



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
FEB 18 1977
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE February 17, 1977

Surface Owner R. Emmett Lynch, et al

Company Gaspro, Inc.

Address 1053 VanVoorhis Road

Address Cambridge, Ohio

Mineral Owner Morgantown, WV R. Emmett Lynch

Farm R. Emmett Lynch et al Acres 552.83

Address Same et al

Location (waters) Warm Hollow

Coal Owner R. Emmett Lynch, et al

Well No. 1 Elevation 1,123.8

Address Same

District Union County Monongalia

Coal Operator None

Quadrangle Morgantown North (7-1/2' series)

Address

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 6-25-77

Robert H. [Signature]

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED William Blosser
PH: 363-9105 ADDRESS Colfax, W.Va. 26566

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Sept. 17 1976 by R. Emmett Lynch made to Eastern Mountain Fuel, Inc. and recorded on the 14 day of Dec. 1976 in Monongalia County, Book 784 Page 469

XX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) Gaspro, Inc. *[Signature]*
X Well Operator Agent

"I have read and understand the reclamation requirements as set forth in Chapter 22, Art. 4, Sec. 12-B and will carry out the specified requirements."

(Signed by) Gaspro, Inc.

[Signature]
Agent

P. O. Box 189
Street
Cambridge
City or Town
Ohio 11/24/2023
State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Crack Repermit

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Perkins & Summers Drilling, Inc. NAME Patrick J. Burns
 ADDRESS Cambridge, Ohio ADDRESS P. O. Box 5325, Vienna, WV
 TELEPHONE 614-439-3511 TELEPHONE 304-485-1191
 ESTIMATED DEPTH OF COMPLETED WELL: 5,000' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	1,160'	1,160'	cement to surface
7			
5 1/2			
4 1/2		5,000'	1,300'
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 400 FEET _____ SALT WATER 1,000 FEET _____
 APPROXIMATE COAL DEPTHS 400' & 500' _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 11/24/2023

For Coal Company

Official Title



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

September 26, 1977

Mr. Patrick J. Burns
P.O. Box 5325
Vienna, W.Va. 26105

In Re: Reclamation Extensions
Gaspro, Inc.

Dear Mr. Burns:

As per requested we are giving you an additional (6) months extension for reclamation on the following wells in Monongalia county.

- MON-356-RED. - the first six months does not expire until 11-23-77 (given until May 23, 1978 on extension)
MON-358 - given until March 20, 1978 on reclamation
MON-359-PP - given until March 14, 1978 on reclamation
MON-360-PP - given until March 23, 1978 on reclamation
MON-361 - given until March 30, 1978 on reclamation

We have posted our tables accordingly and notified district inspector on extensions.

Very truly yours,

[Handwritten signature of Robert L. Dodd]

Robert L. Dodd

RLD/chm

cc: William Blosser
James Burgin, Gaspro, Inc., P.O. Box 189, Cambridge, Ohio 43725

Table with 5 columns: Rock Type, Color, Hardness, and two columns of numerical values. Includes a red date stamp '11/24/2023'.

Formation	Color	Hard or Soft	Top z	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sandy, LS & Dolo.		Hard (Big Injun)	1,423	1,535			
Sandstone	Gray		1,535	1,582			
Shale & Siltstone	Gray	Hard	1,582	1,621			
Sandstone	Gray	Hard	1,621	1,726			
Shale	Gray	Hard	1,726	1,843			
Silty Sandstone	Gray	Hard	1,843	1,850			
Shale	Gray	Hard	1,850	1,889			
Sandstone	Gray	Hard	1,889	1,902			
Shale & Siltstone	Gray	Hard	1,902	1,967			
Sandstone	Gray	Hard	1,967	1,979			
Shale	Gray	Hard	1,979	1,995			
Sand & Shale	Gray	Hard	1,995	2,023			
Shale & Sandstone	Gray	Hard	2,023	2,127			
Sandstone	Gray	Hard	2,127	2,130			
Shale	Gray	Hard	2,130	2,153			
Sandstone	Gray	Hard	2,153	2,160			
Shale & Sandstone	Gray	Hard	2,160	2,390			
Sandstone	Gray	Hard	2,390	2,418			
Shale	Gray	Hard	2,418	2,430			
Sandstone	Gray	Hard	2,430	2,478			
Shale							
Shale	Gray	Hard	2,478	2,510			
Sandstone	Gray	Hard	2,510	2,568			
Shale							
Shale & Siltstone	Gray	Hard	2,568	3,188			
Sandstone	Gray	Hard	3,188	3,202			
Shale & Siltstone	Gray	Hard	3,202	4,470			
Siltstone							
Siltstone	Gray	Hard	4,470	4,498			
Shale & Siltstone	Gray	Hard	4,498	4,790			
Shale & Siltstone	Gray	Hard	4,790	4,828			
Shale & Siltstone	Gray	Hard	4,828	5,005			
Siltstone							
			T.D.	5,005			

11/24/2023

Date May 13, 1977

APPROVED GASPERO, J. C., Owner

By Peter J. Burns

(Title) Agent.

RECEIVED

JUL 25 1977



OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES
DEPARTMENT OF MINES

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Morgantown North(7-1/2' series)

Permit No. Mon-356 - Redrill

OIL AND GAS WELLS DIVISION
WELL RECORD

Oil or Gas Well Gas
(KIND)

