WR-35 Rev (8-10)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:		
API#:	47-4702820	

rm name: Berwind Land Company	Operator Wel	No.: CBM-MC1	37	
OCATION: Elevation: 2,302.66'	Quadrangle: War			
District: Big Creek	County: McDo	oweli		
Latitude: 7,000 Feet South of 37 Deg.	17 Min. 30 Sec.			
Longitude 3.880 Feet West of 81 Deg.	42 Min	. <u>30</u> Sec	•	
ompany: CNX Gas Company LLC				
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
2481 John Nash Blvd., Bluefield, WV 24701	13 3/8"	13'	13'	n/a
Agent: John H. Johnston	7"	379.85'	379.85'	100 sks
Inspector: Gary L. Kennedy	4 1/2"	1,830.87'	1,830.87'	120 sks
Date Permit Issued: 6/17/2011				
Date Well Work Commenced: 8/25/2011				
Date Well Work Completed: 8/29/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 1,990 DTD				
Total Measured Depth (ft):				
Fresh Water Depth (ft.): n/a				
Salt Water Depth (ft.): n/a				
Is coal being mined in area (N/Y)?				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s)	-			
OPEN FLOW DATA (If more than two producing formatic Producing formation NO OPEN FLOW TEST CONDUCTED Pay Gas: Initial open flow MCF/d Oil: Initial open flow MCF/d Final open flow Time of open flow between initial and final tests Static rock Pressure psig (surface pressure) and open flow open flow between initial and final tests open flow psig (surface pressure) and open flow open flow open flow between initial and final tests open flow open fl	zone depth (ft)_ lowB wBtHours	bl/d bl/d	ata on separate si	neet)
Second producing formation Pay zone depth (ft)		Mr. Carl		
Gas: Initial open flowMCF/d Oil: Initial open f		bl/d		
	Final open flowBbl/d			
Time of open flow between initial and final tests				
Static rock Pressurepsig (surface pressure) a	fterHou	ırs		

the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

6/21/12_ Date

02/01/2013

Were core samples taken? YesNo_X	Were cuttings caught during drilling? YesNo
Were $\frac{Y}{Y/N}$ Electrical, $\frac{Y}{Y/N}$ Mechanical, $\frac{Y}{Y/N}$ or	Geophysical logs recorded on this well?
NOTE: IN THE AREA BELOW PUT THE FRACTURING OR STIMULATING, PHYSICA DETAILED GEOLOGICAL RECORD OF THE ENCOUNTERED BY THE WELLBORE FROM	E FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS AL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATION OF ALL FORMATIONS, INCLUDING COA
Perforated Intervals, Fracturing, or Stimulating:	
Formations Encountered:	Top Depth / Bottom Depth
Surface:	
·	
	$AP_{ij} \in \mathcal{F}_{ij}$

COMPANY:

CNX GAS CO. LLC

HOLE:

MC-137

RIG:

93

LOCATION:

HURRICANE BRANCH, VA

DATE STARTED:

8/25/2011

DATE COMPLETED:

8/29/2011

DEPTH FROM	THICKNESS TO	FT	STRATA DESCRIPTION, VOIDS ETC
	0	13	13 OVERBURDEN
	13	30	17 SAND/SHALE
	30	37	7 SAND/SHALE
	37	39	2 COAL
	39	60	21 SAND/SHALE
	60	90	30 SAND/SHALE
	90	120	30 SAND/SHALE
	120	135	15 SAND/SHALE
	135	137	2 COAL
	137	150	13 SAND/SHALE
	150	180	30 SAND/SHALE
	180	210	30 SAND/SHALE
	210	240	30 SAND/SHALE
	240	257	17 SAND/SHALE
	257	258	1 COAL
	258	270	12 SAND/SHALE
	270	300	30 SAND/SHALE
	300	330	30 SAND/SHALE
	330	360	30 SAND/SHALE
	360	390	30 SAND/SHALE
	390	400	10 SAND
	400	430	30 SANDY SHALE/SAND
	430	450	20 SANDY SHALE
	450	452	2 COAL
	452	460	8 SANDY SHALE
	460	490	30 SANDY SHALE/SAND
	490	530	40 SANDY SHALE/SAND
	530	550	20 SANDY SHALE
	550	580	30 SAND/SANDY SHALE
	580	587	7 SANDY SHALE
	587	590	3 COAL
	590	610	20 SANDY SHALE
	610	640	30 SANDY SHALE/SAND 20 SANDY SHALE
	640	660 667	4 SANDY SHALE/COAL
	663	667 670	3 SANDY SHALE
	667	670 700	30 SANDY SHALE/SAND
	670	700 730	30 SAND/SHALE
	700 730	730 760	30 SAND/SHALE
	730	760 780	20 SAND/SHALE
	760	780	ZU SANDISHALE

***	700	2 COAL
780	782 790	8 SAND
782	790 820	30 SAND/SHALE
790		30 SAND/SHALE
820	850	30 SAND/SHALE
850	880	30 SAND/SHALE
880	910	30 SAND/SHALE
910	940	30 SAND/SHALE
940	970	30 SAND/SHALE
970	1000	15 SAND/SHALE
1000	1015	
1015	1017	2 COAL 13 SAND/SHALE
1017	1030	
1030	1048	18 SAND/SHALE
1048	1050	2 COAL
1050	1060	10 SAND/SHALE
1060	1090	30 SAND/SHALE
1090	1120	30 SAND/SHALE
1120	1150	30 SAND/SHALE
1150	1180	30 SAND/SHALE
1180	1210	30 SAND/SHALE
1210	1238	28 SAND/SHALE
1238	1240	2 COAL
1240	1270	30 SAND/SHALE
1270	1300	30 SAND/SHALE
1300	1330	30 SAND/SHALE
1330	1360	30 SAND/SHALE
1360	1375	15 SAND/SHALE
1375	1377	2 COAL
1377	1390	13 SAND/SHALE
1390	1420	30 SAND/SHALE
1420	1450	30 SAND/SHALE
1450	1480	30 SANDY SHALE/SAND
1480	1510	30 SAND/SANDY SHALE
1510	1540	30 SANDY SHALE/SAND
1540	1558	18 SANDY SHALE
1558	1561	3 COAL P-3?
1561	1570	9 SANDY SHALE
1570	1600	30 SAND
1600	1630	30 SAND/SANDY SHALE
1630	1660	30 SAND/SANDY SHALE
1660	1690	30 SANDY SHALE/SAND
1690	1720	30 SAND
1720	1750	30 SAND
1750	1780	30 SAND/SHALE
1780	1810	30 SAND/SHALE
1810	1840	30 SAND/SHALE
1840	1870	30 SAND/SHALE
1870	1900	30 SAND/SHALE
1900	1930	30 SAND/SHALE
1930	1960	30 SAND/SHALE
1960	1990	30 SAND/SHALE/RED

1990 FT. TOTAL DEPTH 13 FT. OF 13 3/8" CASING 379.85 FT. OF 7" CASING 1830.87 FT. OF 4 1/2" CASING

JH 25.