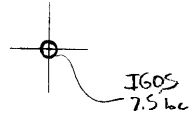


LATITUDE

39° 42' 30"

39° 42' 30"

LONGITUDE



7.5 OGIS topo location

7.5' loc	<u>1.58 S</u>	15' loc	<u>4.46 S</u>
	<u>1.08 W</u>	(calc.)	<u>3.32 W</u>

Company \_\_\_\_\_

Form \_\_\_\_\_

Quad Hundred 7.5 Mannington NC

County Monongalia

District Battelle

WELL LOCATION MAP

File No. 061-91

plugged 1939(?)

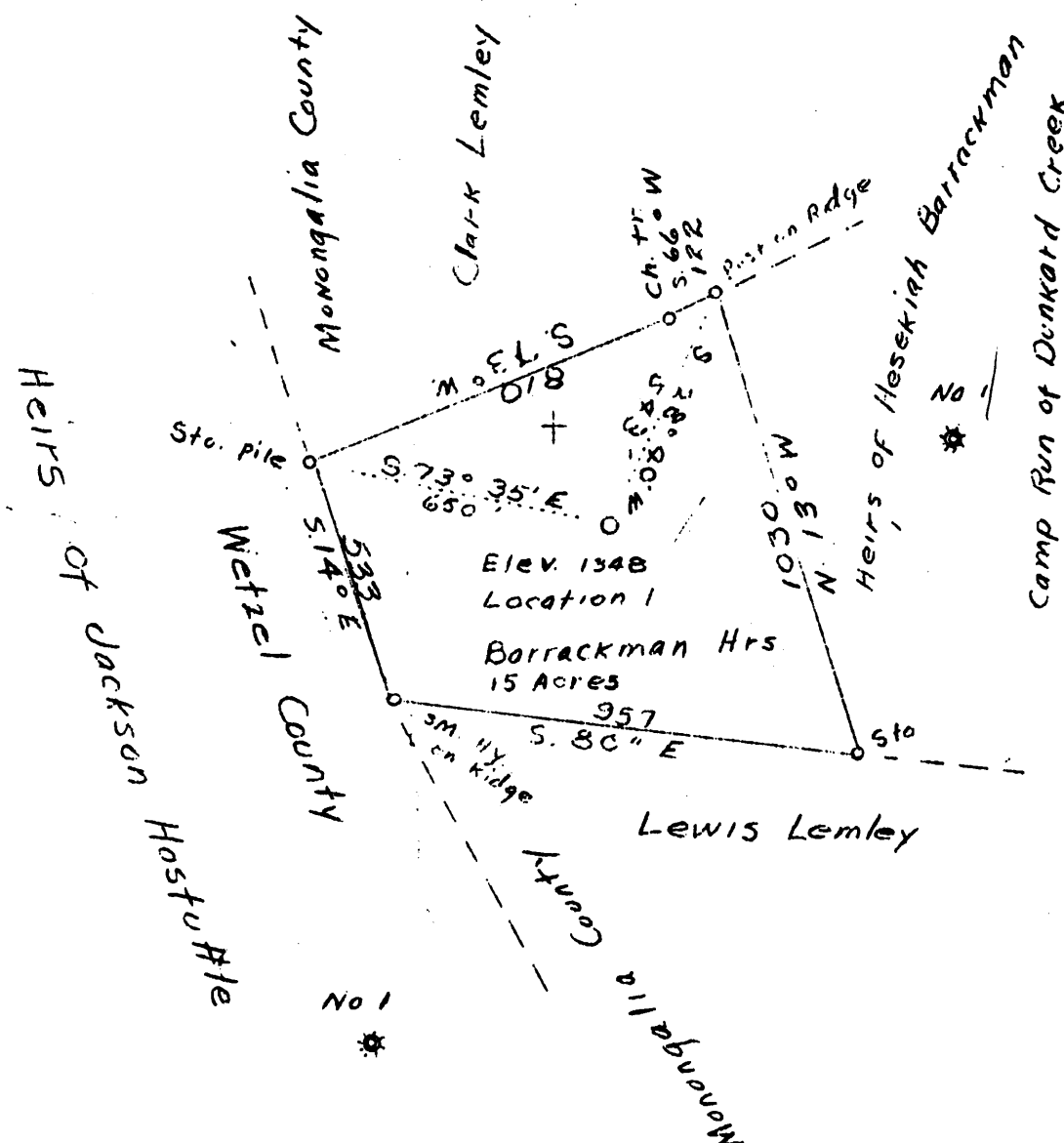
clot

6-0?

