



Minimum Error of Closure 1" = 200'  
 Source of Elevation ROAD FORKS - ELEV. 2224'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location   
 Drill Deeper   
 Abandonment

Map Sheet 933 B-3 PB 1570 P21-24

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address 445 W. MAIN ST. - CLARKSBURG, W. VA.  
 Farm JAMES N. SHAFER  
 Tract \_\_\_\_\_ Acres 118.7 Lease No. G-124797  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11307  
 Elevation (Spirit Level) 1955'  
 Quadrangle MORGANTOWN EC.  
 County MORGAN District MORGAN  
 Engineer Guy H. Bradley  
 Engineer's Registration No. 2425  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 9-16-70 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. Mon-324

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown

--- Denotes one inch squares on border line of original tracing.

D 66 South Burns Chapel 1313

OCT 24 1970 Deep Well (Oriskany)



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STATE OF WEST VIRGINIA  
OIL & GAS DIVISION  
DEPARTMENT OF MINES, OIL & GAS  
OIL AND GAS WELLS DIVISION

Rotary  Spudder   
Cable Tools   
Storage

Quadrangle MORGANTOWN  
Permit No. MON-324

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Consolidated Gas Supply Corporation  
Address Clarksburg, West Virginia 26301  
Farm James N. Shafer Acres 117  
Location (waters) \_\_\_\_\_  
Well No. 11307 Elev. 1955'  
District Morgan County Monongalia  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced 11-11-70  
Drilling completed 12-19-70  
Date Shot Not shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch \_\_\_\_\_  
/10ths Merc. in \_\_\_\_\_ Inch \_\_\_\_\_  
Volume 2,903,000 (Natural) Cu. Ft. \_\_\_\_\_  
Rock Pressure Not Taken lbs. \_\_\_\_\_ hrs. \_\_\_\_\_  
Oil None bbls., 1st 24 hrs. \_\_\_\_\_  
WELL ACIDIZED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	25'	25'	
9 5/8"	1273	1273	Size of
8 1/4			
6 3/8			Depth set
5 3/16			
4 1/2	8015	8015	
3			Perf. top <u>7669</u>
2			Perf. bottom <u>7735</u>
Liners Used			Perf. top <u>7757</u>
			Perf. bottom <u>7803</u>

Attach copy of cementing record. 13" & 9" to surface  
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Amount of cement used (bags) 4 1/2" with 600 bags  
Name of Service Co. Halliburton  
COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES \_\_\_\_\_  
FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_  
FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_

WELL FRACTURED (DETAILS) 12-29-70 with 1400 bbl. fluid, 50,000# sand, 2000 gal. 28% acid  
1500 # walnut Hulls and 4393 HHP  
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 4,795,000 cubic feet  
ROCK PRESSURE AFTER TREATMENT 3450# HOURS 5 days  
Fresh Water 55 Feet \_\_\_\_\_ Salt Water 3525 Feet \_\_\_\_\_  
Producing Sand Chert HRVL Depth 7669 - 7803

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
✓ Little Lime			402	413	water	55'	
✓ Big Lime			437	673			
✓ Weir			737	869			
✓ 50' sand			1013	1057			
✓ 4th sand			1626	1645			
✓ 5th sand			1659	1684			
✓ Bayard			1714	1752			
✓ Speechley			2381	2408			
✓ Balltown			2596	2656			
✓ Riley			3539	3649	water gas	3525' 3554'	Show
✓ Tully			7207	7297			
✓ Onondaga			7644	7666			
✓ Chert			7666	7839	gas	7669-7803'	
✓ Oriskany			7839	7914			
✓ Helderberg			7914				
Total Depth				8105			