

1.000

EYSEM

MAY 2 6 1981

3,100

THIS PERMIT MUST BE POSTED AT THE WELL SIT STATE OF WEST VIRGINIA All provisions being in accordance with Charles af the W. Va. Code, the location is hereby approved. MAY 1 1 1981 - This part Oils and Gas Division operations have not commenced by OIL & GAS DIVISION AND GAS WELL PERMIT APPLICATIONS MINES Director Dil & Gas Division TO THE DEPARTMENT OF MINES, May 11, 1981 Charleston, W. Va. DATE Some Owner *Corcoran Callery of Art Columbia Gas Transmission Corp. Company_ Address P. O. Box 1273, Charleston, WV Farm Corcoran Gallery of Art Mineral Owner_ Same as above Location (waters) Piney Swamp Run 20724-T 27331 <u>Same as above</u> Well No___ Elevation Coal Comes... _County_Mineral E1k Quadrangle Westernport Unoperated *Corcoran Gallery of Art c/o Mr. Nichols Ward Esq. INSPECTOR Hamilton & Hamilton TO BE NOTIFIED Robert Stewart llth Floor 734-15th Street N. W. ADDRESS P. O. Box 345, Jane Lew, W. Va. Washington, DC 20005 PHONE 884-7782 GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee Wachmeister made to Columbia Gas Transmission and recorded on the _____ day of ___ 19 in Mineral County, Book 197 Page 113 ___ NEW WELL _____ DRILL DEEPER _ _REDRILL _ _FRACTURE OR STIMULATE QIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969. The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date. The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address before, or on the . day same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly PLEASE SUBMIT COPIES OF ALL (Sign Name). GEOPHYSICAL LOGS DIRECTLY TO: P. O. Box 1273 WEST VIRGINIA GEOLOGICAL AND Address ECONOMIC SURVEY es? P. O. BOX 879 Charleston Well Operator MORGANTOWN, WEST VIRGINIA 26505 City or Town AC-304 - 292-6331 West Virginia 25325

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

"I have read and understand the reclamation requirements as set forth in Chapter 12. Article 4, Section V2-0 and will carry out the specified requirements."

Signed by .

Exploration & Development

BLARKET BOND

G, Sw.

PERMIT NUMBER

47-057-0062

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEPEN	FRACTURE STIMULATE			
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT:				
NAME		NAME Dave Rife				
ADDRESS		ADDRESS P. O. I	Box 1440, Cumberland, Md			
TELEPHONE		TELEPHONE (301) 729-8181				
ESTIMATED DEPTH OF COMPL		ROTARY X	_ CABLE TOOLS			
PROPOSED GEOLOGICAL FORM						
TYPE OF WELL: OIL_	GAS X C	OMBSTORAG	DISPOSAL			
	RECYCLI	NG WATER F	LOOD OTHER			
			with the second			
TENTATIVE CASING PROGRAM	:					
CASING AND TUBING	USED FOR					
SIZE	DRILLING	LIFT IN WILL	OR SACKS - CUBIC ET.			
20 - 16-	901		To Surface			
13 - 19X 3/8	500'		To Surface			
9 - 5/8	32001		To Surface			
8 - 5/8			Communications Consider Data von Concentrate a condition Con- con-			
5 1/3						
4 1/2	9750!		coment as regl.			
			by rule 15.01			
2			1 Vtri Top			
Lipers		The second secon	Perf. Bottom Perf. Top			
			Perf. Bottom			
			A STATE OF THE PROPERTY OF THE			
APPROXIMATE COAL DEPTHS_ IS COAL BEING MINED IN THE TO DRILL:	AREA? No.	BY WHOM?				
SUBMIT FIVE (5) COPIES (OF PLAT.	OF OG - 1. \$100.00 PERMIT	FEE, PERFORMANCE	BOND AND PERMANENT COPY			
O DRILL DEEPER OR REDRILI	۸ :					
SUBMIT FIVE (5) COPIES O	F OG - 1. SHOWING ORIGIN 1929, A PERMANENT CO	NAL PERMIT NUMBER A PY OF THE PLAT AND	ND PERFORMANCE EOND. ON THE ORIGINAL WELL RECORD			
TO FRACTURE - STIMULATE:						
OIL AND/OR GAS WELL OR	IGINALLY DRILLED BEFOR	FILING S 1000 FIND (EX	COPIES OG - 1, PERFORMANCE			
	AND OWIGHAYT MET'S KECK	ORD.				
ing original permit num	BER, AND PERFORMANCE	D/OR AFTER JUNE 5, 19 BOND.	29. FIVE COPIES OG - 1, SHOW-			
Required forms must be filed four (24) hours in advance.	within ninety (90) days of cu	mpletion for bond release.	Inspector to be notified twenty-			
The following waiver must be hereof.	completed by the coal opera	ator if the permit is to be	issued within wn days of receipt			
VALVER: I the undersigned, Agent		Coal Company, Owne	r or Operator of the coal under			
	and place on our mine mag					
we the	Coal Company hamplied with all rules and regula	ive no objections to said wations in Articles 4, 5, and	vell being drilled at this location, 7, Chapter 22 of the West Virginia			
Code.			The second secon			
	·					
		And the second contract of the second contrac	or Coal Company			
		· · · · · · · · · · · · · · · · · · ·				

