

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name : Natural Resource Partners Operator Well No. : 176
 LOCATION: Elevation: 1535.40' Quadrangle: War
 District: Big Creek County: McDowell
 Latitude: 4837 Feet South of 37 Deg. 20 Min. 00 Sec.
 Longitude: 4274 Feet West of 81 Deg. 42 Min. 30 Sec.

RECEIVED
 Office of Oil & Gas
 SEP 19 2011
 WV Department of
 Environmental Protection

Company: Classic Oil and Gas Resources
 416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings
 Permit Issued: 03-02-07
 Well Work Commenced: 03-30-07
 Well Work Completed: 04-21-08
 Verbal Plugging
 Permission granted on: N/A
 Rotary X Cable _____ Rig
 Total Depth (feet) 4927'
 Fresh water depths (ft) None
 Salt water depths (ft) None
 Is coal being mined in area (Y/N)? N
 Coal Depths (ft): No Record

| Casing & Tubing | Used in Drilling | Left In Well | Cement Fill Up Cu. Ft. |
|------------------------|------------------|--------------|------------------------|
| Size <u>12 3/4"</u> | <u>22'</u> | <u>22'</u> | <u>n/a</u> |
| <u>9 5/8"</u> | <u>0'</u> | <u>0'</u> | <u>n/a</u> |
| <u>7"</u> | <u>965'</u> | <u>965'</u> | <u>130 sks</u> |
| <u>4 1/2"</u> | <u>4740'</u> | <u>4740'</u> | <u>120sks</u> |
| | | | |

OPEN FLOW DATA

Producing formation Gordon, Big Lime Pay zone depth (ft) See Back
 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 119 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests n/a Hours
 Static rock Pressure 1000 psig (surface pressure) after 24 Hours
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

William W. Kelly, Jr.
 CLASSIC OIL & GAS RESOURCES, INC.

BY: William W. Kelly, Jr.

Date: 7-14-09

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

03-13-08: Gordon 4509'-19' (21 shots) - 75 Quality Foam Frac - 30,193# 20/40 sand, 238 bbl total fluid, 405,000 Scf N2, BDP 3345#, ATP 1857#, AIR 20 BPM, ISIP 1700#. Big Lime 3608'-16' (13 shots) - 1500 gal 15 % HCl, energized with 28,600 Scf N2, BDP 1255#, ATP 1090#, AIR 9 BPM, ISIP 930#. Flow back on choke to pit. Knock out frac baffles, clean up to bottom. Final Openflow gauged 119 Mcf. SI. Completed.

| <u>FORMATION</u> | <u>TOP</u> | <u>BOTTOM</u> | <u>OIL, GAS, WATER</u> |
|------------------------------------|------------|---------------|------------------------|
| Pennsylvanian Sands, shales, coals | 0' | 936' | |
| Princeton | — | — | |
| Ravencliff | 1726' | 1806' | |
| Upper Maxton | 1982' | 1993' | |
| Middle Maxton | 2526' | 2572' | |
| Lower Maxton | 2780' | 2880' | |
| Big Lime | 3204' | 3750' | |
| Injun | — | — | |
| Weir | — | — | |
| Berea | 4365 | 4425' | |
| Gordon | 4506' | 4520' | |
| Devonian Shale | 4425' | 4927' | Gas at TD - Show |