Company <u>Gaspro, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Cambridge, Ohio</u>	Size			
Farm <u>R. Emmett Lynch et al Acres 552.83</u>	16			Kind of Packer
Location (waters) <u>Warm Hollow</u>	13	20'	--	
Well No. <u>1</u> Elev <u>1,143.8</u>	10	1324	1324	Size of
District <u>Union</u> County <u>Monongalia</u>	8 1/4			Depth set
The surface of tract is owned in fee by <u>R. Emmett Lynch, et al</u> <u>1053 VanVoorhis Road, Morgantown, WV</u>	6 3/8			
Mineral rights are owned by <u>R. Emmett Lynch, et al</u> Address <u>Same</u>	5 3/16		1963	Cmt. w/140 sx REC
Drilling commenced <u>3-1-77 Redrill 5-10-77</u>	4 1/2			Perf. top
Drilling completed <u>3-6-77 " 5-23-77</u>	3			Perf. bottom
Date Shot <u>--</u> From <u>--</u> To <u>--</u>	2			Perf. top
With <u>--</u>	Liners Used			Perf. bottom
Open Flow <u>/10ths Water in</u> Inch	Attach copy of cementing record.			
<u>/10ths Merc. in</u> Inch	CASING CEMENTED <u>8 - 5/8</u> SIZE <u>1324</u> No. Ft. _____ Date _____			
Volume _____ Cu. Ft.	Amount of cement used (bags) <u>375</u>			
Rock Pressure _____ lbs. _____ hrs.	Name of Service Co. <u>Dowell</u>			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
WELL ACIDIZED (DETAILS) <u>--</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
WELL FRACTURED (DETAILS) _____	(SEE OTHER SIDE)			
RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____	<u>169 Mcf</u>			
ROCK PRESSURE AFTER TREATMENT <u>600 psi</u>	HOURS <u>72</u>			
Fresh Water _____ Feet	Salt Water _____ Feet			
Producing Sand <u>Berea and Big Injun</u>	Depth _____			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale & Sd	Gray	Hard	0	258			
Coal			258	259			
Shale & Sd			259	294			
Coal			294	295			
Shale & Sd			295	395			
Shale	Red		395	446			
Sandstone	Gray	Hard	446	469			
Shale	Gray	Hard	469	481			
Sandstone	Gray	Hard	481	520			
Shale & Sd	Gray	Soft	520	615			
Coal			615	616			
Shale & Sd			616	723			
Sandstone	Gray	Hard	723	771			
Shale		Soft	771	840			
Sandstone	Gray	Hard	840	852			
Shale	Gray	Soft	852	882			
Sandstone	Gray	Hard	882	1,069			
Shale	Gray	Soft	1,069	1,173			
Sandstone	Gray	Hard	1,173	1,218			
Shale	Gray/Red	Soft	1,218	1,283			
Limestone	Dk. Brown	Hard	1,283	1,297			
Shale	Black		1,297	1,319			
Limestone	Tan	Hard (Big Lime)	1,319	1,423			

11/24/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sandy, LS & Dolo.		Hard (Big Injun)	1,423	1,535			
Sandstone	Gray		1,535	1,582			
Shale & Siltstone	Gray	Hard	1,582	1,621			
Sandstone	Gray	Hard	1,621	1,726			
Shale	Gray	Hard	1,726	1,843			
Heavy Sandstone	Gray	Hard	1,843	1,850			
Shale	Gray	Hard	1,850	1,889			
Sandstone	Gray	Hard	1,889	1,902			
Shale & Siltstone	Gray	Hard	1,902	1,967			
Sandstone	Gray	Hard	1,967	1,979			
Shale	Gray	Hard	1,979	1,995			
Sand & Shale	Gray	Hard	1,995	2,023			
Shale & Sandstone	Gray	Hard	2,023	2,127			
Sandstone	Gray	Hard	2,127	2,130			
Shale	Gray	Hard	2,130	2,153			
Sandstone	Gray	Hard	2,153	2,160			
Shale & Sandstone	Gray	Hard	2,160	2,390			
Sandstone	Gray	Hard	2,390	2,418			
Shale	Gray	Hard	2,418	2,430			
Sandstone	Gray	Hard	2,430	2,478			
Shale							
Shale	Gray	Hard	2,478	2,510			
Sandstone	Gray	Hard	2,510	2,568			
Shale							
Shale & Siltstone	Gray	Hard	2,568	3,188			
Sandstone	Gray	Hard	3,188	3,202			
Shale & Siltstone	Gray	Hard	3,202	4,470			
Siltstone	Gray	Hard	4,470	4,498			
Shale & Siltstone	Gray	Hard	4,498	4,790			
Shale & Siltstone	Gray	Hard	4,790	4,828			
Shale & Siltstone	Gray	Hard	4,828	5,005			
Siltstone							
			T.D.	5,005			


TREATMENT:

Berea: perf. 1892-98 w/18; Frac. w/687 Bbls.; 7000# 80/100 Sd., 30,000# 20/40 Sd. BDP - 2600 psi, ATP - 3300, AIR - 21 BPM, ISIP - 1500#
 Big Injun: perf. 1516-20 w/6; 1498 - 1504 w/6; 1480-88 w/10; 1471-73 w/2; Frac. w/827 Bbls. wtr., 1000 gal. HCL, 7000# 80/100 Sd., 60,000# 20/40 Sd. BDP - 2000 psi, ATP - 2500 psi., AIR - 31 BPM, ISIP - 1700 psi.

11/24/2023

Date July 20, 19 77

APPROVED Gaspro, Inc., Owner

By  (Title)
Agent

B10

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

MAY 31 1977

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

R. Emmett Lynch, et al
COAL OPERATOR OR OWNER
1053 VanVoorhis Rd., Morgantown, WV
ADDRESS
COAL OPERATOR OR OWNER
ADDRESS
Same
LEASE OR PROPERTY OWNER
ADDRESS

Gaspro, Inc.
NAME OF WELL OPERATOR
P.O. Box 189, Cambridge, OH 43725
COMPLETE ADDRESS
May 13 1977
WELL AND LOCATION
Union District
Monongalia County
Well No. 1
R. Emmett Lynch, et al Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Monongalia Lewis } ss:

Bary St Clair and Don Clayton
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Gaspro, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of March, 1977, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Cmt. 100'--Surface Gel - 1290 - 100		None	8-5/8-1324'
Big Injun	30 sx Cmt. 1390 - 1290 Gel - 2338 - 1390			
Fifth Sand & Bayard	30 sx Cmt. 2438 - 2338 Gel - 4197 - 2438			
Benson	30 sx Cmt. 4297 - 4197 Gel - 5005 to 4297			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 6th day of March, 1977.

And further deponents saith not.

Sworn to and subscribed before me this 18th day of May, 1977.

My commission expires:
July 19, 1985

Bary St Clair
Don Clayton
Richard G. Hill
Notary Public.
Permit No. Mon-356-R

11/24/2023

STATE OF TEXAS
COUNTY OF [illegible]

IN TESTIMONY WHEREOF, I have hereunto set my hand and the seal of said County, at [illegible] this [illegible] day of [illegible] 19[illegible].

11/24/2023

MAY 22 1981

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR:

Lanwood Petroleum Co.

FIRST PURCHASER:

Whitman Nat. Oil & Gas Corp.

