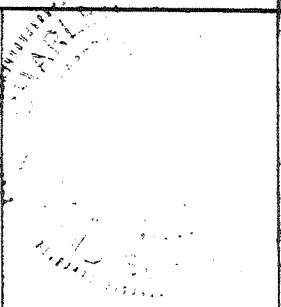


FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION B.M. Bridge at Reeses Mill

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 69



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

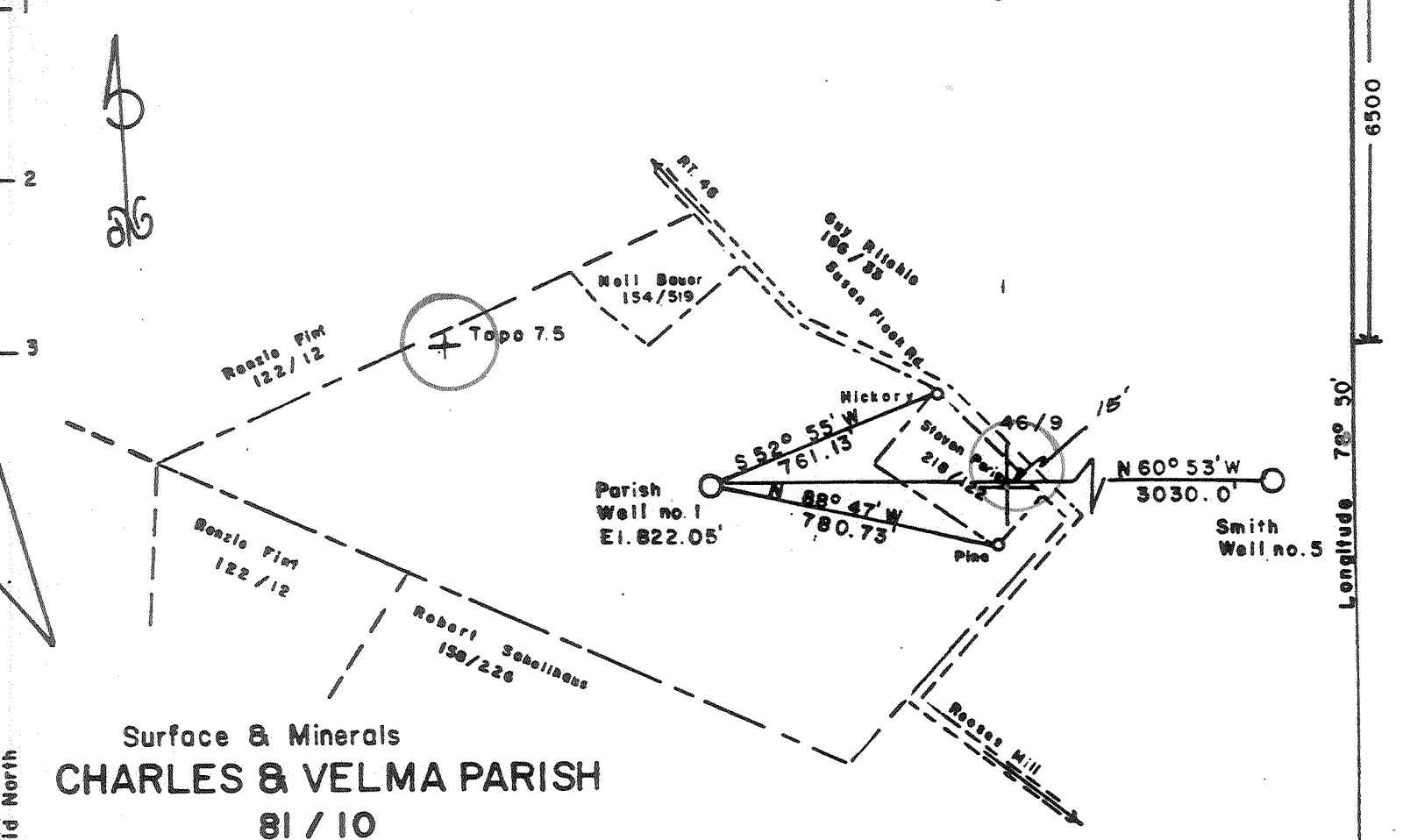
DATE June 10, 1981
 OPERATOR'S WELL NO. ONE
 API WELL NO. 057
WV - Mineral - 0065
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

