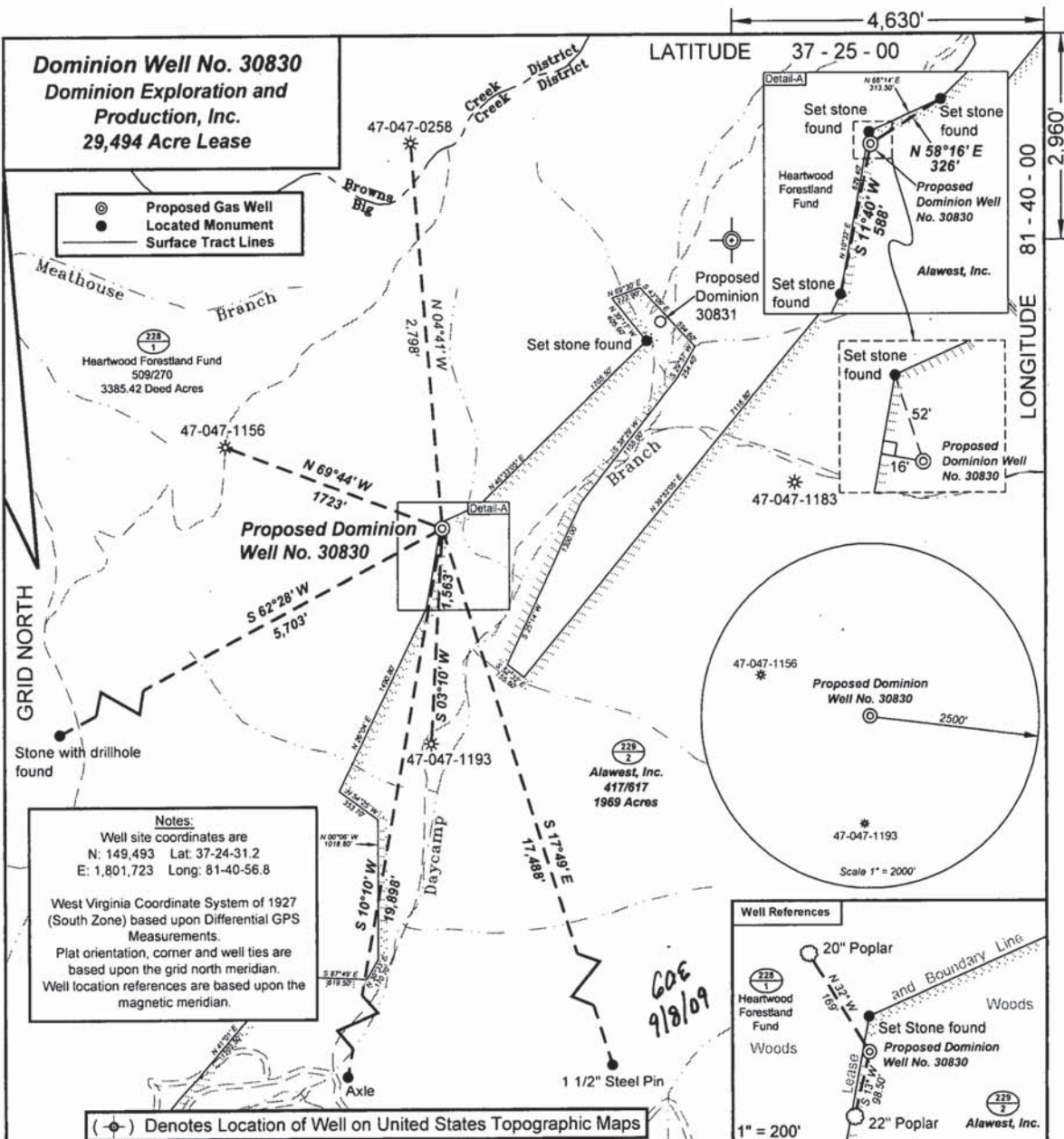


**Dominion Well No. 30830**  
**Dominion Exploration and Production, Inc.**  
**29,494 Acre Lease**

⊙ Proposed Gas Well Located Monument  
 ● Surface Tract Lines



**Notes:**  
 Well site coordinates are  
 N: 149,493 Lat: 37-24-31.2  
 E: 1,801,723 Long: 81-40-56.8  
 West Virginia Coordinate System of 1927  
 (South Zone) based upon Differential GPS  
 Measurements.  
 Plat orientation, corner and well ties are  
 based upon the grid north meridian.  
 Well location references are based upon the  
 magnetic meridian.