IV-35 (Rev 8-81)

RECEIVED



DEC 2 9 1981

OIL AND GAS DIVISION trute of Mest Hirginia WY DEPARTMENT OF MINES

Department of Mines
Oil and Gas Division

Date <u>December 22, 1981</u> Operator's							
Well	No.		207	724-T		******	Trenty Minarco
Farm	Co	rcor	an	Galle	ery	of	Arts
API I		47	***	Q57	-	62-	-P

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	276 Elevation:	2670'	Watershe	i_ Pine	y Swa	mp Run		ullow/)
	District:	E1k	County	Mineral	(Quadrangl	2 .	ALLAND OF THE PARTY OF THE PART
	•							
COMPANY_C	Columbia Gas Tra	ansmission	Corporatio	<u>on</u>				
	P. O. Box 1273,			_ Caşi	ng	Used in	Left	Cement fill up
DESIGNATE	DAGENT J. L.	. Weekley		_ Tubi	ng	Drilling	in Well	Cu. ft.
ADDRESS	same as above			- Size				
SURFACE O	WNER Corcoran	Gallery o	f Arts	20-	A	40	40	36
ADDRESS_7	34-15th St.,N.W.	. Wash.,DC	20005	Cond 13-1		557	557	492
MINERAL R	IGHIS OWNER_CO	orcoran Ga	llery of A	13-1 9 5/		3330	3330	1270
ADDRESS	same as a	above				3330	3330	12/0
OIL AND G	AS INSPECTOR FO	OR THIS W	ORK Bob	8 5/				
Stewart	t ADDRESSP.().Box 345,	Jane Lew,	WV 7				
PERMIT IS	SUED May 13.	, 1981		5 1/		10170	2070	945
	COMMENCED Jui		31	4 1/	2			
	COMPLETED Aug			3				
	ABLE: PLUGGIN			2				
CONTINUOU	S PROGRESSION : VERBAL PERM	FROM DRIL	LING OR	Line use				
	L TARGET FORMA	TION	Oriskany	SS		Dep	th 9750'	fee
	h of completed							
	r strata đepth							
	seam depths:							area? N
				TECHNÍTE VÝ JELOVÍ SI MINÁMANOMO				1111
OPEN FLOW						_		
	ucing formation							
Gas:	Initial open							
	Final open f.	-	The state of the s					
	Time of	open flo	w between			_		
				rface meas	urene	ent) after	<u>48</u> hou	rs shut i
	ic rock pressu							
(If	ic rock pressu applicable due	to multi	ple comple	tion)				
(If	ic rock pressu	to multi	ple comple	tion)		zone dep	th	fee
(If Seco	ic rock pressu applicable due	to multi	ple comple	tion)	_Pay			*
(If Seco Gas:	ic rock pressu applicable due and producing f	to multi ormation flow	ple comple Mcf	/d Oil:	_Pay Pay	rial open	flow	Bbl/
(If Seco Gas:	ic rock pressu applicable due and producing for Initial open Final open f	to multi ormation flow	ple comple Mcf	/d Oil: /d Oil:	_Pay Init	zial open al open f	flow	Ebl/ Bbl/

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated from 9814_9818 12 shots Onega Jets
Acidized w/1550 gals. 15% HCL w/FE additives
Fractured w/52,100 gals. "Versagel" frac 84,000# 20/40 mesh sand and 9000# 80/100 mesh sand

WELL LOG

FORMATION COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
Surface Brown I Greenbrier Ls Pocono Hampshire Foreknobs Scherr Brallier Harrell Sh. Tully Ls. Mahantango U. Marcellus Purcell Ls. L. Marcellus Tioga Metabent Needmore Sh. Oriskany SS Helderberg		0 990 1354 2022 4226 5618 7498 8260 @ 8380' 8440 9088 9266 9322 9420 9456 9842 10090	990 1354 2022 4226 5618 7498 8260 8440 9088 9266 9322 9456 9456 9456 9842 10090 TD 10,170	Fresh water @ 740' 355 units trip gas @ 6600'
				9842 100000 9842 2330

(Attach separate sheets as necessary)

COLUMBIA GAS TRANSMISSION CORPORATION

Well Operator

By: Director Drilling & Operations

December 22, 1981

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including will, encountered in the drilling of a well."