CANCELLED

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 822.05 WATER SHED Patterson Creek
 DISTRICT Cabin Run COUNTY Mineral
 QUADRANGLE Headsville/Keyser
 SURFACE OWNER Charles & Velma Parish ACREAGE 52.5
 OIL & GAS ROYALTY OWNER Charles & Velma Parish LEASE ACREAGE 53
 LEASE NO. 207/572
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Oriskany Sand ESTIMATED DEPTH 2400'
 WELL OPERATOR Upland Resources DESIGNATED AGENT Talkington-Brady
 ADDRESS Westvaco Building - 200 Park Avenue ADDRESS P.O. Box 1016
New York, N.Y. 10017 Keyser, WV 26726

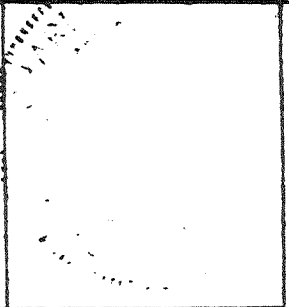
FEB 14 1983



Surface & Minerals
CHARLES & VELMA PARISH
 81 / 10

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION B.M. Bridge at Reeses Mill

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 69



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)

DATE June 10, 1981
 OPERATOR'S WELL NO. ONE
 API WELL NO. 057
 WV - Mineral - 0065
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 822.05 WATER SHED Patterson Creek
 DISTRICT Cabin Run COUNTY Mineral
 QUADRANGLE Headville / Keyser 15 NC
 SURFACE OWNER Charles & Velma Parish ACREAGE 52.5
 OIL & GAS ROYALTY OWNER Charles & Velma Parish LEASE ACREAGE 53
 LEASE NO. 207/572
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Oriskany Sand ESTIMATED DEPTH 2400'
 WELL OPERATOR Upland Resources DESIGNATED AGENT Talkington - Brady
 ADDRESS Westvaco Building - 200 Park Avenue ADDRESS P.O. Box 1016
New York, N.Y. 10017 Keyser, WV 26726

JUL 09 1981



Well No. 1
Farm Charles Parish
API #47 - -057 0065
Date June 19, 1981

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X /
(If "Gas", Production ___ / Underground storage ___ / Deep X / Shallow ___ /
LOCATION: Elevation: 822.05' Watershed: Patterson Creek
District: Cabin Run County: Mineral Quadrangle: Headsville

WELL OPERATOR Upland Resources, Inc. DESIGNATED AGENT Talkington-Brady, Inc.
Address P.O. Box 429 Address P.O. Box 1016
Keyser, WV 26726 Keyser, WV 26726

OIL AND GAS ROYALTY OWNER Charles & Velma Parish COAL OPERATOR no coal
Address Rt. 2, Box 234 D Address _____
Keyser, WV 26726
Acreage 52.5

SURFACE OWNER Charles & Velma Parish COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Rt. 2, Box 234 D NAME no coal
Keyser, WV 26726 Address _____
Acreage 52.5

FIELD SALE (IF MADE) TO:
NAME Not made to date
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert S. Stewart
Address P.O. Box 345
Jane Lew, WV 26378
Telephone (304) 884-7782

RECEIVED
JUN 28 1981

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated ____, 19__, to the undersigned well operator from Charles & Velma Parish.

(If said deed, lease, or other contract has been recorded:)

Recorded on Oct. 26, 1976, in the office of the Clerk of County Commission of

Mineral County, West Virginia, in 207 Book at page 252. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate X / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Upland Resources, Inc.
Well Operator
By: Michael A. Partridge
Its: Manager, Energy Source Planning

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Talkington-Brady, Inc.

Address P.O. Box 1016

Keyser, WV 26726

GEOLOGICAL TARGET FORMATION Oriskany

Estimated depth of completed well 2400 feet. Rotary / Cable tools X /
Approximate water strata depths: Fresh, 50-80 feet; salt, feet.
Approximate coal seam depths: no coal
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL- UP OR SACKS Cubic ft. | PACKERS Kinds |
|-----------------------|----------------|-------|---------------|-----|------|-------------------|--------------|------------------------------------|---------------|
| | Size | Grade | Weight per ft | New | Used | For Drill- ling | Left in Well | | |
| Conductor | | | | | | | | | |
| Fresh water | 8 5/8 | A | 24.7 | X | | 400 | 400 | cement to | |
| Coal | | | | | | | | surface | Sizes |
| Intermed. | | | | | | | | | |
| Production | 4 1/2 | A | 10.5 | X | | 2200 | 2200 | cement applied | Depths set |
| Tubing | | | | | | | | 400' 220 SKs | |
| Liners | | | | | | | | oriented 8 5/8 | Perforations: |
| | | | | | | | | | Top Bottom |

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-3a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if operations have not commenced by 3-1-82

John B. Buntline
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19 .

By:

Its: