



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, April 24, 2026

WELL WORK PLUGGING PERMIT
Vertical Plugging

WV MINERAL GROUP LLC
PO BOX 167

LUMBERPORT, WV 26386

Re: Permit approval for 9567
47-061-00008-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink that reads 'Jason Harmon'.

Operator's Well Number: 9567
Farm Name: ABEL FAMILY FARM LIMITED LIABILITY COMPANY
U.S. WELL NUMBER: 47-061-00008-00-00
Vertical Plugging
Date Issued: 04/24/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

- 1) Date March 26, 2026
- 2) Operator's
Well No. WC Lemley
- 3) API Well No. 47-061 - 00008

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1230' Watershed Scott's Run
District Cass County Monongalia Quadrangle Osage 7.5'
- 6) Well Operator WV Mineral Group, LLC 7) Designated Agent Robert R. Hutsons, Sr.
Address PO Box 167 Address PO Box 167
Lumberport, WV 26836 Lumberport, WV 26836
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Robert Hitt Name Next LVL Energy (Diversified Owned)
Address PO Box 112 Address 104 Helliport Loop Rd
Jane Lew, WV 26378 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
APR 03 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Robert F. Hitt Date 3-30-26

Plugging Prognosis

API #: 47-061-00008

West Virginia, Monongalia County

Lat/Long – 39.658482, -80.052712

Nearest ER: J.W. Ruby Memorial Hospital: Emergency Room – 1 Medical Center Dr, Morgantown, WV 26506

Casing Schedule

13" Conductor @ 10' – No Cementing Information

10" @ 472' - Pulled

8-1/4" @ 1457' – Pulled

6-5/8" @ 1714' – No Cementing Information

5-3/16" @ 1952' – 6-5/8" x 5-3/16" Anchor @ 1795'

2" @ 2351' – 5-3/16" X 2" packer @ 2310'

Original TD @ 1947' – Drilled Deeper to 2351'

Original Completion: Big Injun – 5-3/16" csg Perforated 1862'-1882' & 1932'-1952'

Drilled Deeper: Gantz Sand – 2" tbg Perforated 2310'-2351'

RECEIVED

Office of Oil and Gas

APR 03 2026

WV Department of
Environmental Protection

Fresh Water: None Reported – 106' using offset well 061-00130 @ distance 0.88 miles & elevation 1239'

Salt Water: 1500'

Gas Shows: 1860', 1886', 2326'

Oil Shows: None Reported

Coal: From Driller's Record: 75'-83' (Mt. Morris Coal), 358'-364' (Mapletown Coal), 441'-449' (Pittsburgh Coal)

Elevation: 1230'

1. Notify Inspector Robert Hitt @ 681-344-4747, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. **Break concrete fix away from well at surface and verify that 5-3/16" x 6-5/8" annulus has not pressure on it. Hot tap or other means of doing this safely to not have a sudden release of pressure if there is pressure built up in annulus.**
5. Check TD w/ sandline/wireline/tbg.
6. Attempt to unset 2" x 5-3/16" packer @ 2310' & TOOH w/ 2" tbg.
7. **Pump Gel between each plug.**
8. TIH w/ tbg to 2341'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
9. TOOH w/ tbg to 2280'. Pump 100' Class I/Class A cement plug from 2280' to 2180' (Completion Plug – Gantz Sand). Approximately 18 sks @ 1.18 yield in 6-1/4" hole. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. Attempt to unset anchor @ 1795' and TOOH w/ 5-3/16" csg. In unsuccessful, free point 5-3/16" csg. Cut and TOOH above free point.

Robert J. Hitt
3-30-26

05/01/2026

4706100008P

11. Attempt to pull 6-5/8" csg. If successful, TOO H enough to safely set next plug below and leave 6-5/8" csg in hole to prevent collapse.
12. TH w/ tbg to 1756'. Pump 376' Class L/Class A cement plug from 1756' to 1380' (Completion Plug – Big Injun & Saltwater Plug). Approximately 140 sks @ 1.18 yield in 7-7/8" (299') & 9-1/2" (77') hole. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. **Perforate as needed.**
13. TOO H w/ tbg.
14. TOO H w/ 6-5/8" csg.
15. TOO H w/ tbg to 489'. Pump 151' Expanding Class L/Class A cement plug from 489' to 338' (Coal Plug). Approximately 105 sks @ 1.18 yield in 12-1/4" hole. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. **Perforate as needed.**
16. TOO H w/ tbg to 123'. Pump 123' Expanding Class L/Class A cement plug from 123' to Surface (Coal, Fresh Water & Surface Plug). Approximately 86 sks @ 1.18 yield in 12-1/4" hole. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. **Perforate as needed.**
17. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Robert J. Hitt
3-30-26

RECEIVED
Office of Oil and Gas
APR 03 2026
WV Department of
Environmental Protection

