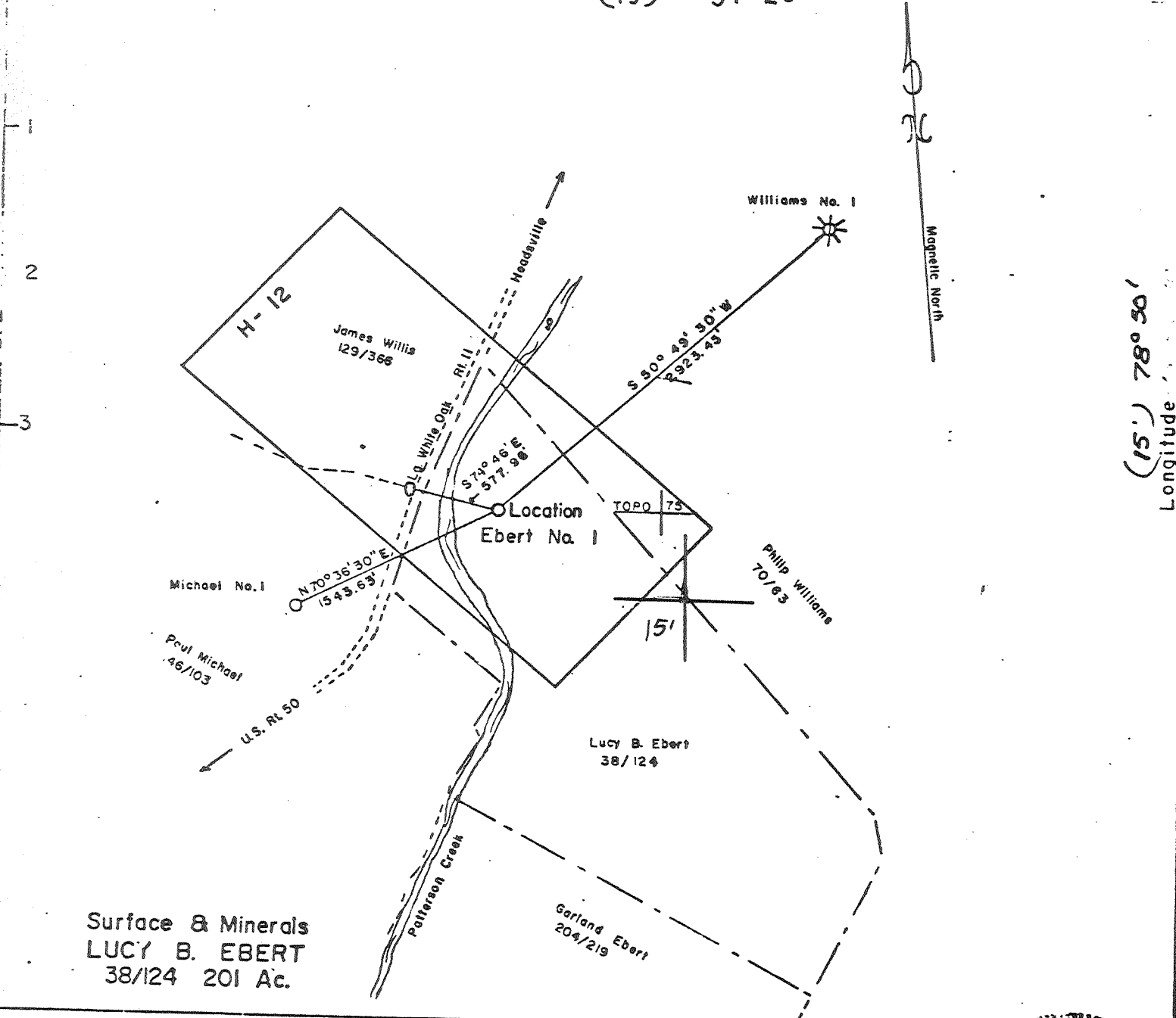


Latitude 39° 22' 30'  
(15') 39° 25'

69 40.0'

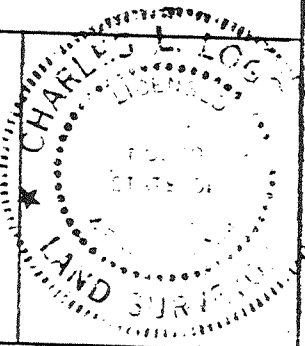
(15') 78° 30'  
Longitude



Surface & Minerals  
**LUCY B. EBERT**  
38/124 201 Ac.

