

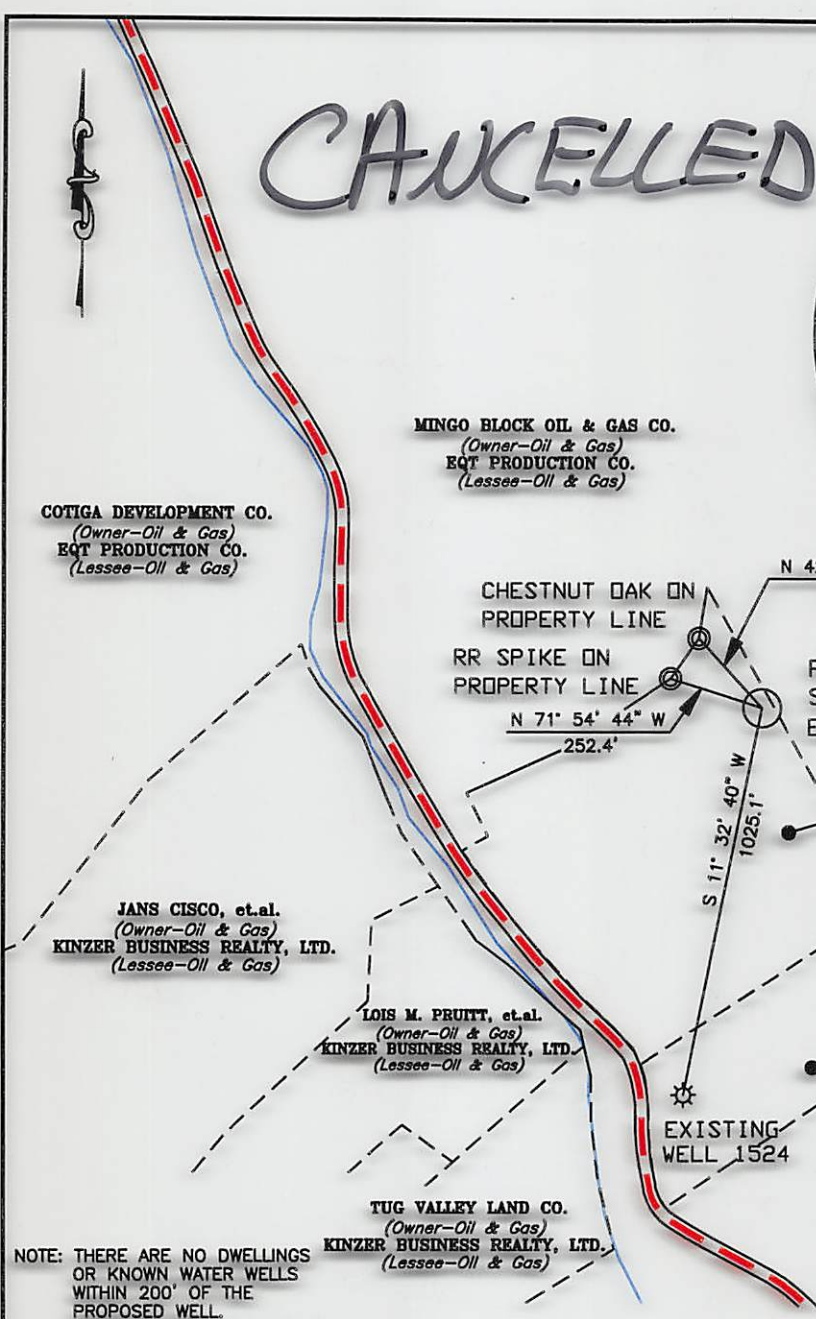
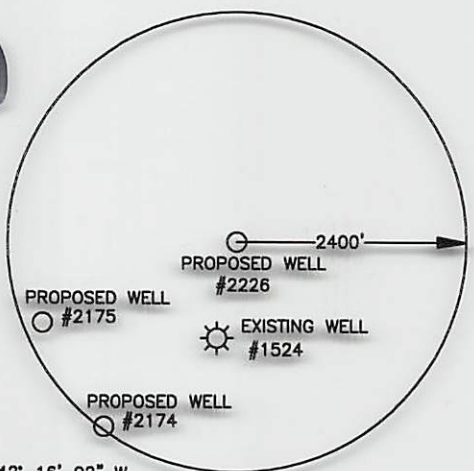
63'

LAT. 37° 42' 30"

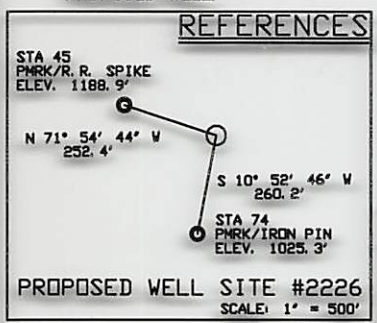
LONG. 82° 10' 00"

13951'

CANCELLED



NOTE: THERE ARE NO DWELLINGS OR KNOWN WATER WELLS WITHIN 200' OF THE PROPOSED WELL.



State Plane
UTM NAD 83
Zone 17 (Meter)
N = 4,169,855.79
E = 397,104.45

Geographic Nad 27
LAT = 37° 40' 12.07"
LONG = 82° 10' 00.79"

State Plane
WV South NAD 27
N = 246,097.70
E = 1,662,257.77

LEGEND	
+	DENOTES LOCATION WELL ON UNITED STATES TOPOGRAPHICAL MAPS
○	PROPOSED WELL
⊙	PLUGGED WELL
⊛	EXISTING WELL
●	SURVEY STATION
○	TREE
—	ROADS
—+—+—	RAILROAD
—	STREAM, DRAIN, CREEK

DRAWING No. WVA2226.DWG
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 2,500'
 PROVEN SOURCE OF ELEVATION USGS B. M. MONUMENT #672

W.A.B. 11/7/11

B & B Engineering, LLC
 36 Hatfield Lane
 Prestonsburg, KY 41653
 Phone: (606) 874-7005

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 CHARLESTON, WV. 25304

DATE: 11/07/2011
 OPERATOR'S WELL NO. 2226
 API WELL NO. 47-59-02229
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION OR STORAGE DEEP OR SHALLOW

LOCATION: ELEVATION 1142.0' WATER SHED PIGEON CREEK OF TUG FORK
 DISTRICT LEE COUNTY _____
 QUADRANGLE DELBARTON

SURFACE OWNER GARLAND & MARY COMPTON ACREAGE +/- 14
 OIL & GAS ROYALTY OWNER GARLAND & MARY COMPTON LEASE ACREAGE +/- 14
 LEASE No. 670

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
 OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION B. LIME, BEREA, B. SHALE ESTIMATED DEPTH 4494'
 WELL OPERATOR QUALITY NATURAL GAS, LLC DESIGNATED AGENT JAMES HILL
 ADDRESS P. O. BOX 480 ADDRESS HC 71 Rt. 4, BOX 87A
Allen, Kentucky 41601 WHARNCLIFFE, WV 25651



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

February 10, 2016

FINAL INSPECTION REPORT

New Well Permit Cancelled

QUALITY NATURAL GAS, LLC,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-5902229, issued to QUALITY NATURAL GAS, LLC, and listed below has been received in this office. The permit has been cancelled as of 2/10/2016.

James Martin
Chief

Operator: QUALITY NATURAL GAS, LLC
Operator's Well No: 2226
Farm Name: COMPTON, GARLAND & MARY
API Well Number: 47-5902229
Date Issued: 02/17/2012

Date Cancelled: 02/10/2016

Promoting a healthy environment.

GPS YES NO

STARTED/LOCATION:	API #:	5902229	WELL NO.:	2226
DRIILLING COMMENCED:	OPERATOR:	Quality Natural Gas		
TD DATE:	DEPTH:	FARM:	Mary Compton	
WATER DEPTHS	COAL DEPTHS			

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

- 1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
 - A. CONSTRUCTION YES NO (2_PTS)
 - B. DRILLING YES NO (2_PTS)
- 2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES NO (4_PTS) (4 PTS) _____
- 3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES NO (4_PTS) (4 PTS) _____
- 4. CONSTRUCTION: WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
 - A. ROAD DITCHES (1)_ (2)_ (3)_ (4)_ (PTS)
 - B. CROSS DRAINS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS)
 - C. CULVERTS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS)
 - D. CREEK CROSSINGS (1)_ (2)_ (3)_ (PTS)
 - E. DIVERSION DITCHES (1)_ (2)_ (3)_ (PTS)
 - F. BARRIERS (1)_ (2)_ (3)_ (PTS)
 - G. TEMPORARY SEEDING YES NO (10_PTS) POINTS AVAILABLE FOR QUESTION 4: (33 PTS) _____
- 5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES NO (2_PTS) (2 PTS) _____
- 6. THE PIT PROPERLY INSTALLED AND MAINTAINED? YES NO (9_PTS) (9 PTS) _____
- 7. RECLAMATION:
 - A. ROADWAY (1)_ (2)_ (3)_ (PTS)
 - B. LOCATION (1)_ (2)_ (3)_ (PTS)
 - C. PITS (1)_ (2)_ (3)_ (PTS)
 - D. PIPELINES (1)_ (2)_ (3)_ (PTS)
 - E. TANK DIKES (1)_ (2)_ (3)_ (PTS)
 - F. API INSTALLED YES OR NO 3_ (PTS)
 - G. ADEQUATE SEEDING MATERIALS (1)_ (2)_ (3)_ (PTS)
 - H. WAS SEED BED ADEQUATE (1)_ (2)_ (3)_ (PTS) POINTS AVAILABLE FOR QUESTION 7: (24 PTS) _____
- 8. WAS RECLAMATION COMPLETED WITHIN:
 - 6 MTHS OF TD 6_PTS ONLY; 4 MTHS OF TD 12_PTS ONLY; 2 MTHS OF TD 19_PTS ONLY.
 - MAXIMUM POINTS AVAILABLE FOR QUESTION 8: (19 PTS) _____

TOTAL MAXIMUM POSSIBLE SCORE OF 99.

TOTAL RECLAMATION SCORE: _____

INSPECTIONS: well never drilled

Received
Office of Oil & Gas
FEB 10 2016

2-10-2016
DATE RELEASED

[Signature]
INSPECTOR