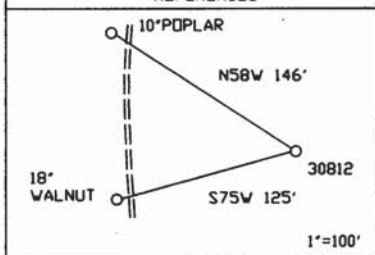
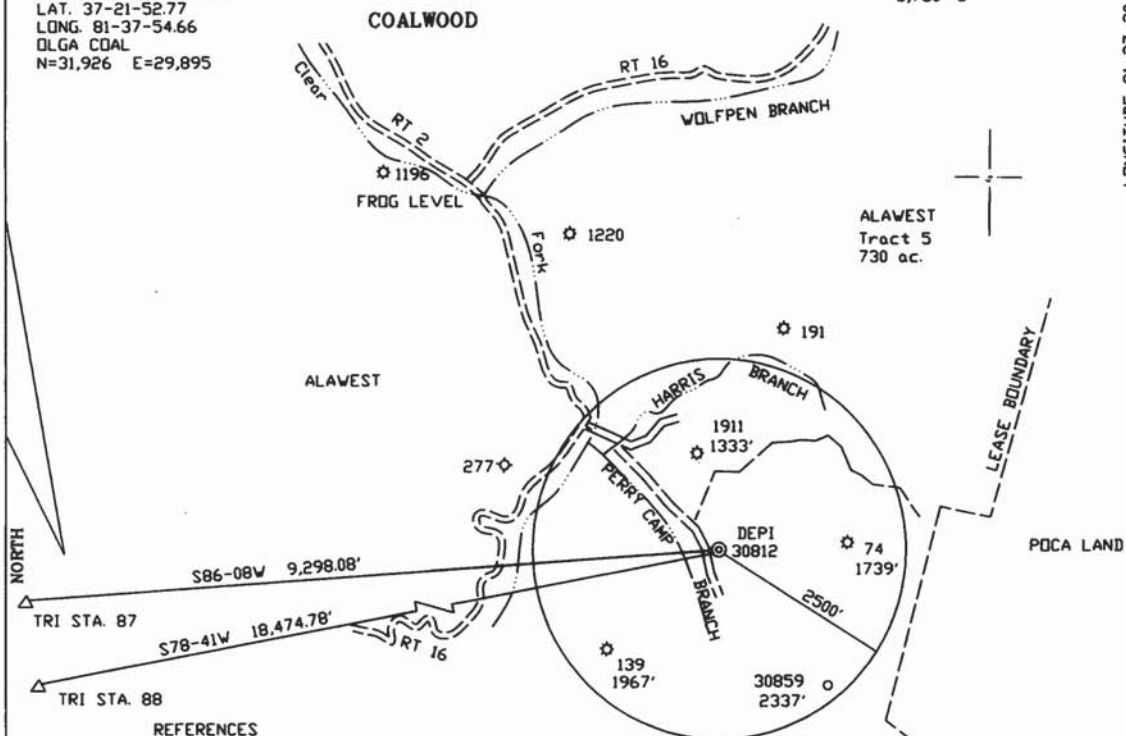


DEPI 30812  
 NAD 27 WV SOUTH SPC  
 N=133,410 E=1,816,356  
 LAT. 37-21-52.77  
 LONG. 81-37-54.66  
 DLGA COAL  
 N=31,926 E=29,895

LATITUDE 37-22-30

SCALED COORD.  
 2000' W  
 3,730' S

LONGITUDE 81-37-30

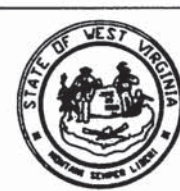


FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=2000'  
 MINIMUM DEGREE OF ACCURACY 1/2500'  
 PROVEN SOURCE OF ELEVATION DGPS SUBMETER

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) M. Allen Jordan  
 R.P.E. \_\_\_\_\_ L.L.S. 959



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV - 6  
 (8-78)