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

810116-108-061-0356

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No.
- 2. IV-1 Agent Warren H. Link
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 85 Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey Logs Geological Charts
 Structure Map 1: 4000 Map Well Tabulations
 Gas Analyses
- (5) Date commenced: 3-1-77 Date completed 3-6-77 Deepened
Redrilled 5-16-77
- (5) Production Depth: 1892-98 5-23-77
1511-20
- (5) Production Formation: Berea Big Injion
- (5) Final Open Flow: NA
- (5) After Frac. R. P. NA
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production: $\frac{366}{134} = 2.6$ mcf.
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{85}{109} = 1.3$ mcf.
- (8) Line Pressure: 40 # PSIG from Daily Report
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done? no
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes 11/24/2023
- Additional information Does computer program confirm?
- as Determination Objected to By Whom?

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date January 9 1981
Operator's Well No. #1
API Well No. 47 - 061 - MON 356
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT <u>Warren G. Birk</u>	WELL OPERATOR <u>Towner Petroleum Company</u>
ADDRESS <u>P.O. Box 402</u> <u>Lorain, OH 44052</u>	ADDRESS <u>P.O. Box 402</u> <u>Lorain, OH 44052</u>
LOCATION: Elevation <u>1,143.8</u>	Watershed <u>Warm Hollow</u>
Dist. <u>Union</u> County <u>Monongalia</u> Quad. <u>Morgantown N.</u>	GAS PURCHASER <u>Weirton Steel</u>
Gas Purchase Contract No. <u>256944-SWM</u>	ADDRESS <u>Three Springs Dr.</u> <u>Weirton, WV 26062</u>
Meter Chart Code <u>814143-1-1</u>	
Date of Contract <u>5-16-77</u>	

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Data no longer required per FERC regulations

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Describe the search made of any records listed above

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Warren G. Birk, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Warren G. Birk

STATE OF OHIO
COUNTY OF LORAIN, TO WIT:

I, Lois J. Bishop, a Notary Public in and for the state and county aforesaid, do certify that Warren G. Birk, whose name is signed to the writing above, bearing date the 24 day of October, 1971, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 24 day of October, 1971.

My term of office expires on the 31 day of December, 1972.

Lois J. Bishop
Notary Public

[NOTARIAL SEAL]

MRS. LOIS J. BISHOP, NOTARY PUBLIC
LORAIN COUNTY OHIO,
MY COMMISSION EXPIRES 11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 31 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Mon. 356-Red.

Oil or Gas Well _____
(KIND)

Company <u>Gaspro, Inc -</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Cambridge - Ohio</u>	Size			
Farm <u>R. Emmett Lynch, et. al.</u>	16			Kind of Packer _____
Well No. <u>ONE</u>	13			
District <u>Union</u> County <u>Monongalia</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>2016'</u>	6 5/8			Depth set _____
<u>Total Depth -</u>	5 3/16			
Date shot _____ Depth of shot _____	3	<u>4 1/2'</u>	<u>1955 - Cem - 140 SKS Cement -</u>	Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Jack Newell - Carl Booth -

Remarks:

Contractor. Ace Oil Service

May 26, 1977
DATE

William Rosser
DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN - 9 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Mon. 356-P.-Red-

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Gaspro, Inc.</u>	Size			
<u>Cambridge, Ohio</u>	16			Kind of Packer _____
<u>R. Emmett Lynch, crak</u>	13			
<u>One</u>	10			Size of _____
<u>Union</u> County <u>Monongalia</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Do NOT release

Remarks: Road to Well needs proper Drainage - Water laying in road, Stumps - tree limbs on Roadside - & Banks location. Needs Seeded, & Cleaned. Brush - Stumps etc. Open-pit on location

June 7, 1977
DATE

William J. Blosser
DISTRICT WELL INSPECTOR

11/24/2023

Copy this report. Mailed to Gaspro Office this date

RECEIVED

AUG - 4 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Status Report

Permit No. _____

Well No. _____

COMPANY Gaspro - Wells - Listed Below ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
			<u>MON-356 - Drilling Completed - 2-7-77</u>				
			<u>MON-359 - " " - 3-14-77</u>				
			<u>MON-361 - " " - 3-31-77</u>				
			<u>MON-360 - " " - 3-25-77</u>				
			<u>MON-358 - " " - 3-20-77</u>				

Drillers' Names ON-Sight Inspection

Remarks: Status of Above Wells - have not changed. Since my report dated 6-7-77 - copy of the report was mailed to Gaspro's office - no response - please advise

August 2, 1977 I hereby certify I visited the above well on this date.
DATE

William Blosser 1/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____ Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

Reclamation - Inspection - Report.

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 19 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-356-Red-

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>GASPRO, INC.</u>	Size			
Address <u>CAMBRIDGE, OHIO</u>	16			Kind of Packer _____
Farm <u>R. ENIMOTT LYNCH</u>	13			
Well No. <u>ONE</u>	10			Size of _____
District <u>UNION</u> County <u>MONONGALIA</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Drilling Completed - 5-17-77-

Remarks: LOCATION NEEDS. LOCATED, DRAINAGE, CHANGED. BRUSH-LINGS, DEBRIS, STUMPS AND LIMBS ON ROADWAYS NEEDS REMOVED, OPEN PIT ON LOCATION - NO S.I.D. ON WELL.

September 15, 1977 William J. Bl... 11/24/2023
DISTRICT WELL INSPECTOR

CC. TO: MR. ROBERT DODD, DEPUTY DIRECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 12 1984

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 061-0356 RED

Oil or Gas Well _____
(KIND)

Company GASPRO INC.
 Address PO BOX 189 CAMBRIDGE OHIO
 Farm R.F. LYNCH
 Well No. 1
 District Union County MONONGALIA
 Drilling commenced 2-1-77
 Drilling completed 2-7-77 Total depth 5000
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 3/8			
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names PERKINS + SUMMERS

Remarks: NO I.D. ON WELL

9-5-84
DATE

[Signature] 11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 26 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 061-0356 RED

Oil or Gas Well _____
(KIND)

Company <u>GASPRO INC</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CAMBRIDGE OHIO</u>	Size			
Farm <u>R. LYNCH.</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Union</u> County <u>MONROGALIA</u>	10			Size of _____
Drilling commenced <u>2-2-77</u>	8 1/4			
Drilling completed <u>2-7-77</u> Total depth <u>5000</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names PERKINS + SUMMERS.

