

LATITUDE

39° 45'

08 65 62

LONGITUDE

o

T'5 OGIS topo location

7.5' loc	<u>2.095</u>	15' loc	<u>2.095</u>
	<u>2.20 W</u>	(calc.)	<u>4.42</u>

Company _____

Farm _____

Quad Morgantown N Morgantown NC

County Monongalia

District Cass

WELL LOCATION MAP

File No. 061-14

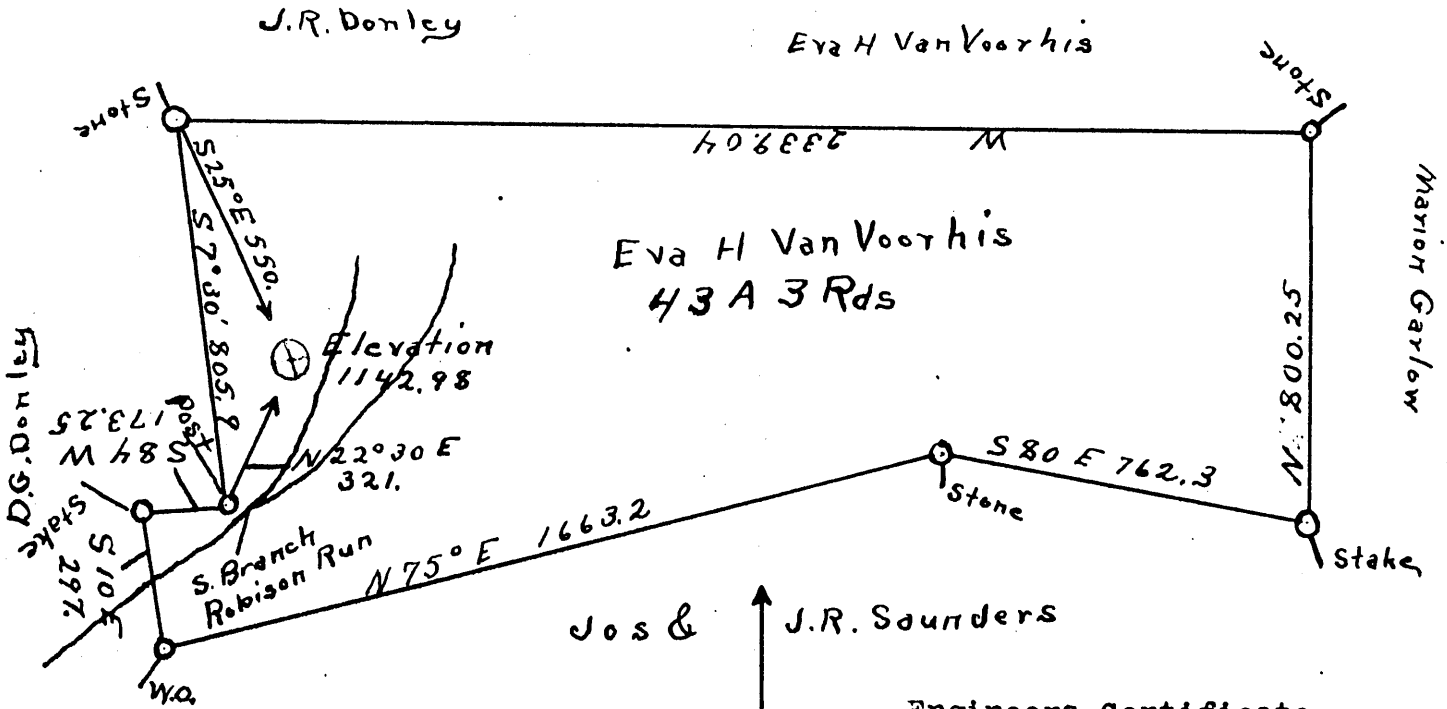
G. E. Van Voorhis

Mt. Morris, Phone 102-R-62

Pilliner, Pa.

