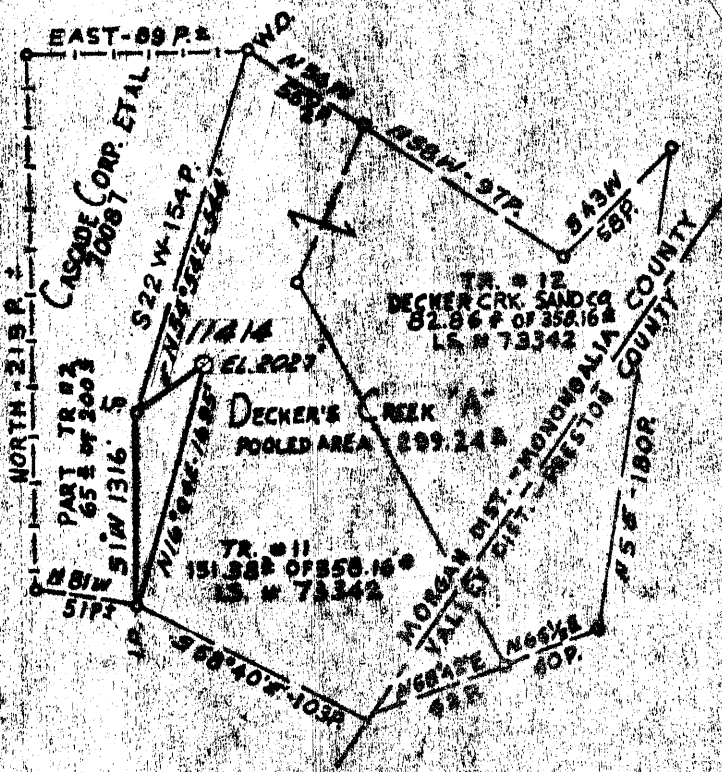


3,575'

LATITUDE 39° 35'

LONGITUDE 79° 50'

6,900'



1.28-5
1.30-5
0.16-5

Minimum Error of Closure 1 IN 200'
 Source of Elevation CONSOLIDATED GAS SUPPLY CORP WELL
#10963 ELEVATION 2098.3'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

UNIT POOLED AREA
358.16[±]

F.B. 1600 Pgs 20-25

New Location
 Drill Deeper
 Abandonment

MAP SHEET 933 D-2

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W.VA.
 Farm DECKER'S CREEK SAND CO.
 Tract Acres 151.38 Lease No. 73342
 Well (Farm) No. _____ Serial No. 11414
 Elevation (Spirit Level) 2027'
 Quadrangle MORGANTOWN (S.C.)
 County MONONGALIA District MORGAN
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date AUGUST 26, 1971 Scale 1" = 80 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-327

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

Deep Well (Orisk)

RECEIVED

JAN 6 1972

OIL & GAS DIVISION
DEPT. OF MINES

Spudder
Cable Tools
Storage

Gas

Oil or Gas Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
WELL RECORD

Quadrangle MORGANTOWN
Permit No. MON-327

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va. 26301
Farm Decker's Creek Sand Co. Acres 151
Location (waters) _____ Elev. 2027'
Well No. 11414 County Monongalia
District Morgan
The surface of tract is owned in fee by _____ Address _____

Mineral rights are owned by _____ Address _____
Drilling commenced 10-02-71
Drilling completed 10-19-71
Date Shot Not Shot From _____ To _____

With _____ Inch
Open Flow _____/10ths Water in _____ Inch
Volume Show _____/10ths Merc. in _____ Cu. Ft.
Rock Pressure (Natural) _____ lbs. 1 hrs.
Oil None _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	20	20	Size of
13			Depth set
10	1204	1204	
8x9 5/8"			
6 3/4			Perf. top. 7684
5 3/16	7970	7970	Perf. bottom. 7784
4 1/2			Perf. top. <u>Hunt</u>
3			Perf. bottom
2			
Liners Used			

Attach copy of cementing record. 9" & 13" to surface
CASING CEMENTED _____ SIZE _____ No. Ft. _____
Amount of cement used (bags) 4 1/2" with 500 bags
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED (DETAILS) 11-03-71 with 50,000# sand, 1500# walnut hulls, 80,000 Gal. 31% acid, 2000 gal. 28% acid
1,024,000 Cubic Feet

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____ HOURS _____ 7 days
ROCK PRESSURE AFTER TREATMENT 3350# Salt Water _____ None _____ Feet _____
Fresh Water 130' Feet _____ Depth 7684' to 7784'
Producing Sand Chert Huntersville

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock & sand			0	275			
Lime & Red Rock			275	7265			
Big Lime			7690	7690			
Sand 8th			7875	7875			
			7975	7975			
			7975	7991			
				7991'			
					gas	7684-7784	

*All measurements taken from KB 13' above GL