05/01/2026

COMPLETION DATA SHEET NO. 2

FORMATION RECORD

NAME	COLOR	CHARACTER	OIL, GAS OR WATER	TOP	BOTTOM	THICKNESS	TOTAL DEPTH	REMARKS
Conductor				0	10			
Bluff Sand				10	75	65		
Mt. Morris Coal				75	83	8		
Sewickley Sand Stone				318	358	40		
Mapletown Coal				358	364	6		
Pitts. Coal				441	449	8		
Connellsville Sand Stone				537	570	33		
Big Dunkard Sand				1036	1090	54		
Stray Sand (Upper Freeport)				1123	1141	18		
First Gas Sand				1155	1183	28		
Second " "				1188	1217	29		
First Salt Sand				1250	1292	42		
Second " "		Broken		1324	1431	107		
Sharon Sand			1 bailer of water per hr. at 1500'	1457	1517	60		
Little Lime				1670	1685	15		
Pencil Cave				1685	1702	17		
Big Lime				1702	1776	74		
Big Injun			1st gas pay 1860' 2nd gas pay 1886'	1776	1914	138		Break of 10' at 1788'
				TOTAL DEPTH 1947'				

This well was originally drilled to a total depth of 1947' with production in the Big Injun Sand. Well was drilled to the Gantz Sand on drilling permit issued October 26, 1929.

DRILLING DEEPER RECORD

Started drilling deeper at 1940'					
Slate			1940	1952	12
Squaw Sand			1952	2070	118
Slate & Shells			2070	2180	110
Limy Sand			2180	2300	120
Gantz Sand			2300	2351	51
Gas Pay 2326'					
TOTAL DEPTH 2351'					

RECEIVED
Office of Oil and Gas
APR 03 2026
WV Department of Environmental Protection

Well was not shot at _____ feet; well was shot at _____ feet.

Salt _____ salt
Fresh water at _____ feet; fresh water at _____ feet.

Well was _____ producing hole.

December 20, 1929 _____ Approved Gustave _____
Date _____ O. ner: _____
MANAGER GAS DEPARTMENT

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names for which strata that may be common to the district.

DRILLING DEEPER RECORD
MONONGAHELA WEST PENN PUBLIC SERVICE CO.

470610008

9567

GAS DEPT

WELL RECORD

Well No. 292

Map No.

Well #1 Drilled on W. C. Lenley Farm of 18 Acres situate in
Case Dist. or Twp. Monongalia County - State W. Va. Lease No. 1040

RIG
Commenced
Completed Used Mud Hon
Contractor

WELL
Location Made
Commenced Drilling October 26, 1929
Completed November 14, 1929
Contractor
Drillers

Work Order No. 312

ROCK FORMATION	TOP	BOTTOM	REMARKS	PRESSURE AND VOLUME
Conductor				1 Minute Lbs
Mapletown Coal				2 " "
Pittsburgh Coal				3 " "
Little Dunkard				4 " "
Gas Sand			This well was originally drilled to the Big Injun Sand in 1911. Total Depth 1947 feet. The production at the time of drilling deeper, in the Big Injun Sand, was approximately 50,000 cubic feet.	5 " "
1st Salt Sand				10 " "
2nd Salt Sand				15 " "
Maxton Sand				30 " "
Little Lime				1 Hour "
Pencil Cave				24 " 325# "
Big Injun				Rock "
Horca				Size of Tubing 2 Inch
Gantz Sand	2300	2351	Gas Pay 2326	Size of Casing "
50 ft. Sand				Vol. by Water "
30 Ft. Sand				" " Mercury "
Gordon Stray			Open flow from the Gantz Sand after blowing open for 4 days was 165,000 cubic feet.	" " Pressure "
Gordon Sand				Open Flow 165,000 cu. feet CONNECTED TO MAIN LINE
4th Sand				Length of Line Feet
5th Sand				Size of Line Inch
Bayard Sand				DISCONNECTED FROM LINE
Kazabeth				
Speckley				Notified Lessor
Bradford				Abandoned
Producing Sands				Repacked
				With Feet Tubing
Total Depth 2351		Feet at \$		per Foot \$ 3.402.10

CASING RECORD

	SIZE	CHARGED		PUT IN WELL		PULLED		LEFT IN WELL		TRANSFERRED		LEFT AT WELL	
		Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches
Casing	10"			472		472	(23 Joints)						Installed at
"	8 1/2"			1457		1457	(73 "						Original
"	6-5/8"			1714				1714	(89 Joints)				Drilling
"	5-3/16"			1952				1952					
Tubing	2"			2351				2351					

Casing Cemented in Well. by _____ Company Employee

Permit no. - 061-0008-0403

RECEIVED
Office of Oil and Gas

APR 03 2026

WV Department of
Environmental Protection

05/01/2026

4706100008 P

PACKER

WELL SHOT

KIND	SIZE	FEET SET AT	DATE	BY	QUARTS	DEPTH	DATE
Anchor	6-5/8" x 5-3/16"	1795	Nov. 14, 1929				
	5-3/16" casing perforated at 1862 to 1882 and 1932 to 1952						
Anchor	6-3/16" x 2"	2310	Nov. 14, 1929				
	2" tubing perforated at 2310 to 2351 with 1/4" holes.						

