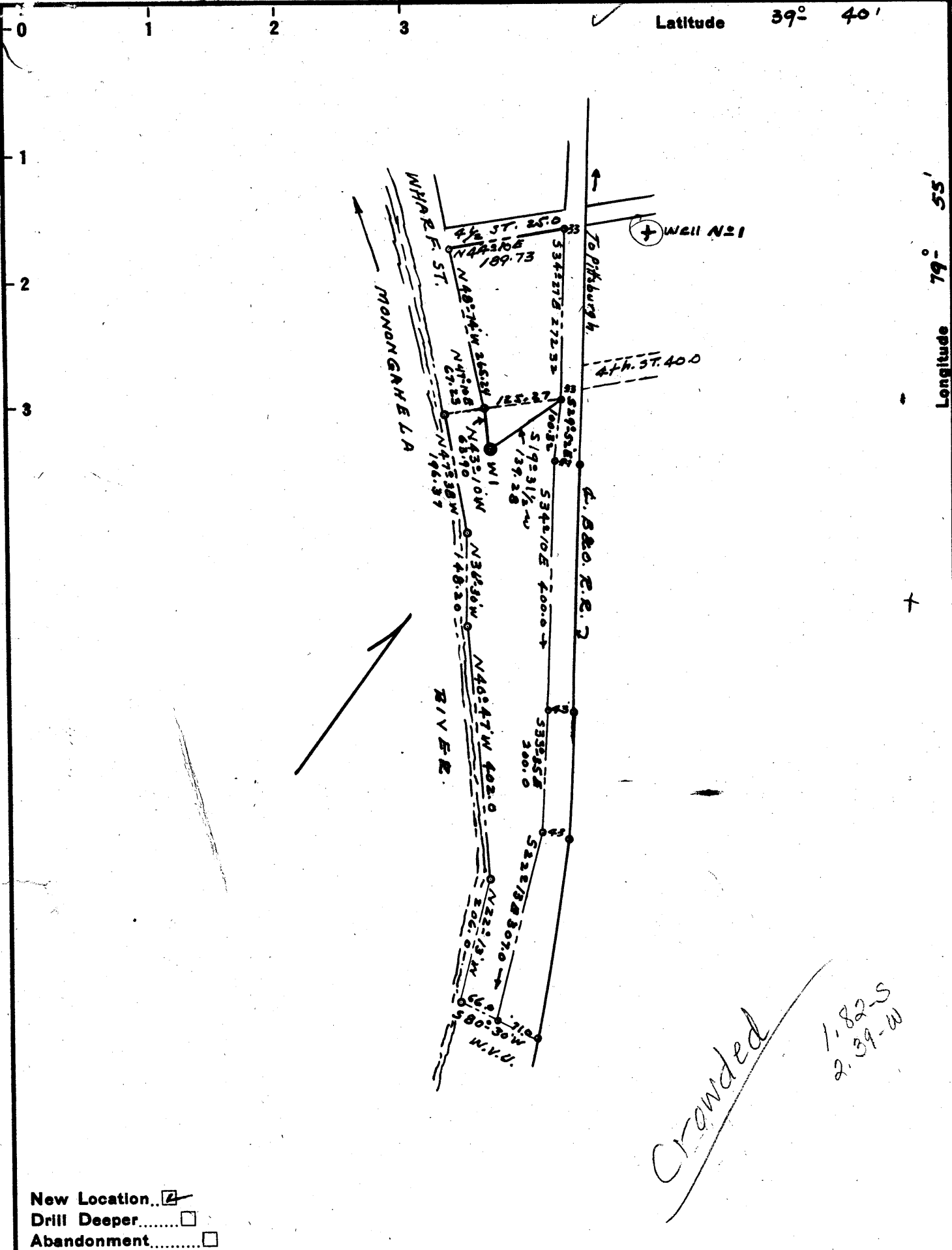


Latitude 39° 40'

Longitude 79° 55' 79 57 30



New Location...
 Drill Deeper.....
 Abandonment.....

