OG - 9
Rev. - 71

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

RECEIVED
NOV 5 - 1975
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE November 3, 1975

Surface Owner Deckers Creek Sand Co.
Address W.Va. Route #7, Morgantown, W. Va.
Mineral Owner Ida M. Hardwick
Address 14 Jackson St., Westover, W. Va.
Coal Owner None
Address
Coal Operator None
Address

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Lester W. McMillen Acres 21.5
Location (waters) Aaron Creek
Well No. 11731 Elevation 2054'
District Morgan County Monongalia
Quadrangle MORGANTOWN South 7½

IS PERMIT MUST BE POSTED AT THE WELL SITE

Provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-7-76

Robert L. [illegible]
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED William Blosser
PH: 363-9105 ADDRESS Colfax, W.Va. 26566

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 4-21-64 19___ by Lester W. McMillen made to Hope Natural Gas Co. and recorded on the 22nd day of May 19 64, in Monongalia County, Book 623 Page 324.

xx NEW WELL ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE
___ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address - - - day - - - before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) H. O. Bayne Manager of Prod.
Well Operator

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Address of Well Operator
Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

11/24/2023

*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

MON-347
PERMIT NUMBER

47-061

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO xxxx DRILL _____ DEEPEN _____ FRACTURE-STIMULATE

DRILLING CONTRACTOR: (If Known)
NAME Not known yet - Bids not analyzed
ADDRESS _____
TELEPHONE _____

RESPONSIBLE AGENT:
NAME R. E. Bayne
ADDRESS Bridgeport, W. Va.
TELEPHONE 623-3611

ESTIMATED DEPTH OF COMPLETED WELL: 8000'
ROTARY xxx CABLE TOOLS _____
PROPOSED GEOLOGICAL FORMATION: Oriskany

TYPE OF WELL: OIL _____ GAS xx COMB. _____ STORAGE _____ DISPOSAL _____
RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
xxx20 16	30'	30'	To surface
13 - 10			
9 - 5/8	1000'	1000'	To surface
8 - 5/8			
7			
5 ½			
4 ½	8000'	8000'	200 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 125' FEET _____ SALT WATER _____ FEET _____
APPROXIMATE COAL DEPTHS None _____, _____.
IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, $100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

11/24/2023

_____
For Coal Company

_____
Official Title

CERTIFICATE OF CONSENT AND EASEMENT

We, the undersigned, for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, being owners of the surface of that certain lot, tract or parcel of land located in MORGAN District, MONONGALIA County, State of West Virginia, shown on the attached plat or survey, do hereby consent and grant an easement, pursant to West Virginia Code, Section 22-4A-7(b) (4) and Operating Rule 3.04 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, to Consolidated Gas Supply Corporation, its successors or assigns, for the drilling and operation of a deep well for the production of oil or gas at the location shown on the attached plat or survey.

Executed this the 2nd day of SEPTEMBER, 1975.

Faris W. Coffindaffer

Ida Hardwick

STATE OF WEST VIRGINIA,

COUNTY OF Monongalia, to-wit:

I, Faris W. Coffindaffer, a notary public of said ~~County~~ STATE, do certify that Ida Hardwick

whose name~~s~~ ~~are~~ IS signed to the writing above bearing date the 2nd day of September, 1975, ~~have~~ HAS this day acknowledged the same before me in ~~my~~ said County,

Given under my hand this 2nd day of September, 1975.

Faris W. Coffindaffer
Notary Public in and for the state of West Virginia

My commission expires:

November 8, 1982

It is hereby declared: The total consideration paid for the property conveyed by the document to which this declaration is appended is $1.00, executed this 2nd day of Sept, 1975.

CONSOLIDATED GAS SUPPLY CORPORATION
(Grantee) 445 West Main Street
Clarksburg, WV 26301

By Thomas C. Hawkins
CB

BOOK 767 PAGE 496

STATE OF WEST VIRGINIA,
MONONGALIA COUNTY, TO-WIT:

I, TOM JACKSON, Clerk of the County Court of the County aforesaid, do certify that the aforesaid writing together with the certificates and $ — cancelled State and County Excise Stamps, thereto attached was this day presented to me in my office, and was admitted to record therein, at 10:38 o'clock A.M.

Given under my hand this 24 day of OCTOBER, 1975.