Complete Record

HISTORY OF WELL

Formation	Top	Bottom
Started at	1940 ft.	
Slate	1940	1952
Squaw Sand	1952	2070
Slate & Shells	2070	2180
Sand (Limey)	2180	2300
Gantz Sand	2300	2351
Gas Pay	2326'	
Orig. Open Flow	165,000 cu. ft.	
" Rock Pressure	325#	
Total Depth	2351'	

RECEIVED
Office of Oil and Gas

APR 03 2026

WV Department of
Environmental Protection

MONONGAHELA WEST PENN PUBLIC SERVICE CO. 1 0 0 0 0 8 P

GAS DEPT

Map No. _____

WELL RECORD

Well No. 262

Well #1 Drilled on W. C. Lemley Farm of 18 Acres situate in
 Cass Dist. ~~W. Va.~~ Monongalia County—State W. Va. Lease No. 1040

RIG

WELL

Commenced	Location Made
Completed	Commenced Drilling July 7, 1911
Contractor	Completed " October 12, 1911
Work Order No.	Contractor
	Drillers

ROCK FORMATION	TOP	BOTTOM	REMARKS	PRESSURE AND VOLUME
Conductor		10'		1 Minute Lbs.
Mapletown Coal	358'	364		2 " RECEIVED "
Pittsburgh Coal	441	449		3 " Office of Oil and Gas "
Little Dunkard				4 " "
Gas Sand				5 " APR 03 2026 "
1st Salt Sand	1250	1292		10 " "
2nd Salt Sand	1324	1431	Broken	15 " WV Department of "
Maxton Sand				30 " Environmental Protection "
Little Lime	1670	1685		1 Hour "
Pencil Cave	1685	1702		24 " "
Big Lime	1702	1776		Rock "
* Big Injun	1776	1914	1st Pay=1860	Size of Tubing 2 Inch
Berea			2nd " -1886	Size of Casing "
Gantz Sand			Break of 10' at 12' in line	Vol. by Water
50 ft. Sand			Big Injun Sand	" " Mercury
20 Ft. Sand				" " Pressure
Gordon Stray				Open Flow MCF
Gordon Sand				CONNECTED TO MAIN LINE
4th Sand				
5th Sand				Length of Line Feet
Bayard Sand				Size of Line Inch
Eizabeth				DISCONNECTED FROM LINE
Spechley				
Bradford				Notified Lessor
* Producing Sand				Abandoned
				Repacked
				With Feet Tubing

Total Depth 1947 Feet at \$ _____ per Foot \$ _____

CASING RECORD

	SIZE	CHARGED		PUT IN WELL		PULLED		LEFT IN WELL		TRANSFERRED		LEFT AT WELL	
		Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches	Feet	Inches
Casing	10"			472		472	(23 joints)						
"	8 1/4"			1457		1457	(73 joints)						
"	6-5/8"			1714				1714	(89 joints)				
Tubing	2"			1852				1852					

Casing Cemented in Well _____ No _____ by _____ Company Employee

Elevation 1230 B. A. T.

05/01/2026

4706100008P
WELL SHOT

PACKER

KIND	SIZE	FEET SET AT	DATE	BY	QUARTS	DEPTH	DATE
Hookwall	6-5/8" x 2"						

Complete Record of Well.

HISTORY OF WELL

Formation	Top	Bottom	Remarks
Conductor	0	10	
Bluff Sand	10	75	
Mt. Morris Coal	75	83	
Sewickley Sandstone	318	358	
Mapletown Coal	358	364	
Pittsburg Coal	441	449	
Big Clark Sand (Connellsville)	537	570	
Big Dunkard Sand	1036	1090	
Stray Sand (Upper Freeport)	1123	1141	
1st Gas Sand	1155	1183	
2nd " "	1188	1217	
1st Salt Sand	1250	1292	
2nd " "	1324	1431	Broken
Sand (Sharon)	1457	1517	1 Bailer of Water per hour at 1500'
Little Lime	1670	1685	
Pencil Cave	1685	1702	
Big Lime	1702	1776	
Big Injun	1776	1914	Break of 10 ft. at 1778'
1st Gas Pay -	1860		
2nd " " -	1886		
Total depth	1947'		

RECEIVED
Office of Oil and Gas

APR 03 2026

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

4706100008P

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

PITTSBURGH COAL: Coahran Coal & Coke Co.,
COAL OPERATOR OR OWNER
Benjamin G. Reeder, Sec'y,
Box 842 Morgantown, West Virginia
ADDRESS

CARNEGIE NATURAL GAS COMPANY
NAME OF WELL OPERATOR
1014 Frick Building,
Pittsburgh, Pa.
COMPLETE ADDRESS

SEWICKLEY COAL: Gaston Run Mining Co.,
COAL OPERATOR OR OWNER
c/o Tom Johnson, Riverside, W.Va.
Lee R. Coal Co., Morgantown, W.Va.

November 26th, 1941
WELL AND LOCATION
Grant District

OWNERS OF MINERAL RIGHTS:
Julia Salomon, % Osage Drug Store
Morgantown, W.Va.

Monongahalia County

OWNER OF SURFACE:
Jasper H. Stoker
R. F. D. #7
Morgantown, W.Va.

