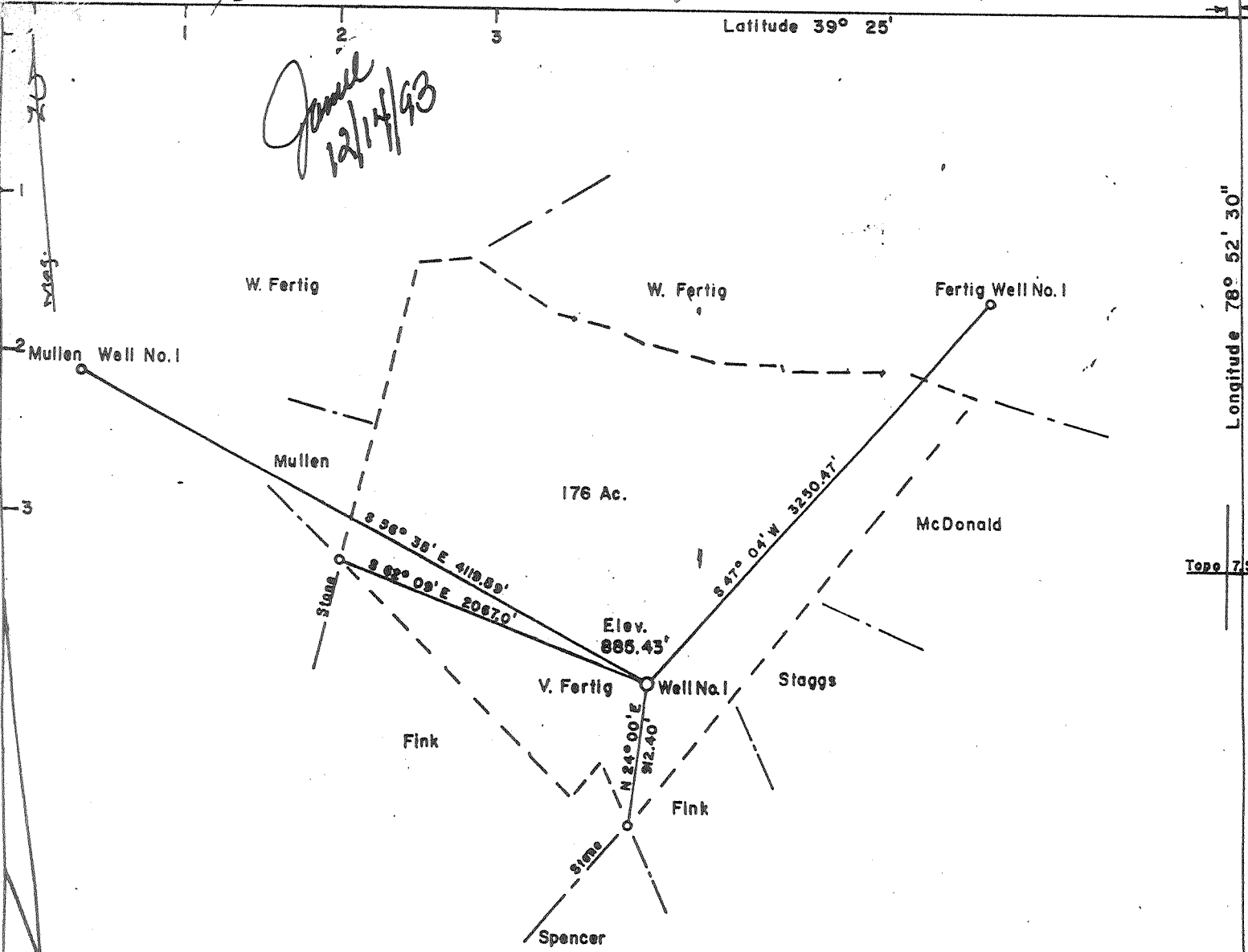


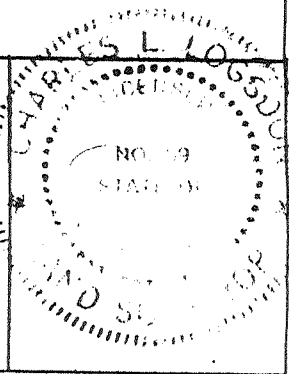
Janice
12/14/93



Surface & Minerals
Virginia A. Fertig
 124/453 176 Ac.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION B.M. Bridge over Patterson Creek at Reeses Mill