Tom Jackson, Clerk

A TRUE COPY
ATTEST
A TRUE COPY
ATTEST Tom Jackson CLERK
OF MONONGALIA COUNTY COURT, W VA

STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

ARCH A. MOORE, Jr.
Governor

THOMAS E. HUZZEY
Commissioner

November 5, 1975

321
307
306

Mr. Robert L. Dodd
Deputy Director
Oil and Gas Division
Department of Mines

RE: APPLICATION FOR PERMIT #47-061-0347 TO DRILL DEEP WELL

COMPANY: CONSOLIDATED GAS SUPPLY CORPORATION

FARM: LESTER W. MCMILLEN

COUNTY: MONONGALIA DISTRICT: MORGAN

The application of the above company is APPROVED.
(APPROVED-DISAPPROVED)

Applicant HAS complied with the provisions of chapter
(HAS-HAS NOT)
twenty-two, article four-a (§22-4A) of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners;*

2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and;*

3. *Provided a plat showing that the proposed location is a distance of* 667 *feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location:* None

Very truly yours

11/24/2023

Thomas E. Huzzey
Commissioner

TEH/d

OG-10
Rev. - 9-71

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary XX Oil ____
Cable ____ Gas XX
Recycling ____ Comb. ____
Water Flood ____ Storage ____
Disposal ____ ____ (Kind)

Quadrangle MORGANTOWN

Permit No. MON-347

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Lester W. McMillian Acres 21½
Location (waters) Aaron Creek
Well No. 11731 Elev. 2054' XXX
District Morgan County Monongalia
The surface of tract is owned in fee by ____
Address ____
Mineral rights are owned by ____
____ Address ____
Drilling Commenced 11-19-75
Drilling Completed 12-11-75
Initial open flow No test cu. ft. ____ bbls.
Final production 3,033 M cu. ft. per day ____ bbls.
Well open 14 days hrs. before test 3486# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 Cond.	30'	30'	To surface
13-10"			
9 5/8	1142	1142	To surface
8 5/8			
7			
5 1/2			
4 1/2	8144	8144	360 bags
3			
2			
Liners Used			

Attach copy of cementing record.

Well treatment details:
Well fractured with 80,000# sand 2600 bbl water, 4000 HHP and 500 gal acid.
Perforations: 7848-7864' 7876-7894'7896-7918'-7954'-7972' & 8032'-8054'

Coal was encountered at None Feet ____ Inches
Fresh water 95' Feet ____ Salt Water show @ 1400' Feet ____
Producing Sand Chert-Oriskany Depth See log

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	1475	Water 1400'	Salt
Red Rock			1475	1500		
Sand & Shale			1500	1885		
Sand			1885	1921		
Sand & Shale			1921	2863		
Sand			2863	3105		
Sand & Shale			3105	7020		
Shale			7020	7401		
Tully Limestone			7401	7630		
Shale			7630	7800		
ONONDAGA			7800	7825		
Chert			7825	8027	Gas See perfs	
ORISKANY			8027	8080		
Helderberg Lime			8080	8180	Gas See perfs	
Total Depth				8180'		

11/24/2023

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

Date _____, 19____

APPROVED _____, Owner

By _____
(Title)

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

DEC 1 6 1975

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-347

Oil or Gas Well _____ (KIND)

Company Consolidated Gas Supply Corp.

Address Clarksburg, West Virginia

Farm Lester McMillen

Well No. 11731

District Morgan County Monongalia

Drilling commenced _____

Drilling completed 12-12-75 Total depth 8180'

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 117'-1400- wet feet 4056- wet feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13	43'.	C.T.S-	
10 9 5/8-	1117-	C.T.S- 400	Size 6 SKS. Cement
8 1/4			
6 5/8			Depth set
5 3/16			
3 4 1/2-	8150'.	Cem. 360 SK's	Perf. top -
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT NONE FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names James Eastwood, Tom Strayer, Jim Bryant.

Remarks:

Contractor. Delta Drilling Co - Rotary -

December 12, 1975
DATE

William J. Blume
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

11/24/2023

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
NOV 19 1975
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-347

Oil or Gas Well _____ (KIND)

Company Consolidated Gas Supply Corp.