Field Superintendent

L. J. Houze Convex Glass Co.
Pt. Marion, Pa.



Plot of the Proposed location of Well _____ of the L.J.Houze Convex Glass Co of Point Marion, Pa. on the

Eva H Van Voorhis Farm containing 43 A 3 Rds. Located in Cass Dist Monongalia Co, W Va.

Scale 1" = 400'

Engineers Certificate.

I, the undersigned hereby certify that this map is correct, and shows all the information to the best of my knowledge and belief, required by the Oil and Gas section of the Mining Laws of the State of West Virginia.

Herschel B. Gaper Engr.

Acknowledged before me this 22nd day of November 1929.

Hattie L. Bowen

Notary Public
Monongalia Co. W. Va.

Commission Expires, May 8, 1938

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

File No. 14

Well No. 28

L. J. Houze Convex Class Company, of Ft. Marion, La.

on the Eva D. Vanvoornis Farm

containing 43 or 3 perc. acres. Location Cass

District, in Monongalia County, West Virginia.

The surface of the above tract is owned in fee by Mrs. Eva D. Vanvoornis

of Dunkard, Pa. address, and the mineral rights are owned by

R. W. Playford of Uniontown, Pa.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. 28 issued by the West Virginia Department of Mines, Oil and Gas Section,

Dec. 4, 1929 1929

Elevation of surface at top of well, 1142.70 Spirit Barometric.

The number of feet of the different sized casings used in the well.

10 feet 5 in. size. Wood conductor.
354 feet 10 in. size, csg.
1155 feet 8 in. size, csg.
1542 feet 6 5/8 size, csg. 2775 feet 3 in. size, csg.
3 in. packer of 6 5/8 size, set at 2755
3 in. tubing casing perforated at 2755 feet to

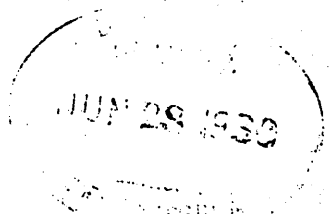
Handwritten initials and numbers: BK, 2775

in casing perforated at mapletown redstone
Coal was encountered at 195 feet; thickness 5 ft. inches, and at 255
feet; thickness 00 inches; and at 277 feet; thickness 100 inches.

Liners were used as follows: (Give details) none

June 4 - 1930

Date. Approved L. J. Houze Convex Class Co. Owner. By G. E. Vanvoornis Supt. (Title)



110V-14

L. J. Houze Convex Glass Company
 Pt. Marion, Pa. Address

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Mapletown	black			195	2000	5 ft.		
Pittsburgh	"			297	306	9 ft.		
Redstone	"			268	273			
10" Casing				345				
Murphy Sand				476	511	35		
Little Dunkard								Broken
Big Dunkard				848	948	100		
Freeport Coal								None
Gas Sand				960	995	35		Very Ha
Salt Sand				1160	1364	204		
8" Casing				1165				
Little Lime				1513	1525	10		
Big Lime	Dark			1540	1622	82		
6" Casing				1542				
Big Injun	Grey			1622				
Gas				1737				
100 ft. Sand	Grey							Hard
Gans Sand	Black							
50 ft."	Dark Grey							Broken
Gordon Sand								
Stray Gordon	4, 5th sands			2570				
run together.					2730	220		Hard

shot
 Well was not shot at.....feet; well was shot at.....feet.

Salt
 Fresh water at.....feet; salt
 fresh water at.....feet.

producing
 Well was hole.

June 4 - 1930
 Date

Approved L. J. Houze Convex Glass Co
 G. E. Van Couvering Supt.
 Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

JUN 28 1930

110W-14

L. J. Houze Convex Glass
.....Company

COMPLETION DATA SHEET
NO. 2
FORMATION RECORD

.....Pt. Marion, Pa.Address

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Elizabeth	Sand	Grey		2730		40		
Packer Set				2750				
Gas	Grey			2775				Hard
Total				2765			2777	

Well was not shot at.....feet; well was shot at.....feet.

Salt Fresh water at.....feet; salt fresh water at.....feet.

Well was producing hole.
dry

.....Date Approved.....Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

JUN 28 1930