Well No. 1, E-1562
Abraham Read Farm

STATE INSPECTOR SUPERVISING PLUGGING

RECEIVED
Office of Oil and Gas

APR 03 2026

WV Department of
Environmental Protection

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia } ss:

Adam Wilson and Lesley Moore
being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by Carnegie Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

27th day of October, 1941, and that the well was plugged and filled in the following manner:

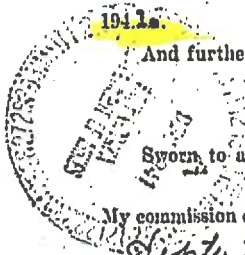
BAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		SIZE & KIND	CSG PULLED
Fifth Sand	Clay	2983'	2872'			
Fifth Sand		2872'	2869'	6"x3" Solid Wood		
Fifth Sand	Cement	2869'	2859'			
Fourth & 50 Foot Sand	Clay	2859'	2378'			
Fourth & 50 Foot Sand	Cement	2378'	2367'			
Big Injun Sands	Bridge		2009'			
Big Injun Sands	Clay		1836'			
Big Injun Sands		1836'	1835'	6"x1" Lead Plug	6 3/8" Casing	17 1/2'
Big Injun Sands	Cement	1835'	1825'		1706'	179'
Salt Sands	Cavings	1785'	1600'		8 1/2" Casing	
Salt Sands	Clay	1600'	1503'		1471'	22'
Salt Sands	Clay	1503'	1280'		10" Casing	
Salt Sands	Cement	1280'	1270'		397'	140'
Dunkard Sands	Clay	1270'	948'		13" Casing	
Dunkard Sands	Cement	948'	938'		1 1/4"	
COAL SEAMS	Cement behind			DESCRIPTION OF MONUMENT		
(NAME) Pittsburgh	10" Casing Left In	537'	397'	1 1/4" x 1 1/4" Sq. 8" thick cement base, with marker		
(NAME) Mapletown	2" cement around vent pipe	111'	390'	18" x 18" Sq. at base, tapering to 12" x 12" Sq.		
(NAME) Fairview	Clay	390'	150'	at top being 30" high Engraved therein		
(NAME)	Cement	150'	75'	to Surface. (C.N.G.CO-Well #1, E-1562-11/21/41.)		

and that the work of plugging and filling said well was completed on the 21st day of November, 1941.

And further deponents saith not.

Adam Wilson
Lesley Moore
Ella Wilson
Notary Public.

Sworn to and subscribed before me this 6th day of December, 1941.



My commission expires:

Sept. 3, 1951

PERMIT No. MON-130-P.

05/01/2026

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

4706100008P

WELL RECORD

Permit No. MON-130

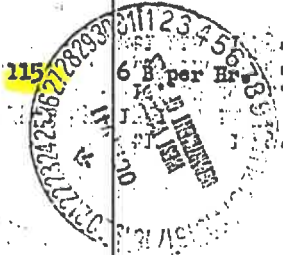
Oil or Gas Well Dry
(Kind)

Company Carnegie Natural Gas Company
Address 1011 Friok Building, Pittsburgh, Pa.
Farm Abraham Reed Acres 161
Location (waters) Scotts Run
Well No. 1, E-1562 Elev. 1239'
District Cass & Grant County Monongalia
The surface of tract is owned in fee by JASPER H. STOKER
R.F.D. #7 Address Morgantown, W.VA.
Mineral rights are owned by Julia Solomon, Morgantown, W.VA.
Jay D. Fiets, Ogden, Iowa Address Winifred L. Thomas,
McGregor, Iowa
Drilling commenced August 6th, 1941
Drilling completed September 28th, 1941
Date shot _____ Depth of shot _____
Open Flow 1 /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ 21.060 Cu. Ft.
Rock Pressure _____ 96 lbs _____ 21 hrs.
Oil _____ _____ bbls, 1st 24 hrs.
Fresh water _____ 115 feet _____ feet
Salt water _____ 1165-1169 feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
10			Kind of Packer
13	<u>126</u>	<u>111'</u>	<u>Bottom Hole</u>
10	<u>51</u>	<u>537'</u>	Size of <u>6"</u>
8 1/2	<u>150</u>	<u>1193'</u>	Depth set <u>1785'</u>
6 5/8 17#	<u>180</u>	<u>1785'</u>	
5 3/10			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 10" SIZE 39 No. FT. _____ Date _____
COAL WAS ENCOUNTERED AT 115 FEET _____ INCHES
109 FEET _____ INCHES _____ FEET _____ INCHES
502 FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	115			
Slate	Light	Soft	15	40			
B. Sand	Light	Hard	40	115			
Fairview Coal	Black	Soft	115	122	Fresh Water	115	
Slate	Dark	Soft	122	117			
Lime	Light	Hard	117	175			
Slate	Light	Soft	175	207			
Lime	Light	Hard	207	212			
Slate	Light	Soft	212	270			
Lime	Light	Hard	270	300			
Slate	Dark	Soft	300	307			
Lime	Light	Hard	307	385			
Slate	Dark	Soft	385	409			
Mapletown Coal	Black	Soft	409	414			St1 Line 419'
Lime	Light	Hard	414	468			
Slate	Dark	Soft	468	477			
Lime	Light	Hard	477	490			
Slate	Dark	Soft	490	502			
Pittsburgh Coal	Black	Soft	502	507			
Slate	Dark	Soft	507	525			St1 Line 507'
Lime	Light	Hard	525	543			16 Sacks cement pushed behind
Sand	Light	Hard	543	550			10" Casing to cement Pgh Coal
Slate	Light	Soft	550	562			
Lime	Light	Hard	562	573			
Slate	Light	Soft	573	600			
Lime	Light	Hard	600	615			
Slate	Dark	Soft	615	670			
Lime	Light	Hard	670	680			
Rock	Red	Soft	680	735			
Lime	Light	Hard	735	760			
Rock	Red	Soft	760	772			
Lime	Light	Hard	772	810			
Slate	Light	Soft	810	825			
Rock	Red	Soft	825	840			
Lime	Dark	Hard	840	860			
Slate	Light	Soft	860	878			
Lime	Light	Hard	878	892			
Rock	Red	Soft	892	902			
Lime	Light	Hard	902	923			
Rock	Red	Soft	923	956			
Lime	Light	Hard	956				