DATE MARCH 20, 2009  
 OPERATOR'S WELL NO. DEPI 30812  
47 STATE 047 COUNTY 02752 PERMIT

**CANCELLED**

Division of Environmental Protection  
 Office of Oil & Gas

WELL TYPE: OIL \_\_\_\_\_ GAS X LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 IF "GAS" PRODUCTION X STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW X

LOCATION: ELEVATION 1640' WATER SHED PERRY CAMP BRANCH  
 DISTRICT BIG CREEK COUNTY MCDOWELL  
 QUADRANGLE WAR 7.5'

SURFACE OWNER ALAWEST, INC. ACREAGE 13,644.16 TAX MAP  
 OIL & GAS ROYALTY OWNER ALAWEST, INC. LEASE ACREAGE 29,494  
 LEASE NO. 61108

PROPOSED WORK: DRILL X CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR  
 STIMULATE X PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
 FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_

TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_

WELL OPERATOR DOMINION EXPLORATION AND PRODUCTION, INC. DESIGNATED AGENT RODNEY J. BIGGS  
 ADDRESS ONE DOMINION DRIVE PO BOX 1248 ADDRESS ONE DOMINION DRIVE PO BOX 1248  
JANE LEW, WV 26378 JANE LEW, WV 26378



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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

November 18, 2011

**FINAL INSPECTION REPORT**

**New Well Permit Cancelled**

DOMINION EXPLORATION & PRODUCTION,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-4702752, issued to DOMINION EXPLORATION & PRODUCTION, and listed below has been received in this office. The permit has been cancelled as of 10/27/2011.

James Martin  
Chief

Operator: DOMINION EXPLORATION & PRODUCTION  
Operator's Well No: 30812  
Farm Name: ALAWEST, INC  
**API Well Number: 47-4702752**  
Date Issued: 10/27/2009

Date Cancelled: 10/27/2011

**Promoting a healthy environment.**



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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Joe Manchin III, Governor  
Randy C. Huffman, Cabinet Secretary  
[www.wvdep.org](http://www.wvdep.org)

October 27, 2009

**WELL WORK PERMIT**

**New Well**

This permit, API Well Number: 47-4702752, issued to DOMINION EXPLORATION & PRODUCTION INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin  
Chief

Operator's Well No: 30812  
Farm Name: ALAWEST, INC  
**API Well Number: 47-4702752**  
**Permit Type: New Well**  
Date Issued: 10/27/2009

**Promoting a healthy environment.**



47-02752

**STATE OF WEST VIRGINIA**  
**DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

47      2      657

1) Well Operator Dominion Exploration & Production, Inc.                                MCDOWELL      BIG CREEK      WAR  
Operator ID      County      District      Quadrangle

2) Operators Well Number: DEPI 30812      3) Elevation: 1640'

4) Well Type: (a) Oil            or Gas X  
 (b) If Gas:      Production X /      Underground Storage             
                     Deep            /      Shallow X

5) Proposed Target Formation(s): GORDON

6) Proposed Total Depth: 4740' Feet

7) Approximate fresh water strata depths: 23', 168'

8) Approximate salt water depths: NONE

9) Approximate coal seam depths: 168', 200', 257', 368', 480, 690', 705'

10) Does land contain coal seams tributary to active mine? NO

11) Describe proposed well work Drill new well.

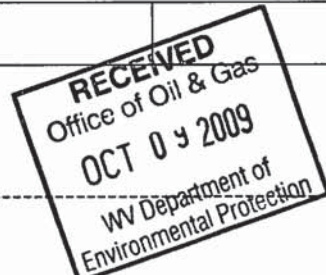
12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	12.75			20	20	SAND - IN
Fresh Water	9.625	L.S.	26	425	425	CTS
Coal						
Intermediate	7	L.S.	17	1215	1215	CTS
Production	4.5	M-65	9.5	4740	4740	200 SKS
Tubing						
Liners						

Packers:      Kind  
                     Sizes  
D16609      Depths Set

650

*[Signature]*  
 9/30/09



AR