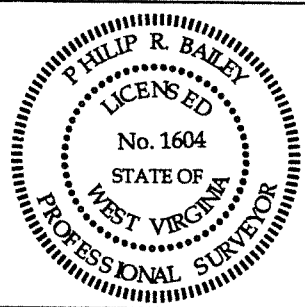


THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) Philip Bailey
 R.P.E. _____ R.P.S. X



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPO MAPS

DATE March 12, 20 07
 OPERATOR'S WELL NO. 511089 (CBM-397)

API WELL No. 47 - 47 - 02427 C
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1:13,172
 FILE NO. G1305-07
 SCALE: 1" = 1000'

PROVEN SOURCE OF ELEVATION ORIG. LEVELING FROM KNOWN GPS ELEVATION
 DRAWING NO. CBM-397PLAT.dwg

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE: OIL _____ GAS X (CBM) LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS") PRODUCTION X STORAGE _____ DEEP _____ SHALLOW _____

LOCATION: ELEVATION 2182.48 WATER SHED BRADSHAW CREEK
 DISTRICT SANDY RIVER COUNTY McDOWELL
 QUADRANGLE BRADSHAW

SURFACE OWNER KENNEDY HEIRS ACREAGE +842
 OIL & GAS ROYALTY OWNER KENNEDY HEIRS LEASE ACREAGE +842
 LEASE NO. 497885

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

MAY 18 2007

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Poca Coals ESTIMATED DEPTH 2100'
 WELL OPERATOR EQUITABLE RESOURCES DESIGNATED AGENT L. Todd Tetric
 ADDRESS 1710 Pennsylvania Avenue ADDRESS: 1710 Pennsylvania Avenue
Charleston, WV 25307

6-6 (383)

McDowell 2427C

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API # 4704702427

Farm Name Kennedy Heirs Well Number 511089
 Location Elevation 2,182 Quadrangle BRADSHAW
 District Sandy River County Mc Dowell, WV
 Latitude 12552 FSL Degree 37.00 Minute 22.00 Second 30.00
 Longitude 7111 FWL 81.00 50.00 0.00

Company Equitable Production Company
 1710 Pennsylvania Avenue Charleston,
 WV 25328
 Agent Todd Tetrick
 Inspector Barry Stollings
 Permit Issued 05/14/2007
 Well Work Commenced 06/20/2007
 Well Work Completed 07/23/2007
 Verbal Plugging
 Permission granted or _____
 Rotary Rig X Cable Rig _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cubic Ft
12 3/4	28	28	
9 5/8	534	534	236.00
4 1/2	2,078	2,078	465.00
2 3/8	2,025	2,025	

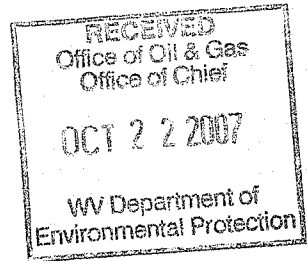
Total Depth 2,100

Water Encountered

Type From
 Fresh water damp @ 383'

Coal & Open Mines

Type From
 Coal 132'-133', 192'-193'
 Coal 439'-440', 912'-913'
 Coal 990'-991', 1022'-1023'
 Open Mine 480' - 484'
 Open Flow Data



Producing Formation Pay Zone Depth (ft): See attached for details
 Poca #1, #2, #3 ; Poca #4, #5, #7 ; Poca #9 / Lower Fire C ; Beckley/Raleigh ;

Gas: Initial Open Flow 0 MCF 6/23/07 Date Oil: Initial Open Flow _____ Bbl/d
 Final Open Flow 179 MCF 07/23/2007 Date Final Open Flow _____

Time of open flow between initial and final tests 0 hours

Static Rock Pressure 260 after 0 hours

Second Producing Formation Pay Zone Depth (ft) _____

Gas: Initial Open Flow _____ MCF _____ Date Oil: Initial Open Flow _____ Bbl/d
 Final Open Flow _____ MCF _____ Date Final Open Flow _____

Time of open flow between initial and final tests _____ hours

Static Rock Pressure _____ after _____ hours

NOTE: On back of this form put the following

- 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
- 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

For Equitable Production Company
 By [Signature]
 Date 10/19/07

OCT 26 2007

McDow 2427

**Equitable Production Company
WR-35 Completion Report - Attachment
Well Treatment Summary**

Stage1		Stage2		Stage3		Stage4	
Date	07/17/2007	Date	07/17/2007	Date	07/17/2007	Date	07/17/2007
FracTyp	Variabl Foam	FracTyp	Variabl Foam	FracTyp	Variabl Foam	FracTyp	Variabl Foam
Zone	Poca #1, #2, #3	Zone	Poca #4, #5, #7	Zone	Poca #9 / Lower Fire Cree.	Zone	Beckley/Raleigh
# of Perfs	33	# of Perfs	34	# of Perfs	30	# of Perfs	36
From/To	1,879- 1,978	From/To	1,679- 1,836	From/To	1,424- 1,472	From/To	1,164- 1,325
BD Press	2,172	BD Press	3,890	BD Press	3,030	BD Press	2,970
ATP Psi	3,285	ATP Psi	2,906	ATP Psi	3,347	ATP Psi	3,144
Avg Rate	34	Avg Rate	36	Avg Rate	31	Avg Rate	26
Max Press Psi	3,390	Max Press Psi	3,315	Max Press Psi	3,610	Max Press Psi	3,394
ISIP Psi	1,564	ISIP Psi	1,955	ISIP Psi	2,930	ISIP Psi	2,918
10min SIP	1,290 5 min.	10min SIP	1,673 5 min.	10min SIP	2,306 5 min.	10min SIP	2,627 5 min.
Frac Gradient	1.18	Frac Gradient	1.32	Frac Gradient	2.20	Frac Gradient	2.60

Sand Proppant	16.90	Sand Proppant	81.35	Sand Proppant	47.38	Sand Proppant	69.74
Water-bbl	119	Water-bbl	247	Water-bbl	172	Water-bbl	233
SCF N2	233,000	SCF N2	545,700	SCF N2	377,062	SCF N2	404,310
Acid-gal	600 gal 15%HCL	Acid-gal	700 gal 15%HCL	Acid-gal	700 gal 15%HCL	Acid-gal	700 gal 15%HCL

Formation Name	Depth To	Depth Bottom	Formation Thick
Overburden	0.00	21	21.00
Sand Stone	21.00	132	111.00
Coal	132.00	133	1.00
Sand Stone	133.00	192	59.00
Coal	192.00	193	1.00
Sand Stone	193.00	439	246.00
Coal	439.00	440	1.00
Sand Stone	440.00	480	40.00
Open Mine	480.00	484	4.00
Sand Stone	484.00	677	192.50
Iager	676.50	678	1.50
Sand & Shale	678.00	987	309.00
Sewell A	987.00	988	1.00
Sand & Shale	988.00	1,024	35.50
Sewell B	1,023.50	1,025	1.50
Sand & Shale	1,025.00	1,089	64.00
Welch	1,089.00	1,090	1.00
Sand & Shale	1,090.00	1,165	74.50
Little Raleigh Coal	1,164.50	1,166	1.50
Sand & Shale	1,166.00	1,319	152.50
Beckley	1,318.50	1,323	4.50
Sand & Shale	1,323.00	1,425	101.50
Fire Creek	1,424.50	1,427	2.50
Sand & Shale	1,427.00	1,444	16.50
Lower Fire Creek	1,443.50	1,444	0.50
Sand & Shale	1,444.00	1,471	26.50
Poca #9	1,470.50	1,471	0.50
Sand & Shale	1,471.00	1,680	208.50
Poca #7	1,679.50	1,681	1.50
Sand & Shale	1,681.00	1,720	38.50
Poca #6	1,719.50	1,720	0.50
Sand & Shale	1,720.00	1,754	34.00
Poca #5 Rider	1,754.00	1,757	3.00
Sand & Shale	1,757.00	1,775	18.00
Poca #5	1,775.00	1,776	1.00
Sand & Shale	1,776.00	1,834	57.50
Poca #4	1,833.50	1,835	1.50
Sand & Shale	1,835.00	1,880	44.50
Poca #3	1,879.50	1,881	1.50
Sand & Shale	1,881.00	1,921	39.50
Poca #2	1,920.50	1,922	1.50
Sand & Shale	1,922.00	1,976	54.00
Poca #1	1,976.00	1,978	2.00

Gas Tests

Depth	Remarks
0	None reporte