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *C. L. Logsdon*
 R.P.E. _____ L.L.S. 69



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

DATE Dec. 11, 1980
 OPERATOR'S WELL NO. 1
 APIWELL NO. 47-057-00053-P
 STATE COUNTY PERMIT

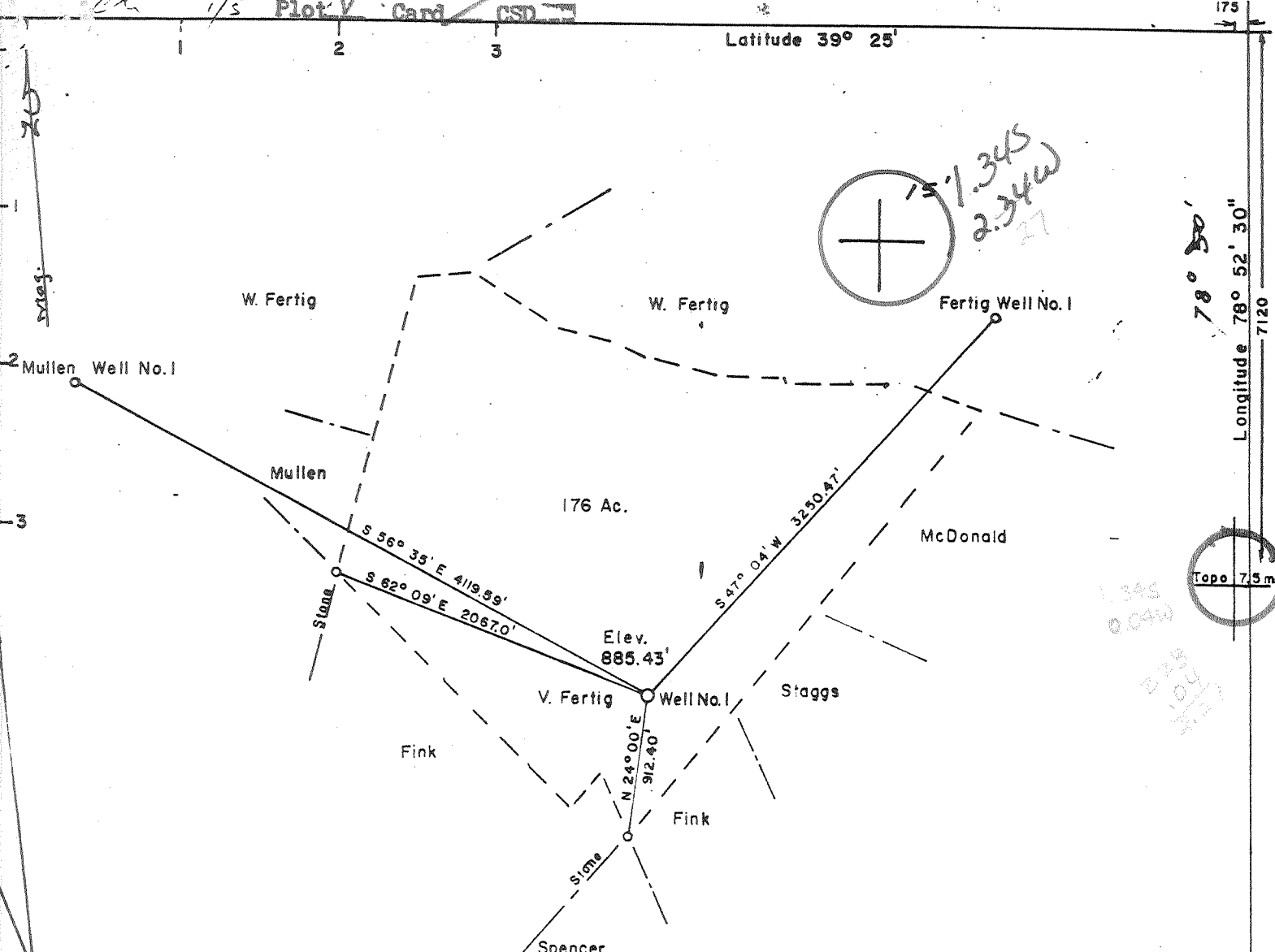
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 885.43' WATERSHED Patterson Creek
 DISTRICT Cabin Run COUNTY Mineral
 QUADRANGLE Keyser 151
 SURFACE OWNER Virginia A. Fertig ACREAGE 176
 OIL & GAS ROYALTY OWNER Virginia A. Fertig LEASE ACREAGE 176
 LEASE NO. 207/616