(051)

LATITUDE 39° 41' 15"

LONGITUDE 80° 02'



Company	Null & Moorhead Gas		
Address	Hundred, W.Va.		
Farm	Heirs of Heseekiah Barrackman		
Tract	One Acres	15.00	Lease No.
Well (Farm) No.	1	Serial No.	
Quadrangle	Mannington, N.C.		
County	Monogalia		
District	Battelle		
Engineer	David Weed		
Engineer's Registration No.			
File No.	Drawing No.		
Date	April 29, 1937	Scale	1"-400'

STATE OF WEST VIRGINIA  
 Department of Mines  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

File No. Man 91

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes 1" spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

File No. 91

Well No. 1

Null & Moorhead Gas Company, of Hundred, West Virginia.

on the Barrackman Heirs Farm

containing 15 acres. Location

Battelle District, in Monongalia County, West Virginia.

The surface of the above tract is owned in fee by Barrackman Heirs

of address, and the mineral rights are owned by

Barrackman Heirs of

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. Mon. - 91 issued by the West Virginia Department of Mines, Oil and Gas Section,

June 24, 1937

Elevation of surface at top of well, 1348 Spirit Barometric

The number of feet of the different sized casings used in the well.

16 feet 13 size. Wood conductor

109 feet 10 size, csg. 1555 feet 8 1/2 sized csg.

2451 feet 6-5/8 size, csg. sized csg.

feet size, csg. sized csg.

packer of size, set at

packer of size, set at

in casing perforated at feet to feet.

in casing perforated at feet to feet.

Coal was encountered at 1090 feet; thickness 60 inches, and at 1198

feet; thickness 96 inches; and at feet; thickness inches.

Liners were used as follows: (Give details)

April 24, 1939

Date.

Approved Null & Moorhead Gas Co, Owner.

By J. W. Bennett (Title) Treasurer.



Hall & Moorhead Gas Company

COMPLETION DATA SHEET

Hundred Address

NO. 2

FORMATION RECORD

E. V.

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Clay	Yellow	Soft		0	16	16		
Slate	Light	"		16	90	74		
Lime	White	Hard		90	105	15		
Slate	Black	Soft		105	160	55		
Lime	White	Hard		160	180	20		
Slate	Dark	Soft		180	195	15		
Lime	White	Hard		195	215	20		
Slate	Dark	Soft		215	300	85		
Lime	White	Hard		300	325	25		
Slate	Dark	Soft		325	350	25		
Red Rock	Red	"		350	365	15		
Lime	White	Hard		365	400	35		
Slate	Dark	Soft		400	440	40		
Lime (gritty)	White	Hard		440	430	40		
Lime	"	"		480	500	20		
Slate	Light	Soft		500	525	25		
Lime	White	Hard		525	550	25		
Slate	Dark	Soft		550	590	40		
Lime (gritty)	White	Hard		590	600	10		
Red Rock	Red	Soft		600	605	5		
Lime	White	Hard		605	615	10		
Slate	Light	Soft		615	660	45		
Lime (shells)	"	Hard		660	690	30		
Slate	Dark	Soft		690	712	22		
Lime	White	Hard		712	750	38		
Slate	Dark	Soft		750	800	50		
BLUFF SAND	White	Hard		800	860	60		
Coal	Black	Soft		860	862	2		
Sand	White	Hard		862	930	68		
Slate	Dark	Soft		930	940	10		
Lime	White	Hard		940	1090	150		
MAPLETOWN								
COAL	Black	Soft		1090	1095	5		
Lime	White	Hard		1095	1105	10		
Slate	Dark	Soft		1105	1115	10		
Lime	White	Hard		1115	1160	45		
Slate	Dark	Soft		1160	1170	10		
Lime	White	Hard		1170	1192	22		
Slate	Dark	Soft		1192	1198	6		
PITTSBURGH								
COAL	Black	"		1198	1206	8		
Lime	White	Hard		1206	1235	29		
Slate	Light	Soft		1235	1270	35		
Red Rock	Red	"		1270	1295	25		
Lime	White	Hard		1295	1310	15		
Red Rock	Red	Soft		1310	1380	70		
Lime (gritty)	White	Hard		1380	1400	20		

Well was not shot at .....feet; well was shot at .....feet.

Fresh water at .....feet; salt fresh water at .....feet.