St1 Line 419'
St1 Line 507'
16 Sacks cement pushed behind
10" Casing to cement Pgh Coal

RECEIVED
Office of Oil and Gas
APR 03 2025
WV Department of Environmental Protection

05/01/2026

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Light	Soft	956	968			
Little Dunkard	Dark	Hard	968	982			
Slate	Dark	Soft	982	1000			
Rock	Red	Soft	1000	1015			
Lime	Dark	Hard	1015	1030			
Rock	Red	Soft	1030	1035			
Big Dunkard	Dark	Hard	1035	1112			
Slate	Dark	Soft	1112	1150			
Lime	Dark	Hard	1150	1165			
Slate	Dark	Soft	1165	1190			
Lime	Dark	Hard	1190	1195			
Slate	Dark	Soft	1195	1200			
Lime	Dark	Hard	1200	1227			
Slate	Dark	Soft	1227	1250			
Gas Sand	Dark	Hard	1250	1280			
Slate	Dark	Soft	1280	1300			
1st Salt Sand	Dark	Hard	1300	1340			
Slate	Dark	Soft	1340	1350			
Lime	Dark	Hard	1350	1360			
Slate	Dark	Soft	1360	1387			
Lime	Light	Hard	1387	1410			
Slate	Black	Soft	1410	1425	473'-8"		
2nd Salt Sand	Dark	Hard	1425	1565	Water	1465-1469	Stl Line 1493'
Slate	Dark	Soft	1565	1585		1512	4 B per hr.
3rd Salt Sand	Dark	Hard	1585	1595			
Slate	Light	Soft	1595	1605			
Rock	Red	Soft	1605	1625			
Lime	Light	Hard	1625	1652			
Slate	Light	Soft	1652	1675			
Lime	Light	Hard	1675	1700			
Slate	Dark	Soft	1700	1720			
Little Lime	Light	Hard	1720	1743			
Pencil Cave	Dark	Soft	1743	1754	1755'-6 7/8'		
Big Lime	Light	Hard	1754	1856			Stl Line 1809'
Big Injun	Light	Hard	1856	1979	Gas (Show)	1935-1945	15/10 W in 1/2"
Slate	Light	Soft	1979	1993			10.208 Cu Ft.
Lime	Light	Hard	1993	2012			Stl Line 1856'
Squaw Sand	Light	Hard	2012	2020			Stl Line 1945'
Lime	Light	Hard	2020	2047			
Sand	Light	Hard	2047	2147			
Slate	Light	Soft	2147	2190			
Lime	Light	Hard	2190	2220			
Slate	Dark	Soft	2220	2245			
Lime	Light	Hard	2245	2265			
Slate	Dark	Soft	2265	2287			
Lime	Light	Hard	2287	2300			
Slate	Dark	Soft	2300	2315			
Lime	Dark	Hard	2315	2330			
Slate	Dark	Soft	2330	2347			
Lime	Light	Hard	2347	2388			
50' Sand	Light	Hard	2388	2410			
Slate & Shells		Hard	2410	2459			Stl Line 2459'
Sand	Light	Hard	2459	2490			
Slate & Shells		Hard	2490	2548			
Rock	Red	Soft	2548	2555			
Sand	Dark	Soft	2555	2582			
Slate	Light	Hard	2582	2604			
Rock	Red	Soft	2604	2657			
Slate & Shells		Soft	2657	2700			
Rock	Red	Soft	2700	2732			
Slate	Dark	Soft	2732	2772			
lyth Sand	Dark	Medium	2772	2787			
Slate & Shells		Soft	2787	2848			
Sand	Dark	Hard	2848	2860			
Slate & Shells		Soft	2860	2892			
5th Sand	Light	Hard	2892	2965	Gas	2951-2953	1/10 W in 1"
Slate	Light		2965	2983			21,060 Cu Ft.
		Total Depth	2983	2983'	Blowed down to 18,260		Cu Ft.

4706100008P

RECEIVED
Office of Oil and Gas

APR 03 2025

WV Department of
Environmental Protection

Stl Line 2459'

B.I. Gas blowed
down to 6,548
Cu Ft when 5th
was drilled.

Date October 15th, 1911, 19...

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By [Signature]
(Title) geologist

05/01/2026

WW-4A
Revised 6-07

1) Date: 3/26/2026
2) Operator's Well Number WC Lemley

3) API Well No.: 47 - 061 - 00008

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

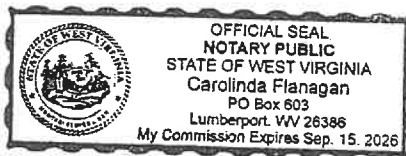
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Abel Family Farm, LLC</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 431</u>	Address _____
<u>Pursglove, WV 26546</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Robert Hitt</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 112</u>	Name <u>None Reported</u>
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>(681) 344-4747</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator WV Mineral Group
 By: Robert R. Hustons, Sr.
 Its: VP of Operations
 Address PO Box 167
Lumberport, WV 26386
 Telephone 304-848-8140

RECEIVED
Office of Oil and Gas

APR 03 2026

Subscribed and sworn before me this 26TH day of MARCH 2026
Carolinda Flanagan Notary Public
 My Commission Expires 9/15/2026
 WV Department of Environmental Protection

Oil and Gas Privacy Notice

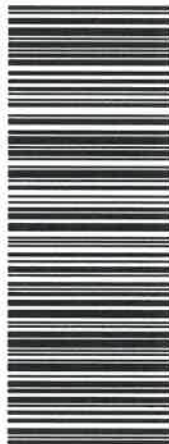
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

4706100008P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
APR 03 2026
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™

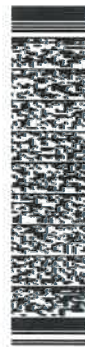


9407 1362 0855 1287 6081 16



ABEL FAMILY FARM LLC
PO BOX 431
PURSGLOVE WV 26546-0431

US POSTAGE PAID IMI
2026-03-30
25301
C4000004
Retail
5.0 OZ FLAT



0901000010777



05/01/2026

SURFACE OWNER WAIVER

47061000089

Operator's Well
Number

WC Lemley

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

APR 03 2026

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

05/01/2026

4706100008P

47-061-00008

Coal Owners

Gary Stephen Abel
Kathleen Abel McLaughlin
William Fritz Abel

513 Floyd St.
Blacksburg, VA 24060

Richard Emerson Abel

PO Box 431
Pursglove, WV 26546

Consolidation Coal Company

1000 Horizon Vue Dr. Ste 400
Canonsburg, PA 15317

RECEIVED
Office of Oil and Gas
APR 03 2026
WV Department of
Environmental Protection

05/01/2026

4706100008P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas

APR 03 2026

WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1287 6081 61



GARY ABEL KATHLEEN MCLAUGHLIN WILLIAM ABEL
513 FLOYD ST
BLACKSBURG VA 24060-5072

US POSTAGE PAID IMI

2026-03-30

25301

C4000004

Retail

5.0 OZHLAT



0901000010777

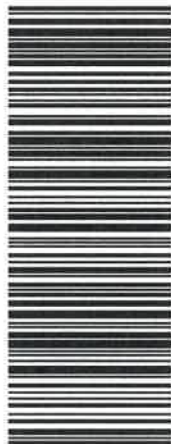
05/01/2026

4706100008P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
APR 03 2026
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1287 6082 08



RICHARD EMERSON ABEL
PO BOX 431
PURSGLOVE WV 26546-0431

US POSTAGE PAID IMI
2026-03-30
25301
C4000004
Retail
5.0 OZ FLAT



easypost

0901000010758

05/01/2026

4706100008P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
APR 03 2026
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™

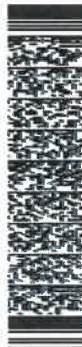


9407 1362 0855 1287 6082 22



CONSOLIDATION COAL COMPANY
1000 HORIZON VUE DR STE 400
CANONSBURG PA 15317-6523

US POSTAGE PAID IMI
2026-03-30
25301
C4000004
Retail
5.0 OZ FLAT



0901000010758



05/01/2026

API No.	4706100008
Farm Name	Abel Family Farm, LLC
Well No.	WC Lemley

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

RECEIVED
Office of Oil and Gas
APR 03 2026
WV Department of
Environmental Protection

4706100008P

Date: 3/26/2026

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4706100008 Well Name WC Lemley

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

05/01/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

RECEIVED
Office of Oil and Gas

APR 03 2026

FINDINGS OF FACT

WV Department of
Environmental Protection

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

RECEIVED
Office of Oil and Gas

APR 03 2026

WV Department of
Environmental Protection

4706100008

WW-9
(5/16)

API Number 47 - 061 - 00008
Operator's Well No. Wc Lemley

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: WV Mineral Group LLC OP Code 494528756
Watershed(HUC 10) Scott's Run Quadrangle Osage 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

- Proposed Disposal Method For Treated Pit Wastes:
- Land Application (if selected provide a completed form WW-9-GPP)
 - * Underground Injection (UIC Permit Number 2D03902327 002)
 - Reuse (at API Number _____)
 - Off Site Disposal (Supply form WW-9 for disposal location)
 - * Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

RECEIVED
Office of Oil and Gas
APR 03 2026

Company Official Signature Robert R. Hustons, Sr.
Company Official (Typed Name) Robert R. Hustons, Sr.
Company Official Title VP of Operations

WV Department of Environmental Protection

Subscribed and sworn before me this 26TH day of MARCH, 20 26

Carolinda Flannery
Notary Public
My commission expires 9/15/2026



Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Robert J. Hitt

Comments: _____

RECEIVED
Office of Oil and Gas

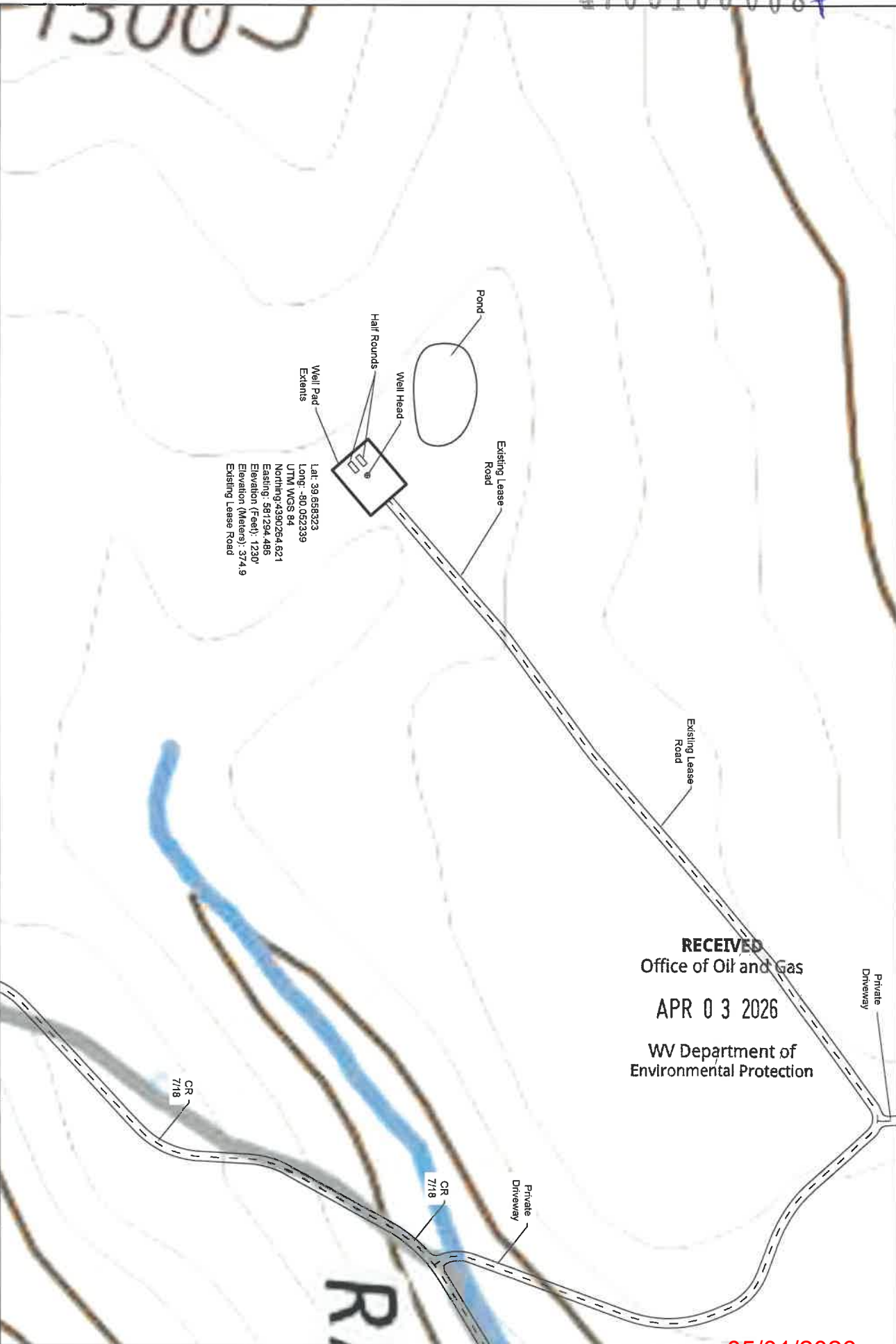
APR 03 2026

WV Department of
Environmental Protection

Title: OG Inspector Date: 3-30-26

Field Reviewed? () Yes () No

4706100008P



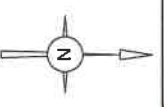
Well Pad Extents
 Well Head
 Half Rounds
 Pond
 Existing Lease Road
 Existing Lease Road
 Private Driveway
 Private Driveway
 CR 7/18
 CR 7/18

RECEIVED
 Office of Oil and Gas
 APR 03 2026
 WV Department of
 Environmental Protection

4706100008

DEP Site Plan - Topo View

Drawn By: Permitting
 DATE: 3/24/2026
 A.P.I.: 4706100008
 Drawing Not To Scale
 Sketch Only



05/01/2026



4706100008

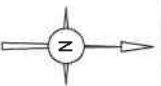
DEP Site Plan - Aerial View

Drawn By: Permitting

DATE: 3/24/2026

API: 4706100008

Drawing Not To Scale
Sketch Only



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4706100008 WELL NO.: WC Lemley
FARM NAME: Abel Family Farm, LLC
RESPONSIBLE PARTY NAME: WV Mineral Group LLC
COUNTY: Monongalia DISTRICT: Cass
QUADRANGLE: Osage 7.5'
SURFACE OWNER: Abel Family Farm, LLC
ROYALTY OWNER: _____
UTM GPS NORTHING: 4390264.621
UTM GPS EASTING: 581294.486 GPS ELEVATION: 1230'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- 2. Accuracy to Datum – 3.05 meters
- 3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Robert R. Hustons
Signature