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Oriskany Sand Keifer ESTIMATED DEPTH 2400 ± 6000'
 WELL OPERATOR Upland Resources DESIGNATED AGENT *Ralph Webb*
 ADDRESS 229 Park Avenue ADDRESS _____

Original TD 47-057-00053-1 Rose Hill



Surface & Minerals
Virginia A. Fertig
 124/453 176 Ac.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION B.M. Bridge over Patterson Creek at Reeses Mill

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) C. P. [Signature]
 R.P.E. _____ L.L.S. 69

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

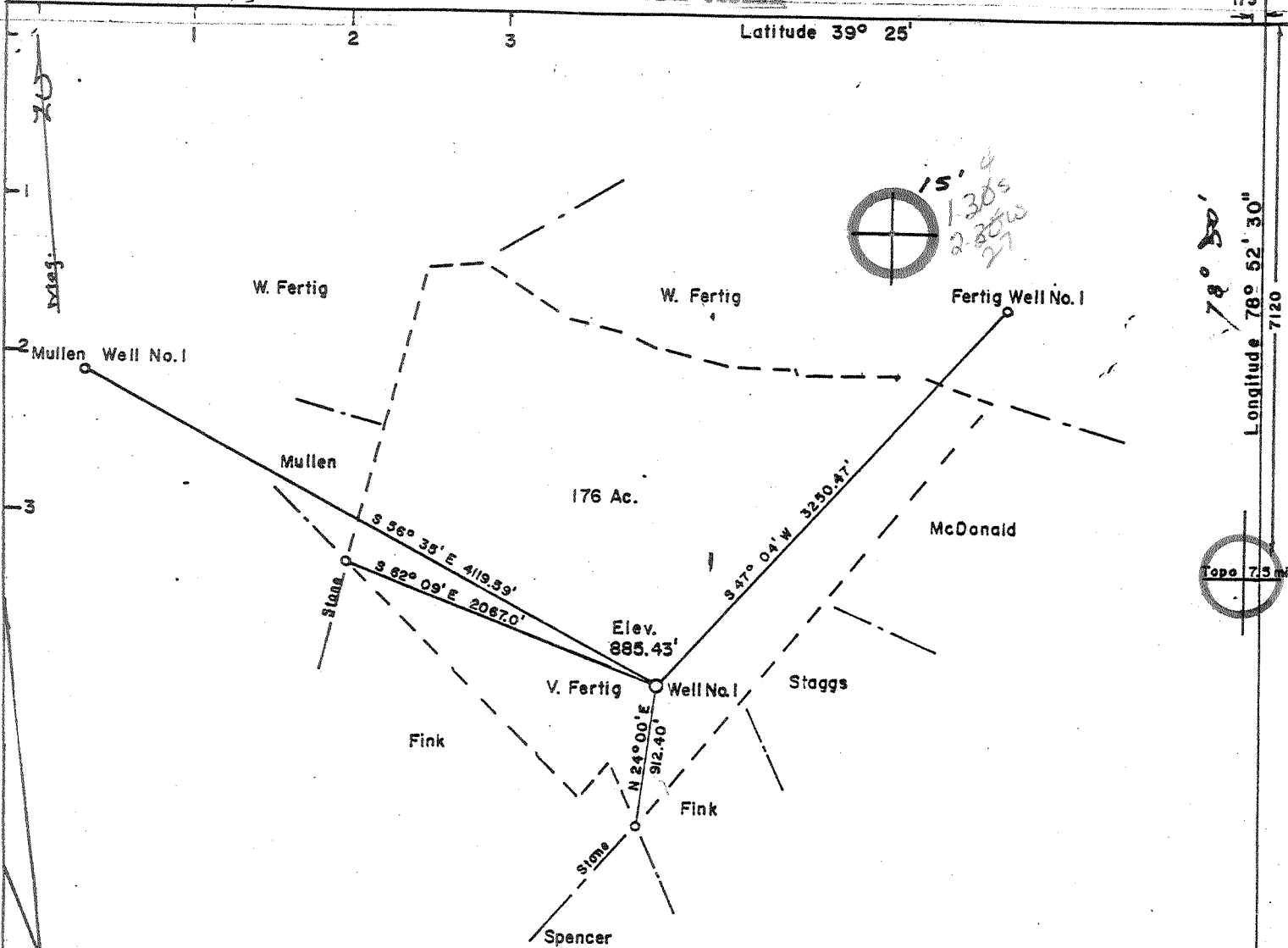
DATE Dec. 11, 19 80
 OPERATOR'S WELL NO. 1
 API WELL NO. _____
 WV - Mineral 257 - 0053-Rev.
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 885.43' WATERSHED Patterson Creek
 DISTRICT Cabin Run COUNTY Mineral
 QUADRANGLE Keyser 415'
 SURFACE OWNER Virginia A. Fertig ACREAGE 176
 OIL & GAS ROYALTY OWNER Virginia A. Fertig LEASE ACREAGE 176
 LEASE NO. 207/616