Remarks: MET WITH MR HURSHAY + MR BOYD TOWER PET TO SET UP
PLUG FOR WELL

9-20-84
DATE

[Signature] 11/24/2023
INSPECTOR

1) Date: SEPT. 24 1984
2) Operator's Well No. 1
3) API Well No. 47 - 061 - 0356 RED-P
State County Permit



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

RECEIVED

DEC 6 1984

OIL & GAS DIV. APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL
DEPT. OF MINES

- 4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production 7.5 MCF / Underground storage) _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1143 / Watershed: CHEAT RIVER
District: UNION / County: MORGANTOWN / Quadrangle: MORGANTOWN NORTH
- 6) WELL OPERATOR: Cambridge Div. of Tower Petro. Co. DESIGNATED AGENT PATRICK J. BURNS
Address: Box 189 / Address: VIENNA W.V.
CAMBRIDGE, OHIO 43725 49520
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name: DONALD ELLIS
Address: 2604 CRAB APPLE LANE
FAIRMONT W.V. 26554
- 9) PLUGGING CONTRACTOR Name: (UNKNOWN AT PRESENT)
Address: _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

- 1) Pull 1" TBG.
- 2) PLACE CMT PLUG FROM 1926 FT. (T.O.) TO 1826 FT.
- 3) PLACE GEL PLUG FROM 1826 FT. TO 1540 FT.
- 4) PLACE CMT. PLUG FROM 1540 FT. TO ~~1320~~ 1320 FT.
- 5) Cut 4 1/2" CSG. @ ± 1100 FT AND PULL 100' PLUG ACROSS ALL PIPE CUTS.
- 6) PLACE GEL PLUG FROM 1320 FT. TO SURFACE.
- 7) ~~CAP WELL~~ PLACE CEMENT PLUG - 600-500
- 8) CEMENT - 100 - 0
ERECT MONUMENT

RECEIVED
FEB 11 1985
OIL & GAS DIVISION
DEPT. OF MINES

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-061-0356-P

February 26, 1985
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires February 26, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>213</u>	<u>MW</u>	<u>MW</u>	<u>MW</u>	<u>NF</u>

Margaret J. Hass
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

11/24/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL OPERATOR: Cambridge Ohio 4355
 Address: For 189
 Director: Union
 Division: 1143
 Location: 1143
 B. Oil, Gas, Production
 W. Well Type: A Oil
 Gas: X
 Light injection
 Water disposal
 Well No. 47
 Well Name VIENNA W.V.
 Designated Agent PATRICK J. BURNS
 Company MONONGALIA
 Location GREAT RIVER
 Designated Agent VIENNA W.V.
 Address VIENNA W.V.
 Name Donald Ellis
 Address SEED CORN APPLE LAKE
 Fairmont W.V. 2524

RECEIVED

DEPT. OF MINES
OIL & GAS DIVISION

FEB 11 1983

- WORK ORDER: The work order for the plugging of this well is as follows:
- 1) Pull 1" TBC.
 - 2) PLACE CMT PLUG FROM 1956 FT. (T.D.) TO 1836 FT.
 - 3) PLACE GEL PLUG FROM 1836 FT. TO 1540 FT.
 - 4) PLACE GINT. PLUG FROM 1540 FT. TO 1350 FT.
 - 5) Cut 4 1/2" GSE @ ± 1100 FT AND PULL 100' PLUG ABOVE ALL PIPE CUTS.
 - 6) PLACE GEL PLUG FROM 100' TO SURFACE.

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Plugging started		
Plugging completed		
Well Record received		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

1983	1982	1981	1980	1979	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969	1968	1967	1966	1965	1964	1963	1962	1961	1960
------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------

Administrator, Office of Oil and Gas

File

11/24/2023



1) Date: JAN. 28 19 85
2) Operator's Well No. LYNCH #1
3) API Well No. 47 - MON - 356 - 1
State County Permit
061

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name R. EMMETT LYNCH, ET AL.
Address 1053 VANVOORHIS RD.
MARGANTOWN, W. Va.

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5 (i) COAL OPERATOR _____

Address _____

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name _____

Address _____

Name _____

Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

R. L. Wharton

this 11th day of February, 1985.
My commission expires 3/3, 1990.

J. W. Tophal
Notary Public, _____ County,
State of West Virginia

WELL

OPERATOR _____

By R. L. Wharton

Its _____

Address _____

Telephone _____

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

monongalia



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

ARCH A. MOORE, JR.
Governor

IN THE MATTER OF)
PERMIT DENIAL AS)
PROVIDED IN W.VA.)
CODE 22B-1-6 (h))

CAUSE NO. D-154
ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the Division in denying permits, under 22B-1-6 (h) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Towner Petroleum Co. :

- ✓ 061-0356 (Chapter 22, Article 4, Section 7:05)
- 061-0358 (Chapter 22, Article 4, Section 7:05)
- 061-0359 (Chapter 22, Article 4, Section 7:05)
- 061-0360 (Chapter 22, Article 4, Section 7:05)
- 061-0361 (Chapter 22, Article 4, Section 7:05)

CONCLUSION OF LAW

The Division of Oil and Gas of the Department of Energy has authority to issue Orders to implement 22B-1-et. seq. of the code as outlined in 22B-1-3 through 22B-1-6 of the Code.

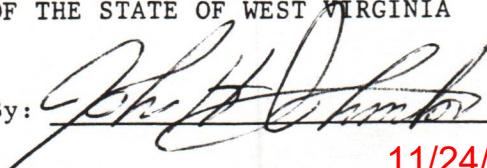
ORDER

Wherefore, it is hereby ordered that Order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, W.Va., this 24th. day of March 19, 86.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

DIVISION OF OIL AND GAS
OF THE DEPARTMENT OF ENERGY
OF THE STATE OF WEST VIRGINIA

By: 

11/24/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

RECEIVED
MAY 19 1977

OIL & GAS DIVISION
DEPT. OF MINES

*Corrected
5-17-77
[Signature]*

Permit Number Mon. 356
Company GASPRO - INC
Address Cambridge, Ohio
Street
City
State

Farm R. Emmett Lynch Acres 552
Location of Well
(Waters) Warm-Hollow
Company Well No. ONE
District UNION
County MONONGALIA

Responsible Agent PATRICK - BURNS
Address VIENNA, W. VA.

The above described well is being posted this 17 day of MAY, 1977. A copy of this violation notice has this day been posted at the well site and either delivered personally or sent by Registered Mail, (return receipt requested) to the above address in accordance with the provisions of Chapter 22, Article 4, Section 1g of the Official Code of West Virginia for the following violation.