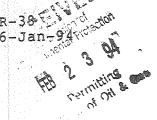
60 J.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Corcoran Galler	y of Art	Columbia Gas Transmission Corporation					
c/o Mr. Nichola	c/o Mr. Nicholas Ward Esq.						
Hamilton-& Hami	P. O. Box 1273, Charleston, W. Va. 253						
734-15th St., N	.W.	complete addre December		an Q1			
Washington, DC coal operator		WELL AND LOCA		19 81			
Same as above		Elk °	T	District			
ADDRES	\$	**************************************		J13011C0			
Same as above		Mineral	(County			
LEASE OR PROPE				•			
ADDRES		ell No. 20724-T		FREETING & J. 600 A			
		Corcoran Galler	y of Art /	¹ Farm			
STATE INSPECTOR SUPER	VISING PLUGGING Bob S	tewart	******************************				
STATE OF WEST VIRGI County of Mineral Robert H. Shr	ss:	Michael J. Akers					
	cording to law depose and s						
plugging and filling oil and	d gas wells and were employed	ed by Columbia Gas Tr	ansmissior	Corp.			
	pated in the work of plugging						
and filled in the following	8th day of October manner:	, 1981 , and that the	e well was p	lugged			
SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASII	NG			
FORMATION		SIZE & KIND	CSG PULLED	CSG LEFT IN			
Pottsville SS Spud		Cmt.Plug 0'-500	' 8100'	5-1/2"-2070"			
Greenbrier LS 990' 1350			of 5-½"	- The state of the			
Pocono 1350'-2020'	Gel 500'-3300' .						
Hampshire 2020'-42 3 0'		Cmt.Plug 3300'		9-5/8"-3329"			
Chemung 4230'-7500		3500'	-	And the same of th			
Brallier 7500'-8260'				13-3/8"-557"			
	Gel 3500'-9480'						
Mahantango 8440'-9090'				20"-39"			
Marcellus 9090'-9460'				The state of the s			
Needmore 9460'-9840'		Bridge Plug @					
Oriskany 9840'-10,090'		9500' Model S					
Helderburg 10,090' TD		3 sx CalSeal		VI			
		on top of plug		Account to the second desired to the second			
				The second secon			
COAL SEAMS		DESCRIPTION	OF MONUMENT	r			
(NAME)		Proper monument erected as					
NAME)		prescribed by State law					
(NAME)							
(NAME)							
	gging and filling said well, 19 81. s saith not.	was completed on the michael (). apers	10th .	lay of			
Sworn to and subscrib	ped before me this 134	defor Desputer	, 19	81.			
My commission expires:		wry // Jull	UB.	1.1:_			
	79	✓	Notary Pu	Cq.			
Confidence of the			No. MIN-				
BESTER BE MAINEWE PRINTING AND LITHOGRAPHING CO		47-057-62-8					



STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	PHOENIX LAN	COMPANY	Operator	Well No.	:6	
LOCATION:	District: 1	1,403.00 Qua KERMIT 2850 Feet So 4700 Feet We	Co outh of 37	ounty: MI Deg. 52	Min. 30	Sec. Sec.
Well Type:	OIL	GAS				
	Phoenix Land PO Box 416 Inez Ky	41224	Coal Or or Owne	•	Same	
Agent: <u>Fr</u>	ed M. Bentl.	} .	Coal Or or Owne	perator er	SAME	
Permit Issu	ned: 01/26/94					
		AF:	FIDAVIT			
	est Virginia, Mingo					
and filling Gas Inspectommenced the well very market with the well ver	named well ng the above ctor repres on the was plugged YPE CSG CSG ESG Stuck Iso'in hole	well, andenting theda	Ofie Held Director, V of Decev	mick say the mber lowing to PIPE to Previously Previously	at said , 19 <u>93,</u> manner: REMOVED	work was and that
cement pl		2532	2932	esula not	110071	
concent pl	wa	2/25	2025	.		
- congress	plug	1300	1100			
Coment	poling -	4-00	300			7/28/94
contan	t ping te was collapsed	2532 RMA	were @ 332-3	35 and 12	8-125	
Descr	iption of mor	nument: 65/s	3 " CASING	3' AS PE	e INSTRUCTI	ons
and t	hat the work day of <u>Dec</u>	of pluggin	g and filli	ng said	well was	completed on
And furthu	r deponents s	saith not.		of m L	ycan	MANAGEMENT OF THE STATE OF THE
		towo mo this	Pres.	Explorat	ion Serve	ies dre
My commiss	subscribe bei	3-14-2000	<u>/7/L</u> day	OL Just	mary 1	Q 10.74
STATI CHEI MARROW	OFFICIAL SEAL TTARY PUBLIC E OF WEST VIRGINIA RYL ABES LYMAN BONE DEVELO P.O PORCE Oil a	nd Gas Inspec	tor:	ie /E	tary Pub.	14c 0.15.94
Mr Commit	IGATUCK, TVV . Looks usion Expanse Major 14, 2000 (/ `	_	