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) DEEP WELL

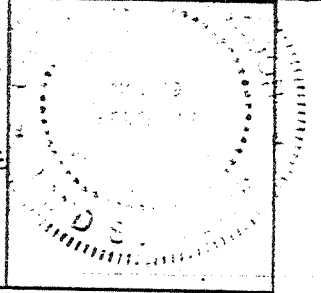
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Oriskany Sand Keifer ESTIMATED DEPTH 2400 ± 600' 3-0
 WELL OPERATOR Upland Resources DESIGNATED AGENT Huntley & Huntley Headville (302)
 ADDRESS 1700 Benedum - Trees Building Pittsburgh, Pa. 15222 ADDRESS 1700 Benedum - Trees Building Pittsburgh, Pa. 15222
 MAR 9 1982



Surface & Minerals
 Virginia A. Fertig
 124/453 176 Ac.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION B.M. Bridge over Patterson Creek at Reeses Mill

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) C. L. Logsdon
 R.P.E. _____ L.L.S. 69



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

DATE Dec. 11, 1980
 OPERATOR'S WELL NO. 1
 API WELL NO. _____
 WV - Mineral 057
 STATE COUNTY PERMIT 0053

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 885.43' WATER SHED Patterson Creek
 DISTRICT Cabin Run COUNTY Mineral
 QUADRANGLE Keyser 7/25-43
 SURFACE OWNER Virginia A. Fertig ACREAGE 176
 OIL & GAS ROYALTY OWNER Virginia A. Fertig LEASE ACREAGE 176
 LEASE NO. 207/616
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Oriskany Sand ESTIMATED DEPTH 2400 ±
 WELL OPERATOR Upland Resources DESIGNATED AGENT Huntley & Huntley
 ADDRESS 1700 Benedum - Trees Building Pittsburgh, Pa. 15222 ADDRESS 1700 Benedum - Trees Building Pittsburgh, Pa. 15222

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. 1
API Well No. 47 - 057 - 0053
State County Permit

WELL TYPE: Oil / Gas xxx /
(If "Gas", Production / Underground storage / Deep XX / Shallow /)

LOCATION: Elevation: 885.43 Watershed: Patterson Creek
District: Cabin Run County: Mineral Quadrangle: Keyser

WELL OPERATOR Upland Resources c/o
Huntley & Huntley, Inc.
Address 1700 Benedum-Trees Bldg.
Pittsburgh, Pa. 15222

DESIGNATED AGENT Troy A. Brady Jr.
Address 116 East St.
Keyser, W.Va. 26726

OIL & GAS
COALTY OWNER Virginia A. Fertig
Address Rt. 1 Box 50
Keyser W.Va. 26726

COAL OPERATOR NA
Address

ACREAGE 176
SURFACE OWNER Same as Above
Address
Acreage

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name
Address
Name
Address

FIELD SALE (IF MADE) TO:
Name
Address

COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert S. Stewart
Address P.O. Box 345
Jane Lew, W.Va. 26378

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease xx / other contract / dated October 14, 1976, to the undersigned well operator from Virginia A. Fertig [said deed, lease, or other contract has been recorded:]

dated on October 24, 1977, in the office of the Clerk of the County Commission of Mineral County, West Virginia, in Keyser Book 207 at page 646. A permit is requested as follows:

PROPOSED WORK: Drill xx / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any action they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:

VIRGINIA OIL AND GAS CONSERVATION COMMISSION
WASHINGTON STREET EAST
LESTON, WV 25311

PHONE: (304) 348-3092

Well Operator

Robert S. Stewart
By Robert S. Stewart
Its President - Huntley & Huntley, Inc.