Chapter 22, Article 4, Section _____
Administrative Regulation Rule No. 2 _____

Detailed description of violation:
Drilling without permit -
Notify this inspector when permit is on
location, permit must be issued before starting to drill

You are hereby granted until when permit is issued, 1977 to totally abate the above described violation.

Failure to comply with this order will prompt action by the Oil and Gas Division under Chapter 22, Article 4, Section 17, Offenses, Penalties, or Chapter 22, Article 4, Section 18, Injunctive Relief of the West Virginia Code.

Signed William J. Blosser
Oil and Gas Inspector
Date May 17, 1977 11/24/2023

105

IV-27
9-83

RECEIVED

SEP 12 1984



OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES
DEPARTMENT OF MINES

Date: SEPT 6 1984
Well No: 1
API NO: 47-061-035680
State County Permit

**Oil and Gas Division
NOTICE OF VIOLATION**

19000

646

WELL TYPE: Oil ___ / Gas L Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation: 1142 Watershed: CHEAT RIVER
District: UNION County: MORGAN Quadrangle: MORGANTOWN ADRI
WELL OPERATOR GAS PRO INC. DESIGNATED AGENT PATRICK J BURNS
Address P.O. Box 189 Address VIENNA
CAMBRIDGE OHIO 43725 W.V.

The above well is being posted this 6 day of SEPT, 1984, for a violation of Code 22-4-___ and/or Regulation 7.05, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

NO PROPER I.D. ON WELL HEAD.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until SEPT 13, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

DONALD R. ELLIS
Oil and Gas Inspector

Address 2604 CRABAPPLE LAVE
FAIRMONT W.V.

26554
Telephone: 304-534-5551 11/24/2023

Date: SEPT 17, 1984
Operator's Well No. 1
API Well NO. 47 - OLL - 0000
State County Permit

RECEIVED
SEP 26 1984

646

OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil _____ / Gas ✓ Liquid Injection _____ / Waste disposal _____
Of "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: 1143 Watershed: HEAT RIVER
District: UNION County: MORGANTHAU Quadangle: MORGANTHAU NORTH
WELL OPERATOR GASPARI INC DESIGNATED AGENT PATRICK J. RYAN
Address PO BOX 159 Address VIENNA
CAMBRIDGE OHIO W.V.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on SEPT 17, 1984.
The violation of Code 22-4-7, heretofore found to exist on SEP 16, 1984, by Form IV-27, "Notice of Violation" _____, Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated. Accordingly, the well operator is—

_____ required to continue the cessation of operations until the imminent danger is totally abated.

✓ granted an extension of time to totally abate the violation, until NOV 17, 1984.
This is the first ✓ / second _____ / final _____ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

DISPATCH CONVERSATION WITH TOWN OF CAMBRIDGE OHIO. THEY INTENT TO LOC WELL UNDER 20% DIVISION OF OIL & GAS FOR FORMS TO APPLY FOR PERMITS.

DONALD R. KELLY
Oil and Gas Inspector
Address 2124 CEDAR HILL RD
FAIRMONT W.V.
Telephone 304 **11/24/2023**

Date: 11-27-84
Operator's Well Number 1
API Well No.: No. 47 - 061 - 0356-ACD
State County Permit

646

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

RECEIVED
DEC 3 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

WELL TYPE: Oil _____ / Gas ✓ Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: 1143 Watershed: CHEAT RIVER
District: UNION County: MONROGALIA Quadrangle: MORGANTOWN NORTH
WELL OPERATOR GASPRO INC
Address P.O. BOX 189 CAMBRIDGE OHIO
DESIGNATED AGENT: PATRICK BURNS
Address: VIENNA W.V.

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 11-27, 1984.

The violation of Code REG 7.05, heretofore found to exist on SEPT 6, 1984 by Form IV-27, "Notice of Violation" ✓, Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*THIS HAS BEEN GIVEN MORE THAN ADEQUATE TIME TO BE ABATED.
1 SHOT WELL IN, & POSTED.*

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:
_____ To continue cessation of operations until the imminent danger is fully abated.
✓ To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____
DONALD R. ELLIS
Oil and Gas Inspector
Address: 2604 CRAB APPLE LANE
FAIRMONT WV 26554
Telephone: 304 534-5596

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

● **SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
 Show to whom and date delivered
 Show to whom, date, and address of delivery ..
 RESTRICTED DELIVERY
(The restricted delivery fee is charged in addition to the return receipt fee.)

2. **RESTRICTED DELIVERY**
(The restricted delivery fee is charged in addition to the return receipt fee.)

3. **ARTICLE ADDRESSED TO:**
 H. Emmett Lynch ET AL
 1053 Van Vorhis Rd
 Morgantown WV 26505

4. **TYPE OF SERVICE:** **ARTICLE NUMBER**
 REGISTERED INSURED P 471
 CERTIFIED COD 413
 EXPRESS MAIL 236

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE Addressee Authorized agent
Reed A. Weithner

5. **DATE OF DELIVERY**
 FEB 13 1985

6. **ADDRESSEE'S ADDRESS** (Only if requested)

7. **UNABLE TO DELIVER BECAUSE:**

7A. **EMPLOYEE'S INITIALS**

POSTMARK: FEB 13 1985 USPS

* GPO: 1982-379-593

P 471 413 236

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to *H. Emmett Lynch ET AL*
 Street and No. *1053 Van Vorhis Rd*
 P.O., State and ZIP Code *Morgantown WV 26505*

Postage *\$ 71*

Certified Fee *75*

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to whom and Date Delivered *60*

Return Receipt Showing to whom, Date, and Address of Delivery

TOTAL Postage and Fees *\$ 206*

Postmark or Date: FEB 13 1985 WV

● **SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
 Show to whom and date delivered
 Show to whom, date, and address of delivery ..
 RESTRICTED DELIVERY
(The restricted delivery fee is charged in addition to the return receipt fee.)

2. **RESTRICTED DELIVERY**
(The restricted delivery fee is charged in addition to the return receipt fee.)

3. **ARTICLE ADDRESSED TO:**
 Fred H. Weithner
 1033 Rickwood Avenue
 Morgantown WV 26505

4. **TYPE OF SERVICE:** **ARTICLE NUMBER**
 REGISTERED INSURED P 471
 CERTIFIED COD 413
 EXPRESS MAIL 235

(Always obtain signature of addressee or agent)

I have received the article described above.
SIGNATURE Addressee Authorized agent
Fred H. Weithner

5. **DATE OF DELIVERY**
 FEB 13 1985

6. **ADDRESSEE'S ADDRESS** (Only if requested)

7. **UNABLE TO DELIVER BECAUSE:**

7A. **EMPLOYEE'S INITIALS**

POSTMARK: FEB 13 1985 USPS

* GPO: 1982-379-593

P 471 413 235

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to *Fred H. Weithner*
 Street and No. *1033 Rickwood Ave.*
 P.O., State and ZIP Code *Morgantown WV 26505*

Postage *\$ 54*

Certified Fee *75*

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to whom and Date Delivered *60*

Return Receipt Showing to whom, Date, and Address of Delivery

TOTAL Postage and Fees *\$ 189*

Postmark or Date: FEB 13 1985 WV

11/24/2023

CEMENTING SERVICE REPORT

DWL-496-J PRINTED IN U.S.A.



TREATMENT NUMBER
1-12-5483

STAGE
DOWELL DISTRICT
Stonville

DATE
5-23-77

WELL NAME AND NO. **Lynch #1**
FORMATION

LOCATION-POOL-FIELD **Stewartstuch**
DOWELL REPRESENTATIVE **J.N. Kemper**

COUNTY **Monongalia** STATE **WV**

NAME **Gas Pro, Inc.**

AND

ADDRESS

ZIP CODE

RIG NAME:

WELL DATA

HOLE SIZE 7 7/8	CASING OR LINER	A	B	C	D
DEPTH 2000	SIZE-WEIGHT 4 1/2	10.5			
<input type="checkbox"/> ROT <input checked="" type="checkbox"/> CABLE	TOP				
BHST	BOTTOM	1755			
BHLT	GRADE & THREAD	8 id.			
BHCT	CAPACITY	30.3			

MUD: TYPE WT. VISC.

SHOE FLOAT	TYPE Larkin	DEPTH 1755	STAGE TOOL	TYPE	DEPTH

SPECIAL INSTRUCTIONS

PRESSURE LIMIT PSI BUMP PLUG TO PSI MIN

ROTATE. RPM RECIPROCATE FT CENTRALIZERS NO **3**

TBG D.P. HEAD & PLUGS SQUEEZE JOB

SIZE DOUBLE SINGLE

WEIGHT

GRADE SWAGE

THREAD KNOCKOFF

NEW USED TOP R W BOT R W

CAPACITY OTHER

TOOL TYPE DEPTH

TAIL PIPE: IN. FT. PERF INTERVAL FT.

JOB SCHEDULED FOR TIME: **1200** DATE: **5-23-77** ARRIVED ON LOCATION TIME: **1300** DATE: **5-23-77** LEFT LOCATION TIME: **1600** DATE: **5-23-77**

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
	TBG. OR D.P.	CASING			
1300					Spot Pump per on location
					Hook up - wait on back truck
1430					Hook up Bulk unit
					Pump 80 bbl water
					Mix & pump 700# spacer 1000
					Pump 3 bbl water
					Mix & pump 35 bbl RFC cement
					Drop Plug - wash out line to head
					Spot acid to head
					Displace w/ 12 bbl acid + 18.6 bbl water
					Bring Plug to 1200 psi.
1530					Check float - holding.
					Back & wash unit
1600					Leave location

RECEIVED

JUL 25 1977

OIL & GAS DIVISION
DEPT. OF MINES

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					VOL.	WT.
1.	140	RFC			35 bbl	
2.						
3.						

BREAKDOWN FLUID WT. SACKS MIXED **140** PUMPED **140** PRESSURE MAX: **1200** MIN:

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO CEMENT CIRCULATED TO SURF. YES NO