Robert R. Hustons, Sr. - VP of Operations
Title

3-26-26
Date

RECEIVED
Office of Oil and Gas

APR 03 2026

WV Department of
Environmental Protection

11/10/2016

PLUGGING PERMIT CHECKLIST
4706100008

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

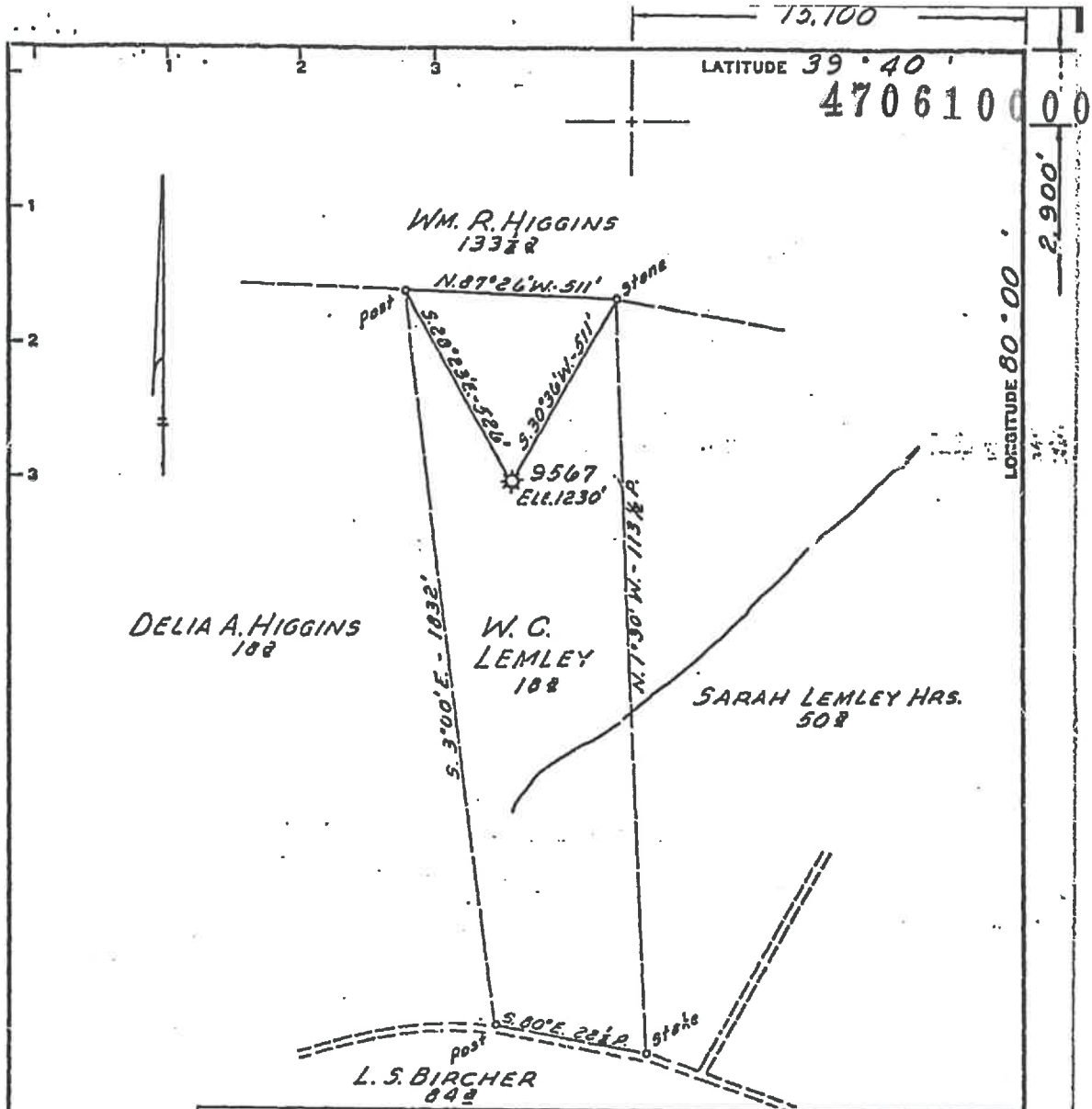
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas

APR 03 2026

WV Department of
Environmental Protection

05/01/2026



Minimum Error of Closure 1" IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP Well # 9553 Ell. 1230'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHT. 13, N14-E32, F.B. 1105 P. 31-35

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, WEST VIRGINIA
 Farm W. C. LEMLEY
 Tract _____ Acres 18 Lease No. 61867
 Well (Farm) No. _____ Serial No. 9567
 Elevation (Spirit Level) 1230'
 Quadrangle BLACKSVILLE
 County MONONGALIA District CASS
 Engineer Jackson M. Foxworth
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date _____ Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 021-6407
0008

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.