Address Clarksburg, West Virginia

Farm Lester W. McMillen

Well No. 11731

District Morgan County Monongalia

Drilling commenced 11-18-75

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names I Also informed him of the Well being drilled Near Bula Permit-3430 # 11900- Bob..

Remarks: I Called Mr. Atchinson (Water Resources) He Stated that he had No One to Send out to Check pit Since he is Undermand - He asked me to Call him if pit is NOT SATISFACTORY, Pit in Good Shape.

Contractor - Delta Drilling Co.

November 18, 1975
DATE

William J Bloss
DISTRICT OIL AND GAS INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

11/24/2023

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

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JAN 2 - 1976
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-347

Oil or Gas Well _____ (KIND)

Company Consolidated Gas Supply Corp.

Address Clarksburg, West Virginia

Farm Lester W. McMillen

Well No. 11731

District Morgan. County Monongalia

Drilling commenced _____

Drilling completed _____ Total depth 8180'

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Well Fraked in Diskany & Chert. Overflowed. Unable To Shut off Gas Until Another Valve (5000#) was Stacked on top of 1st. 5000# Valve Perf. 8032-8052'-7954-7972' Bleeding down Through Pitch Gate Shut. Will Continue to Try to get Back down-hole Tonight & report.

December 30, 1975
DATE

William J. Blosser
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ **Well No.**_____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT–THICKNESS	WOOD–SIZE	LEAD	CONSTRUCTION–LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

11/24/2023

c6

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
AUG 9 1976
OIL & GAS DIVISION
DEPT. OF MINES

Status Report

INSPECTOR'S WELL REPORT

Permit No. Mon-347

Oil or Gas Well _____ (KIND)

Company Consolidated Gas Supply Corp

Address Clarksburg, West Virginia

Farm L.W. McMillen

Well No. 11731

District Morgan County Monongalia

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Accly Robert Rader & Floyd Postelwait - Consol Gas Rep.

Remarks: Location - in good shape. Leveled & Grassed over.
Road to well. Grouched - Good Shape.
This well is ready for release - After - I.D. is installed

August 5, 1976
DATE

William J Blose
DISTRICT OIL AND GAS INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

_____

DISTRICT WELL INSPECTOR

11/24/2023

c7

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. MON-347 Well No. 11731

COMPANY Consolidated Gas Supply Corp ADDRESS Clarksburg, West Virginia

FARM L.W. McMillen DISTRICT Morgan COUNTY Monongalia

Filling Material Used

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names

Remarks: Location & Road Seeded with Good Coverage Needs Marker -

August 10, 1977 I hereby certify I visited the above well on this date.
DATE

William J. Bloss
DISTRICT WELL INSPECTOR

11/24/2023

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____ Oil or Gas Well_____ (KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____ County_____

Drilling commenced_____

Drilling completed_____ Total depth_____

Date shot_____ Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer_____
13			
10			Size of_____
8¼			
6⅝			Depth set_____
5 3/16			
3			Perf. top_____
2			Perf. bottom_____
Liners Used			Perf. top_____
			Perf. bottom_____

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY_____

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

_____ DATE

11/24/2023

_____ DISTRICT WELL INSPECTOR

IV-20
Obverse
1-84

RECEIVED
SEP 4 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 25, 1984

COMPANY Consolidated Gas Trans. Corp.
445 West Main Street
Clarksburg, West Virginia 26301

PERMIT NO 061-0347 (11-7-75)
FARM & WELL NO Lester McMillen #11731
DIST. & COUNTY Morgan/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site	✓	
16.02	Well Records Filed		
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED [signature]