BREAKDOWN PSI: FINAL PSI CEMENT LEFT IN PIPE: FT

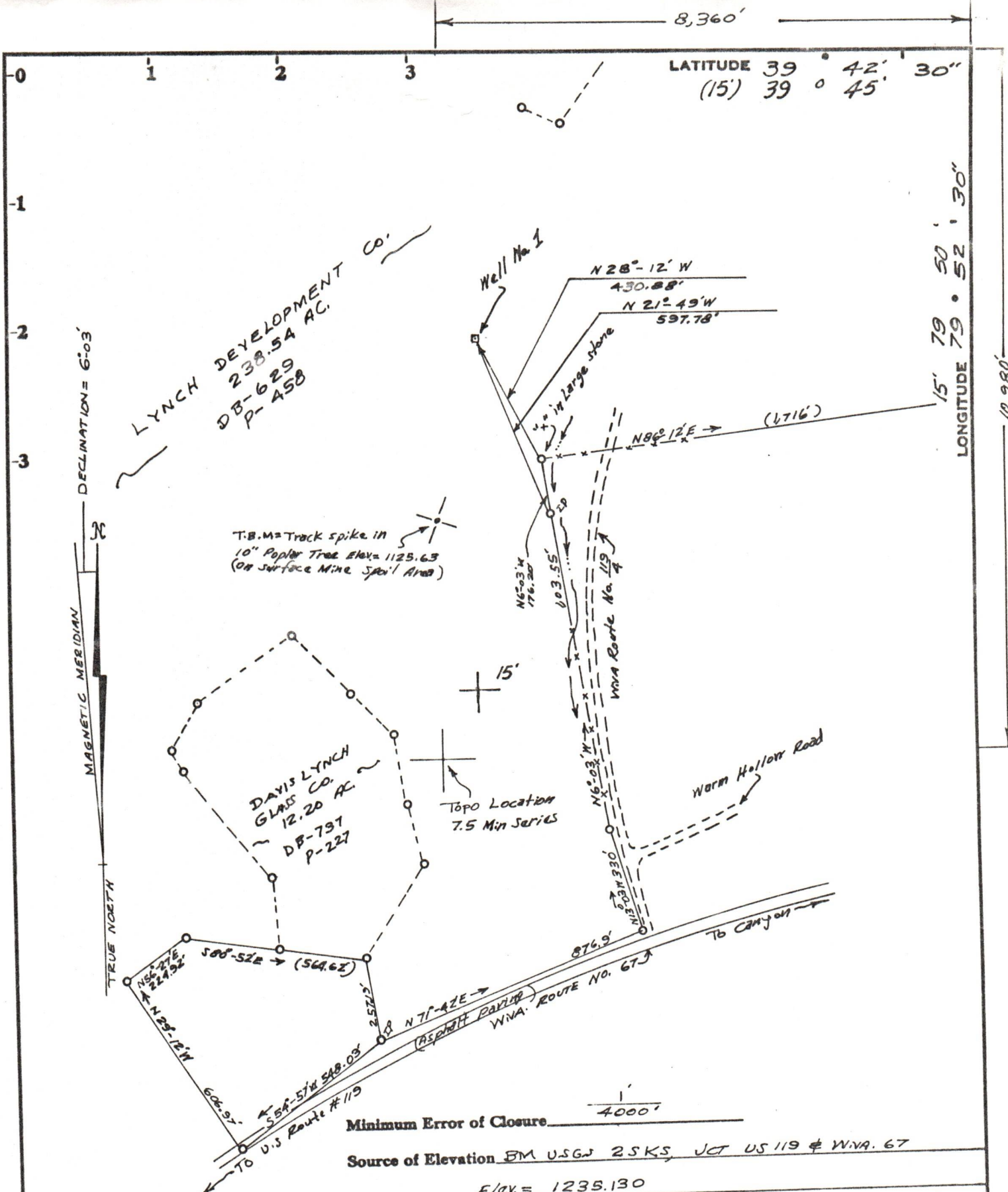
WASHED THRU YES NO TO FT MEASURED DISPLACEMENT WIRELINE AS PLANNED UNAVOIDABLE

TYPE OF WELL OIL STORAGE BRINE/WATER GAS INJECTION WILDCAT

CUSTOMER REPRESENTATIVE **Don Cayton**

DOES CUSTOMER ACCEPT: **11/24/2023**

SATISFACTORY UNSATISFACTORY UNKNOWN



Minimum Error of Closure _____
 Source of Elevation BM USGS 2SKS, JCT US 119 & WVA. 67
 ELEV. = 1235.130

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: John W. Horne WVA. L.L.S. #72-24
 Squares: N S E W

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment..... 2/26/85

Map No. _____

Company Towner Petroleum Co.
 Address P.O. Box 189, Cambridge Ohio, 43725
 Farm LYNCH DEVELOPMENT
 Tract _____ Acres 238.54± Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1143.8
 Quadrangle MORGANTOWN NORTH, WVA-PA. 7 1/2' SERIES
 County MONONGALIA District UNION
 Surveyor John W. Horne
 Surveyor's Registration No. WVA. L.L.S. #72-34.
 File No. _____ Drawing No. _____
 Date 2-29-77 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-356-REV-
RD-P 11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 25,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. **47-061**



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED
MAY 17 1977

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE May 13, 1977

Surface Owner R. Emmett Lynch, et al

Company Gaspro, Inc.

Address 1053 VanVoorhis Road
Morgantown, WV

Address Cambridge, Ohio

Mineral Owner R. Emmett Lynch, et al

Farm R. Emmett Lynch, et al Acres 552.83

Address Same

Location (waters) Warm Hollow

Coal Owner R. Emmett Lynch, et al

Well No. 1 Elevation 1,143.8

Address Same

District Union County Monongalia

Coal Operator None

Quadrangle Morgantown North (7-1/2' series)

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for redrilling. This permit shall expire if operations have not commenced by 9-17-77.

Robert H. [Signature]

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED William Blosser
ADDRESS P.O. Box 1028, Colfax, WV 26566
PHONE 304-363-9105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Sept. 17 1976 by R. Emmett Lynch, et al made to Eastern Mountain Fuel and recorded on the 14th day of Dec. 1976, in Monongalia County, Book 784 Page 469

NEW WELL DRILL DEEPER XX REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours, Gaspro, Inc.
(Sign Name) [Signature] Agent
P. O. Box 189
Street
Cambridge
City or Town
Ohio
State

11/24/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Cash Deposit **BLANKET BOND**

Mon-356-Red PERMIT NUMBER
47-061

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by [Signature]

[Handwritten mark]

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX RE-DRILL DEEPEN FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Perkins & Summers Drilling, Inc. NAME Patrick J. Burns
 ADDRESS Cambridge, Ohio ADDRESS P. O. Box 5325, Vienna, WV
 TELEPHONE 614-439-3511 TELEPHONE 304-485-1191
 ESTIMATED DEPTH OF COMPLETED WELL: 1,950' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	1324	1324	cement to surface
7			
5 1/2			
4 1/2	1950	1950	1150
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 400 FEET SALT WATER 1,000 FEET
 APPROXIMATE COAL DEPTHS 400' & 500'
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

11/24/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
WELL RECORD

Rotary *Allen*
Spudder
Cable Tools
Storage

Quadrangle Morgantown North(7-1/2' series)
Permit No. Mon-356

Oil or Gas Well Dry
(KIND)

Company <u>Gaspro, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Cambridge, Ohio</u>	Size			
Farm <u>R. Emmett Lynch et al Acres 552.83</u>	16			Kind of Packer
Location (waters) <u>Warm Hollow</u>	13	20'	--	
Well No. <u>1</u> Elev. <u>1,143.8</u>	10	1324	1324	Size of
District <u>Union</u> County <u>Monongalia</u>	8 1/4			Depth set
The surface of tract is owned in fee by <u>R. Emmett Lynch, et al</u> Address <u>1053 VanVoorhis Road Morgantown, WV</u>	6 3/8			
Mineral rights are owned by <u>R. Emmett Lynch, et al</u> Address <u>Same</u>	5 3/16			
Drilling commenced <u>3-1-77</u>	4 1/2			Perf. top
Drilling completed <u>3-6-77</u>	3			Perf. bottom
Date Shot <u>--</u> From <u>--</u> To <u>--</u>	2			Perf. top
With <u>--</u>	Liners Used			Perf. bottom

