SI. Completed.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	986'	
Salt Sand	----	----	
Ravenclyff	1452'	1545'	
Upper Maxton	----	----	
Middle Maxton	2220'	2315'	
Lower Maxton	2564'	2604'	
Big Lime	2927'	3456'	
Injun	----	----	
Weir	----	----	
Berea	4071'	4130'	
Gordon	4210'	4232'	
Devonian Shale	4130'	5608' TD	Gas at TD - Show