SECRET END

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DILLING CONTRACTOR (IF KNOWN) Talkington-Brady, Inc.
Address 116 East St.
Keyser, W.Va. 26726

GEOLOGICAL TARGET FORMATION, Oriskany

Estimated depth of completed well, 2400' feet Rotary / Cable tools XX /

Approximate water strata depths: Fresh, 60-200 feet; salt, feet.

Approximate coal seam depths: No Coal Is coal being mined in the area? Yes / No

LOGGING AND TUBING PROGRAM

LOGGING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	H	24.7	XX		400	400	to surface	
Oil									Sizes
Intermediate									
Production	4.5"	K	10.01	XX			2400	to surface	Depths set
Logging									Perforations:
Packers									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-2a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is a part of the work for which a permit is sought and this permit is filed on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-8-81.

J. H. ...
Deputy Director - Oil & Gas Division

The following notice must be published by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19

By
Its



Well No. 1

Farm Virginia Fertig

API # 47-057-0053-Red

Date February 12, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X /

(If "Gas", Production ___ / Underground storage ___ / Deep X / Shallow ___ /

LOCATION: Elevation: 885.43 Watershed: Patterson Creek
District: Cabin Run County: Mineral Quadrangle: Headsville

WELL OPERATOR Upland Resources, Inc.
Address P.O. Box 429
Keyser, WV 26726

DESIGNATED AGENT Talkington-Brady, Inc.
Address P.O. Box 1016
Keyser, WV 26726

OIL AND GAS ROYALTY OWNER Virginia Fertig
Address Route 1, Box 200
Keyser, WV 26276
Acreage _____

COAL OPERATOR No Coal
Address _____

SURFACE OWNER Virginia Fertig
Address Route 1, Box 50
Keyser, WV 26276
Acreage _____

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME No Coal
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert S. Stewart
Address P.O. Box 345
Jane Lew, WV 26378
Telephone (304) 884-7782

COAL LESSEE WITH DECLARATION ON RECORD:
NAME No Coal
Address _____

RECEIVED

FEB 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated _____, 19___, to the undersigned well operator from Virginia Fertig.

(If said deed, lease, or other contract has been recorded:)

Recorded on October 14, 1976, in the office of the Clerk of County Commission of Mineral County, West Virginia, in 207 Book at page 612. A permit is requested as follows:

PROPOSED WORK: Drill ___ / Drill Deeper ___ / Redrill ___ / Fracture or stimulate X / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Upland Resources, Inc.
Well Operator
By: William D. Harrow
William D. Harrow
Its: Administration Supervisor

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown at this time.

Address _____

GEOLOGICAL TARGET FORMATION Keefer

Estimated depth of completed well 6000 feet. Rotary X / Cable tools /

Approximate water strata depths: Fresh, 50-80 feet; salt, feet.

Approximate coal seam depths: No coal

Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor								Kinds
Fresh water	8-5/8	A	20.0	X		400	400	Cement to surface
Coal								Sizes
Intermed.								
Production Tubing	4-1/2	A	10.5	X				Cement from bottom of well to 1500'
Liners								above bottom Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-3, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for revised permit. This permit shall expire if operations have not commenced by 10-24-82.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19 .

By: _____

Its: _____

RECEIVED
JUL 13 1984



IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date December 13, 1982
Operator's
Well No. 1
Farm V. Fertig
API No. 47 - 051 - 0053
057-0053

RECEIVED
SEP 10 1984

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: 885.43 Watershed Paterson Creek
District: Cabin Run County Mineral Quadrangle Keyser

COMPANY Upland Resources, Inc.
ADDRESS Box 429, Keyser, WV 26726
DESIGNATED AGENT Talkington-Brady
ADDRESS Box 1016 Keyser, WV 26726
SURFACE OWNER Virginia A. Fertig
ADDRESS Rt. 1, Box 50 Keyser, WV 26726
MINERAL RIGHTS OWNER same
ADDRESS _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	45'	0	
9 5/8			
8 5/8			
7	1000'	1000'	To surf. 125 SX
5 1/2			
4 1/2	4700'	4700'	To 1800' 190 SX
3			
2			
Liners used			