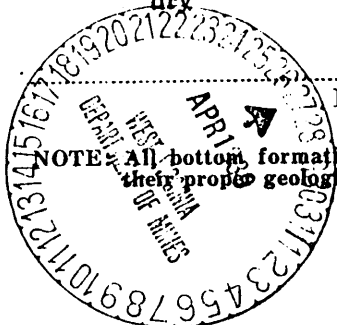
Well was producing hole.

dry

Approved

Date

Owner



NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

110N-41

Null & Moorhead Gas Company

COMPLETION DATA SHEET  
NO. 2  
FORMATION RECORD

Hundred, Address

W. Va.

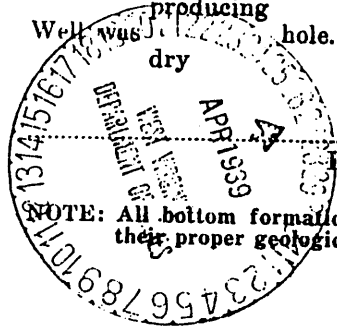
Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Red Rock	Red	Soft		1400	1420	20		
Lime	White	Hard		1420	1440	20		
Slate	Light	Soft		1440	1465	25		
Red Rock	Red	"		1465	1485	20		
Lime	White	Hard		1485	1500	15		
Red Rock	Red	Soft		1500	1510	10		
Lime	White	Hard		1510	1560	50		
Slate	Dark	Soft		1560	1565	5		
Red Rock	Red	"		1565	1575	10		
Lime (Gritty)	White	Hard		1575	1585	10		
Slate	Light	Soft		1585	1590	5		
LITTLE								
DUNKARD	White	Hard		1590	1638	48		
Slate	Dark	Soft		1638	1650	12		
Lime	White	Hard		1650	1665	15		
Slate	Dark	Soft		1665	1700	35		
BIG								
DUNKARD	White	Hard		1700	1790	90		
Slate	Dark	Soft		1790	1850	60		
GAS SAND	White	Hard		1850	1950	100		
Slate	Dark	Soft		1950	2005	55		
1ST. SALT SAND	White	Hard		2005	2020	15		
Slate	Dark	Soft		2020	2125	5		
2ND. SALT SAND	White	Hard		2025	2090	65		
Slate	Dark	Soft		2090	2108	18		
3RD. SALT SAND	White	Hard		2108	2140	32		
Slate	Dark	Soft		2140	2180	40		
Sand	White	Hard		2180	2270	90		
Slate	Light	Soft		2270	2282	12		
Red Rock	Red	"		2282	2380	98		
Slate	Light	"		2380	2385	5		
Lime	White	Hard		2385	2395	10		
Slate	Dark	Soft		2395	2405	10		
Lime	White	Hard		2405	2409	4		
Slate	Dark	Soft		2409	2419	10		
BIG LIME	White	Hard		2419	2490	71		
BIG INJUN	"	"		2490	2710	220		
Slate	Dark	Soft		2710	2800	90		
Lime (Gritty)	White	Hard		2800	2850	50		
Lime (Shells)	"	"		2850	3150	300		
50-FT. SAND	"	"		3150	3200	50		
30-FT. SAND	"	"		3200	3270	70		
Slate	Dark	Soft		3270	3284	14		
GORDON STRAY	White	Hard		3284	3312	28		

shot

Well was not shot at ..... feet; well was shot at ..... feet.

Salt Fresh water at ..... feet; salt fresh water at ..... feet.

Well was producing hole. dry



Approved ..... Date ..... Owner .....

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

Null & Moorhead Gas Company

COMPLETION DATA SHEET

Hundred, Address

NO. 2

W. Va?

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Slate	Dark	Soft		3312	3348	36		
GORDON								
SAND	Light	Hard		3348	3393	45		
Slate	Dark	Soft		3393	3417	24		
4TH.SAND	Lighth	Hard		3417	3441	24		
Slate	Dark	Soft		3441	3462	21		
5TH.SAND	White	Hard	(Gas at )	3462	3485	23		
Slate	Dark	Soft	(3470-3473)	3485	3614	129		
BYARD								
SAND	White	Hard	(Gas at )	3614	3623	9		
Slate	Dark	Soft	(3617-3620)	3623	3652	29		
Total Depth					3652.			

Well was ~~not~~ shot at 3469.1 to 3474.1 feet; well was shot at \_\_\_\_\_ feet.

Fresh water at \_\_\_\_\_ feet; salt fresh water at \_\_\_\_\_ feet.

Well was producing hole.  
dry

Approved Null & Moorhead Gas Co Date April 24, 1939.

By R. W. Bennett Treasurer.

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