Company THE BEAUMONT BENT GLASS CORP.
 Address 4th. ST. MORGANTOWN, W.Va.
 Farm: THE BEAUMONT Co.
 Tract No. 1 Acres 3.4665 Lease No. 1
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 814.70
 Quadrangle: MORGANTOWN, W.Va. WC
 County: MONONGALIA District: MORGAN
 Engineer Ralph E. Behm
 Engineer's Registration No. 441
 File No. 2-190-230 Drawing No. 9042
 Date MAY. 24-1960 Scale: 1" = 200.0

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-246

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 25

Quadrangle Morgantown,

Permit No. Mon-246

WELL RECORD

Oil or Gas Well Gas

Company The Beaumont Company
Address Box 803
Farm The Beaumont Co. Acres 3-1/2
Location (waters) Morgantown, W. Va.
Well No. 1 Elev 814.70'
District Morgan County Monongalia
The surface of tract is owned in fee by The Beaumont Co.
Address Morgantown, W. Va.
Mineral rights are owned by The Beaumont Company
Address Morgantown, W. Va.
Drilling commenced June 6, 1960
Drilling completed August 12, 1960
Date Shot - From - To -
With -
Open Flow - /10ths Water in - Inch
- /10ths Merc. in - Inch
Volume 89,913 Cu. Ft.
Rock Pressure 645 lbs. 48 hrs.
Oil - bbls., 1st 24 hrs.
WELL ACIDIZED -
WELL FRACTURED -

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Gas Anchor</u>
13			Size of <u>3"</u>
10	<u>22-8"</u>	<u>22' 8"</u>	Depth set <u>11-1/2" Thd. x 16"</u>
8 1/4	<u>365' 4"</u>	<u>365' 4"</u>	<u>6-5/8" x 16"</u>
6 3/8	<u>888' 8"</u>	<u>888' 8"</u>	Depth set <u>1073' 2"</u>
5 3/16			Perf. top <u>1395</u>
3 1/2 OD	<u>1421' 6"</u>	<u>1421' 6"</u>	Perf. bottom <u>1424</u>
2			Perf. top <u>-</u>
Liners Used			Perf. bottom <u>-</u>

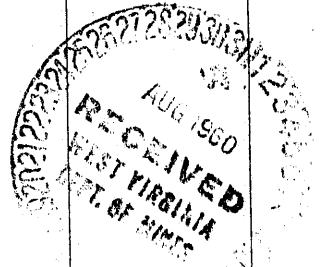
CASING CEMENTED - SIZE - No. Ft. - Date -
COAL WAS ENCOUNTERED AT 241 FEET 36 INCHES
- FEET - INCHES - FEET - INCHES
- FEET - INCHES - FEET - INCHES

RESULT AFTER TREATMENT -

ROCK PRESSURE AFTER TREATMENT -

Fresh Water 45 Feet 460 Salt Water None Feet None

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil & Gravel			0	22-1/2			
Shale	W-Gray		22-1/2	29			
Dank. Sand			29	100	Water	45'	Hole full
Shale	D-Gray		100	190			
Lime			190	225			
Sand Rock			225	241			
Coal Seam			241	244			
Shale & Shells			244	260			
Lime Rock			260	277			
Shale & Shells			277	285			
Sand Rock			285	305			
Slate & Shells	Dark		305	325			
Shale	Gray		325	340			
Slate & Shells Dk.			340	375			
Shale	Gray		375	410			
Lime			410	420			
Shale	Dark		420	441			
Salt-Sand			441	535	WATER	460'	HOLE FULL
Lime			535	545			
Sand			545	555			
Shale	Gray		555	564			
Lime			564	572			
Shale	Gray		572	578			
Sand			578	585			
Shale	Gray		585	590			



Formation	Color	Hard or Soft	Top ²⁵	Bottom	Oil, Gas or Water	Depth Found	Remarks
2nd Salt Sand			590	632			
Shale	Dark		632	655			
Shale	Gray		655	703			
Slate & Shale	Dark		703	727			
Sand			727	735			
Lime			735	754			
Rock	Red		754	772			
Lime			772	776			
Rock	Red		776	805			
Shale	Gray		805	815			
Lime			815	827			
Slate	Gray		827	834			
Lime	Red		834	843			
Rock	Red		843	855			
Lime	Gray		855	868			
Lime	Dk. Gray		868	875			
Big Lime			875				
Big Lime			875	940			
Keener Sand			940	955			
Rock	Red		955	960			
Injin Sand			960	1043			
Rock	Red		1043	1047			
³ Injin Sand			1047	1082			
Shale & Shells			1082	1157			
Squaw Sand			1157	1182			
Shale & Shells DK.			1182	1195			
Hard Sand	White		1195	1242			
Shale & Shells			1242	1395			
Lime			1395	1400			
Berea Sand			1400	1408			
Shale	Dark		1408	1415			
Lime			1415	1419			
Shale	Gray		1419	1425			

960
815
145

GAS 1400-1405

Date Aug 30, 1960

APPROVED The Bureau of Co, Owner

By [Signature]
(Title) Pres.