OIL AND GAS INSPECTOR FOR THIS WORK _____
Robert Stewart ADDRESS Box 345, Jane Lew WV
PERMIT ISSUED 12/29/80
DRILLING COMMENCED 9/26/81
DRILLING COMPLETED 3/29/82

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Silurian Depth 4850 feet
Depth of completed well 4854 feet Rotary ___ / Cable Tools X
Water strata depth: Fresh 41'-265 feet; Salt none feet
Coal seam depths: none Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Silurian Pay zone depth 4650' feet
Gas: Initial open flow 5 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 1 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 1200 psig (surface measurement) after 04 hours shut in
(If applicable due to multiple completion--)
Second producing formation none Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

OCT 09 1984
(Continue on reverse side)
OCT 09 1984

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

22 shots: 4640 - ^{Keefer}4674 with 31 perfs
 4/782 Gel/N2 Acid Frac with 2000g HCl, 15% HC, Fecontrol, clay control
 843 Bbl F, 350 Sks sd (250 20/40 el 100 10/20) 302,000 SCFN2

BD at 1900 psi
 inj 4500 to 2000 psi - avg. 2400 psi
 @ avg rate 10 BPM after B.D.

5/5/82 Acidize Perfs w 2000 g Mod 202, clay control, Fecontrol

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand and Shale			0	1504	
Hamilton			1504	2296	
Purcell			2296	2422	
Marcellus Shale			2422	2512	
Tioga			2512	2524	
Needmore			2524	2665	
Oriskany			2665	2786	
Shriver/Helderberg			2786	2970	
Mandata/New Scotland			2970	3004	
Coeyman/Corriganville			3004	3192	
New Creek			3192	3250	
Keyser			3250	3308	
Tonoloway			3308	3654	
Wills Creek			3654	4335	
Williamsport			4335	4356	
Bloomsburg			4356	4640	
Keefer			4640	4675	
Rose Hill			4675		
T.D.			4855		

*all
exploratory
footage*

100

(Attach separate sheets as necessary)

Upland Resources, Inc.
 Well Operator
 By: *J. V. Pady*
 Date: *12/10/82*

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

JAN 24 1997

WV Division of Environmental Protection
AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: McDONALD, E.H. Operator Well No.: VA. FERTIG #1

LOCATION: Elevation: 885.43 Quadrangle: HEADSVILLE
District: CABIN RUN County: MINERAL
Latitude: 7120 Feet South of 39 Deg. 25 Min. 0 Sec.
Longitude 175 Feet West of 78 Deg. 52 Min. 30 Sec.

Well Type: OIL _____ GAS x

Company: UPLAND RESOURCES
PO BOX 429
KEYSER, WV 26726

Coal Operator _____
or Owner _____

Agent: RALPH WEBB

Coal Operator _____
or Owner _____

Permit Issued: 12/15/93

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of UPSHUR ss:

ROBERT WHARTON and THEARL CLUTTER being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and PHILLIP TRACY Oil and Gas Inspector representing the Director, say that said work was commenced on the 11th day of April, 1994, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
FILLED HOLE WITH GEL				
CEMENT	4855	4755		
GEL	4755	2786		
CEMENT	2786	2686		
GEL	2686	1200		
CEMENT	1100	1000		
GEL	1000	100		
CEMENT	100	0		
TD 4855, Perfs at 4640-4674				

[Handwritten signature] 11/24/97

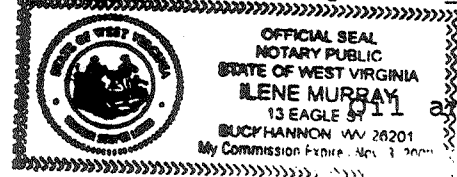
Description of monument: MONUMENT PER DOE REGULATIONS.
and that the work of plugging and filling said well was completed on the 15 day of April, 1994.

And further deponents saith not.

Sworn and subscribe before me this 12th day of September, 1994
My commission expires: Nov. 3, 2003

Thearl Clutter

Elene Murray
Notary Public



and Gas Inspector:

Phillip Tracy

JAN 24 1997