DATE 8-27-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

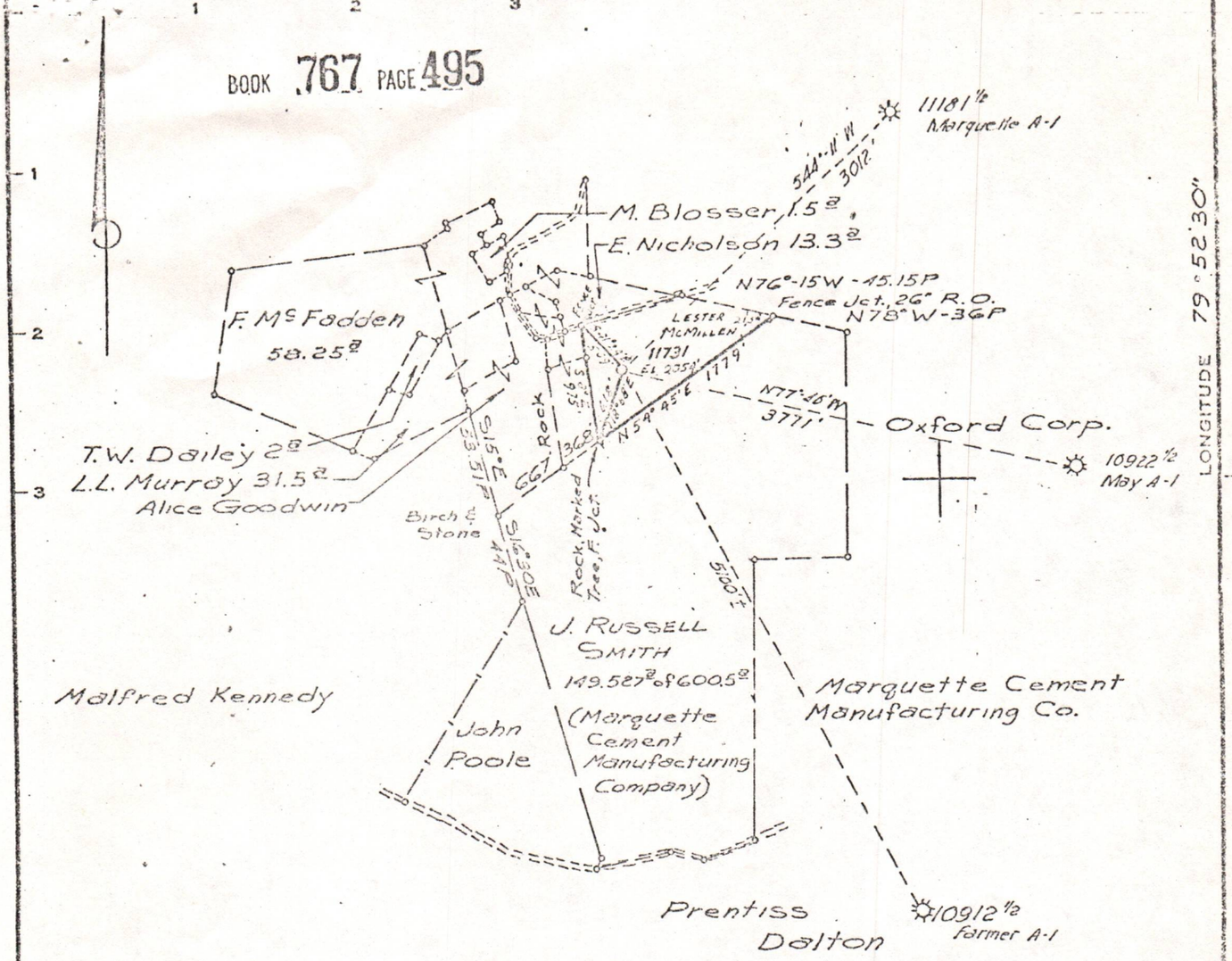
[signature]
Administrator-Oil & Gas Division
October 9, 1984
DATE

TMS/chm

11/24/2023

LATITUDE 39°35'00"

BOOK 767 PAGE 495



Minimum Error of Closure 1' IN 200'

Source of Elevation B.M.-ROAD FORKS-MORGANTOWN SOUTH 7½' TOPO - ELEV. 2008'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location ☒
Drill Deeper ☐
Abandonment ☐

MAP SHEET 932 D-6

F.B. 1762 PGS 1-4
F.B. 1697 PGS 11-13

Company CONSOLIDATED GAS SUPPLY CORP.
Address CLARKSBURG, W. VA.
Farm LESTER W. McMILLEN
Tract Acres 21.5 Lease No. 73312
Well (Farm) No. Serial No. 11731
Elevation (Spirit Level) 2054'
Quadrangle MORGANTOWN SOUTH 7½
County MONONGALIA District MORGAN
Engineer Jackson M. Garvin
Engineer's Registration No. 2397
File No. Drawing No.
Date OCT 21, 1975 Scale 1" = 1320'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 47-061-0347

11/24/2023

| Denotes location of well on United States Topographic Maps, scale 1 to 2,4000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

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