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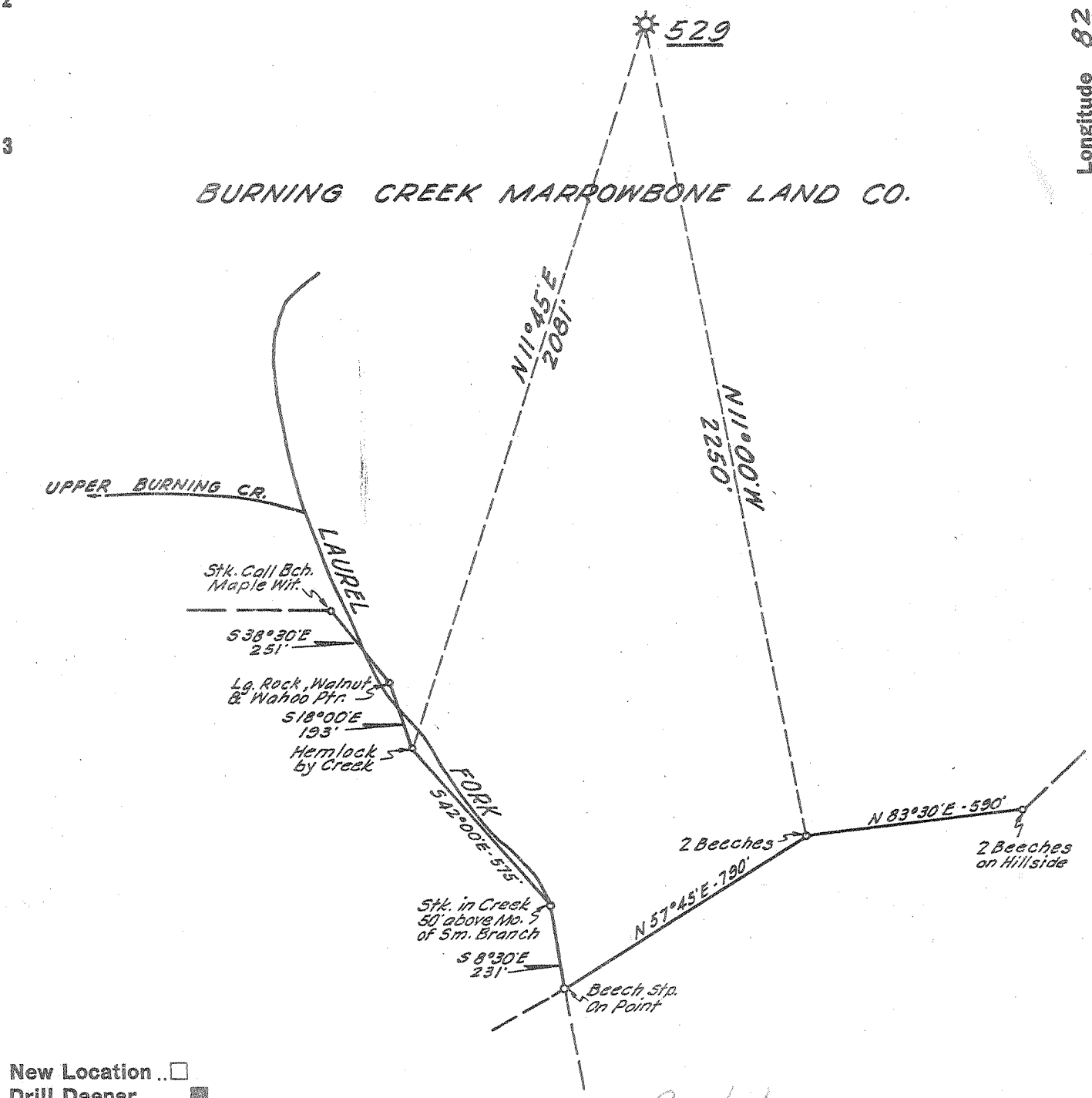
Latitude 37° 50'

0.31 S of 37° 50'
1.74 W of 82° 20'

8 NC (4-2)

Longitude 82° 20'

BURNING CREEK MARROWBONE LAND CO.



New Location
 Drill Deeper
 Abandonment

Br shale gas

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm BURNING CR. MARROWBONE LAND CO.
 Tract _____ Acres 1163.5 Lease No. 10355
 Well (Farm) No. _____ Serial No. 529
 Elevation (Spirit Level) 750
 Quadrangle NAUGATUCK-SC
 County MINGO District KERMIT
 Engineer Paul E. Joachim
 Engineer's Registration No. 669
 File No. 22-23 Drawing No. _____
 Date OCT. 9, 1957 Scale 1" = 400

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MIN-556-D

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
DRILLED DEEPER
WELL RECORD

Deep

Quadrangle Naugatuck
Permit No. MIN-556-D

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Co.
Address P. O. Box 1273; Charleston 25, W. Va.
Farm Burning Crk. Marrowbone Land Co. #1 1163.5
Location (waters) Burning Creek
Well No. 529 Elev. 740.0
District Warfield County Mingo
The surface of tract is owned in fee by _____
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____ Hookwall/ Anchor
16			Size of _____ 2" x 5" / 5 1/2" x 7"
18			Depth set _____ 2422' / 2347'
10			Perf. top _____ Perf. bottom _____
8 3/4			Perf. top _____ Perf. bottom _____
5 3/4 1/2		2369'	
3			
2 3/8		3267	
Liners Used			

Mineral rights are owned by Burning Creek-Marrowbone Land Co.
c/o Lant R. Slaven Address Williamson, W. Va.
Drilling commenced 12-26-57
Drilling completed 1-18-58
Date Shot 1-21-58 From 2700 To 3581'
With 5,566 2/3# Hercules Gelatin
Open Flow 7 /10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume 112,000 - Br. Shale _____ Cu. Ft.
Rock Pressure 360 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT	FEEET	INCHES	
	FEEET	INCHES	
	FEEET	INCHES	

WELL ACIDIZED _____
WELL FRACTURED _____

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Packer Shell			2366	2372	Show gas	2985-2995'	
Brown Shale			2372	2400	Show gas	3100-3110'	
Dark Shell			2400	2424			
Slate & Shells			2424	2700	Gas	3150' 4/10 W 1" 21 M	
Brown Shale			2700	2805	Gas	3581' 2/10 W 1" 15 M	
Slate			2805	2920			
Shale			2920	3215	Test before shot	4/10 W 1" 21 M	
White Slate			3215	3450	Shot 1-21-58 with	5,566-2/3# Hercules Gelatin	from 2700-3581'
Dark Shell			3450	3568	Test 1 hour after shot	96/10 W 2" 413 M	
✓ Corniferous Lime			3568	3581	Test 18 hours after shot	6/10 W 2" 103M	
Total Depth			3581'		Test after tubing - 3 days -	7/10 W 2" 112 M	
					Shut in 1-24-58 in	2-3/8" tubing.	

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740
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