(⊙) Denotes Location of Well on United States Topographic Maps



*I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.*

*Ben R. Singleton*  
 P.S. 2092



FILE NO: 85-37-SR-09  
 DRAWING NO: 85-09 80830 Plat.dwg  
 SCALE: 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY: 1:2500  
 PROVEN SOURCE OF ELEVATION: NGS CORS Station

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OIL AND GAS DIVISION**

DATE: August 20 20 09  
 OPERATOR'S WELL NO. 30830  
 API WELL NO 47 - 047 - 02749  
 STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
 (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
 LOCATION: ELEVATION: 1,588' WATERSHED Daycamp Branch QUADRANGLE: Davy  
 DISTRICT: Big Creek COUNTY: McDowell  
 SURFACE OWNER: Alawest, Inc. ACREAGE: 1,969  
 OIL AND GAS ROYALTY OWNER: Alawest, Inc. LEASE NO: 61108 ACREAGE: 29,494  
 PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: LOWER HURON ESTIMATED DEPTH: 5820'

WELL OPERATOR: Dominion Exploration & Production, Inc. DESIGNATED AGENT: VP/Operations - Rodney Biggs  
 ADDRESS: One Dominion Drive, P.O. Box 1248 Jane Lew, WV 26378  
 ADDRESS: One Dominion Drive, P.O. Box 1248 Jane Lew, WV 26378

**CANCELLED**



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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

November 18, 2011

**FINAL INSPECTION REPORT**

**New Well Permit Cancelled**

DOMINION EXPLORATION & PRODUCTION,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-4702749, issued to DOMINION EXPLORATION & PRODUCTION, and listed below has been received in this office. The permit has been cancelled as of 10/27/2011.

James Martin  
Chief

Operator: DOMINION EXPLORATION & PRODUCTION  
Operator's Well No: 30830  
Farm Name: ALAWEST, INC  
**API Well Number: 47-4702749**  
Date Issued: 10/27/2009

Date Cancelled: 10/27/2011

**Promoting a healthy environment.**





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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Joe Manchin III, Governor  
Randy C. Huffman, Cabinet Secretary  
[www.wvdep.org](http://www.wvdep.org)

October 27, 2009

**WELL WORK PERMIT**

**New Well**

This permit, API Well Number: 47-4702749, issued to DOMINION EXPLORATION & PRODUCTION INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin  
Chief

Operator's Well No: 30830  
Farm Name: ALAWEST, INC  
**API Well Number: 47-4702749**  
**Permit Type: New Well**  
Date Issued: 10/27/2009

**Promoting a healthy environment.**

97-02749

Form: WW - 2B

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator Dominion Exploration & Production, Inc. 47 2 319  
Operator ID County District Quadrangle  
MCDOWELL BIG CREEK DAVY

2) Operators Well Number: DEPI 30830 3) Elevation: 1588'

4) Well Type: (a) Oil \_\_\_\_\_ or Gas X  
(b) If Gas: Production X / Underground Storage \_\_\_\_\_  
Deep \_\_\_\_\_ / Shallow X

5) Proposed Target Formation(s): LOWER HURON

6) Proposed Total Depth: 5820' Feet

7) Approximate fresh water strata depths: 166'

8) Approximate salt water depths: NONE

9) Approximate coal seam depths: 216', 366', 1131', 1176'

10) Does land contain coal seams tributary to active mine? NO

11) Describe proposed well work Drill new well.

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	12.75			20	20	SAND - IN
Fresh Water	9.625	L.S.	26	350	350	CTS
Coal						
Intermediate	7	L.S.	17	1525	1525	CTS
Production	4.5	M-65	9.5	5820	5820	200 SKS
Tubing						
Liners						

Packers: Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths Set 650

RECEIVED  
Office of Oil & Gas  
OCT 09 2009  
WV Department of  
Environmental Protection

SRL  
MR