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 1000'  
MINIMUM DEGREE OF  
ACCURACY 1 in 200  
SOURCE OF  
ELEVATION B.M. on Headsville  
Bridge

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
INFORMATION REQUIRED BY LAW AND THE REGU-  
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-  
MENT OF MINES.  
(SIGNED) Charles P. Pugh  
R.P.E. \_\_\_\_\_ L.L.S. 69



(\*) DENOTES LOCATION OF  
WELL ON UNITED STATES  
TOPOGRAPHIC MAPS  
FORM IV-6  
(178)

DATE March 11, 1980  
OPERATOR'S WELL NO. \_\_\_\_\_  
API WELL NO. 057-0036  
WV - Mineral  
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Cancelled.*

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS," ) PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
LOCATION: ELEVATION 710.67 WATER SHED Patterson Creek  
DISTRICT Cabin Run COUNTY Mineral  
QUADRANGLE Burlington 7 1/2 KEYSER 15'  
SURFACE OWNER Lucy Ebert ACREAGE 201  
OIL & GAS ROYALTY OWNER Lucy Ebert LEASE ACREAGE 201  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION Oriskany Sand ESTIMATED DEPTH T.D. 2400±  
WELL OPERATOR Upland Resources DESIGNATED AGENT Huntley & Huntley  
ADDRESS 1700 Benedum-Trees Building ADDRESS 1700 Benedum-Trees Building  
Pittsburgh Pa. 15222 Pittsburgh Pa. 15222

OCT 08 1981



**RECEIVED**

MAR 24 1980

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: March 20, 1980, 19

Operator's  
Well No. #1

API Well No. 057 - 0036  
State County Permit

**OIL & GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION**

**DEPT. OF MINES**

WELL TYPE: Oil / Gas XXX

(If "Gas", Production / Underground storage / Deep XXX Shallow)

LOCATION: Elevation: 710.67' Watershed: Patterson Creek

District: Cabin Run County: Mineral Quadrangle: Burlington  
Upland Resources, Inc c/o

WELL OPERATOR Huntley & Huntley, Inc. DESIGNATED AGENT Troy A. Brady, Jr.

Address 1700 Benedum-Trees Bldg. Address P. O. Box 371  
Pittsburgh, Penna. 15222 Buckhannon, W. Va. 26201

OIL & GAS ROYALTY OWNER Lucy B. Ebert

Address Burlington, W. Va. 26710

Acreage 201 Acres

SURFACE OWNER Same

Address

Acreage

FIELD SALE (IF MADE) TO:

Name NA

Address

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Robert S. Stewart

Address P.O. Box 345

Jane Lew, W. Va 26378

COAL OPERATOR No Coal

Address

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name NA

Address

Name NA

Address

COAL LESSEE WITH DECLARATION ON RECORD:

Name

Address

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease XXX / other contract / dated May 17, 1980, to the undersigned well operator from Lucy B. Ebert

[If said deed, lease, or other contract has been recorded:]

Recorded on May 23, 1980, in the office of the Clerk of the County Commission of Mineral County, West Virginia, in Keyser Book 210 at page 446. A permit is requested as follows:

PROPOSED WORK: Drill XXX Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 342-3092

Huntley & Huntley, Inc. agents for Upland Resources, Inc.

Well Operator Vice President  
By Mary Bartholomeus  
Its

**BLANKET BOND**

PROPOSED WELL ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Talkington- Brady, Inc.  
Address P.O. Box 371  
Buckhannon, W. Va. 26201

GEOLOGICAL TARGET FORMATION, Oriskany Formation

Estimated depth of completed well, 2400' feet Rotary      Cable tools XXX

Approximate water strata depths: Fresh, 50' feet; salt,      feet.

Approximate coal seam depths: No Coal Is coal being mined in the area? Yes      No XX

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic Feet)	PACKERS
	Size	Grade	Weight per Ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8			X		400'	400'	Cemented to	Surface
Coal									Sizes
Intermediate									
Production	4 1/2		10.5	X		2400'	2400'	Cemented To	Surface
Tubing									
liners									Perforations:
									Top Bottom

NOTE: Regulation 2.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-3, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-3a from the owner of any water well or dwelling within 500 feet of the proposed well.

A separate Form IV-3 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 11-27-80.

Robert T. [Signature]  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator      / owner      / lessee      / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:     , 19    

By       
Its