Open Flow /10ths Water in Inch Attach copy of cementing record.
/10ths Merc. in Inch CASING CEMENTED 8-5/8 SIZE 1324 No. Ft. Date
 Volume Cu. Ft. Amount of cement used (bags) 375
 Rock Pressure lbs. hrs. Name of Service Co. Dowell
 Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES
 WELL ACIDIZED (DETAILS) -- FEET INCHES FEET INCHES
 WELL FRACTURED (DETAILS) -- FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) --
 ROCK PRESSURE AFTER TREATMENT HOURS
 Fresh Water Feet Salt Water Feet
 Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale & Sd	Gray	Hard	0	258			
Coal			258	259			
Shale & Sd			259	294			
Coal			294	295			
Shale & Sd			295	395			
Shale	Red		395	446			
Sandstone	Gray	Hard	446	469			
Shale	Gray	Hard	469	481			
Sandstone	Gray	Hard	481	520			
Shale & Sd	Gray	Soft	520	615			
Coal			615	616			
Shale & Sd			616	723			
Sandstone	Gray	Hard	723	771			
Shale		Soft	771	840			
Sandstone	Gray	Hard	840	852			
Shale	Gray	Soft	852	882			
Sandstone	Gray	Hard	882	1,069			
Shale	Gray	Soft	1,069	1,173			
Sandstone	Gray	Hard	1,173	1,218			
Shale	Gray/Red	Soft	1,218	1,283			
Limestone	Dk. Brown	Hard	1,283	1,297			
Shale	Black		1,297	1,319			
Limestone	Tan	Hard (Big Lime)	1,319	1,423			

RECEIVED
MAY 17 1977
OIL & GAS DIVISION
DEPT. OF MINES

11/24/2023

Formation	Color	Hard or Soft	Top z	Bottom	Oil, Gas or Water	Depth Found	Remarks
andy, LS & Dolo.		Hard (Big Injun)	1,423	1,535			
andstone	Gray		1,535	1,582			
ale & Siltstone	Gray	Hard	1,582	1,621			
andstone	Gray	Hard	1,621	1,726			
ale	Gray	Hard	1,726	1,843			
ity Sandstone	Gray	Hard	1,843	1,850			
ale	Gray	Hard	1,850	1,889			
andstone	Gray	Hard	1,889	1,902			
ale & Siltstone	Gray	Hard	1,902	1,967			
andstone	Gray	Hard	1,967	1,979			
ale	Gray	Hard	1,979	1,995			
and & Shale	Gray	Hard	1,995	2,023			
Shale & Sandstone	Gray	Hard	2,023	2,127			
andstone	Gray	Hard	2,127	2,130			
ale	Gray	Hard	2,130	2,153			
andstone	Gray	Hard	2,153	2,160			
Shale & Sandstone	Gray	Hard	2,160	2,390			
andstone	Gray	Hard	2,390	2,418			
Shale	Gray	Hard	2,418	2,430			
andstone	Gray	Hard	2,430	2,478			
Shale							
ale	Gray	Hard	2,478	2,510			
andstone	Gray	Hard	2,510	2,568			
Shale							
ale & Siltstone	Gray	Hard	2,568	3,188			
andstone	Gray	Hard	3,188	3,202			
ale & Siltstone	Gray	Hard	3,202	4,470			
Siltstone							
andstone	Gray	Hard	4,470	4,498			
ale & Siltstone	Gray	Hard	4,498	4,790			
Siltstone							
ale & Siltstone	Gray	Hard	4,790	4,828			
andstone							
ale & Siltstone	Gray	Hard	4,828	5,005			
andstone							
			T.D.	5,005			

11/24/2023

Date May 13, 1977

APPROVED GASPERO, INC, Owner

By Robert J. Burns
(Title) Agent.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED

MAR 9 - 1977

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. Mon-356 Well No. ONE

COMPANY Gaspro Inc. ADDRESS Cambridge, Ohio

FARM Bennett Lynch DISTRICT Union COUNTY Menongalia

Filling Material Used Cement, Aquagel

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
			Geled. From T.D. to - 4400'				8'	1325'
100 ft.			Cement Plug Set. 4400-4300'					C.T.S-
			Geled. From - 4300 - 2450'					
100 ft.			Cement Plug Set. 2450 - 2350'					
			Geled. - - - 2350 - 1390'					
100 ft.			Cement Plug Set. 1390 - 1290'					
			Geled. - - - 1290 - SURFACE -					
100 ft.			Cement plug set. 100' - to SURFACE -					
Plugging Completed -								

Drillers' Names Mike Reed, Bernard Green, Eldon Green

Remarks: Co. Rep. Don Clayton -
Cemented by Dowell -

Contractor Jenkins & Summers - Rotary -

March 2, 1977 I hereby certify I visited the above well on this date.
DATE

William Blosser
 DISTRICT WELL INSPECTOR

11/24/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

11/24/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 17 1977

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None

Coal Operator

Gaspro, Inc

Name of Well Operator

Address

P. O. Box 189, Cambridge, OH, 43725
Complete Address

R. Emmett Lynch, et al

Coal Owner

May 13, 1977

Date

WELL TO BE ABANDONED

1053 VanVoorhis Rd., Morgantown,
Address WV

Union

District

Same

Lease or Property Owner

Monongalia

County

Well No. 1

Address

R. Emmett Lynch, et al Farm

Inspector William Blosser

363-9105

Telephone

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Stanley B...
Agent, Gaspro, Inc. Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Cash Deposit **BLANKET BOND**

MON-356 - P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

47-061

11/24/2023

file

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

T.D. 5005 to 4297	Gel
4297 to 4197 (Benson)	Cement
4197 to 2438	Gel
2438 to 2338 (Fifth Sd. & Bayard)	Cement
2338 to 1390	Gel
1390 to 1290 (Big Injun)	Cement (8-5/8 Csg. @ 1324')
1290 to 100	Gel
100 to Surf.	Cement

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

(Signed front of copy)
Agent, Gaspro, Inc. Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

7th day of *March*, 19*77*.

Wm. Benson present.

DEPARTMENT OF MINES
Oil and Gas Division

11/24/2023

By: *Robert H. Jones*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

RECEIVED
JAN 16 1981

1.0 API well number: (If not available, leave blank. 14 digits.)	47-061- Mon 356			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	DEPT. OF MINES Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	5,005 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Towner Petroleum Company Name P.O. Box 402		Seller Code	
	Lorain City	Ohio State	44052 Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Morgantown Field Name Monongalia		West Virginia State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Lynch #1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Weirton Steel, Div. of National Steel Corp. Name Buyer Code			
(b) Date of the contract:	0, 5, 1, 6, 7, 7 Mo. Day Yr.			
(c) Estimated annual production:	1 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.10	---	---	2.10
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.855	---	---	2.855
9.0 Person responsible for this application:	Warren G. Birk Vice-President			
Agency Use Only	Name Warren G. Birk		Title	
Date Received by Juris. Agency JAN 16 1981	Signature			
Date Received by FERC	1-9-81 Date Application is Completed	216-282-9711 Phone Number		

11/24/2023

FOR TREASURY USE ONLY

TREASURY DEPARTMENT
STATE OF WEST VIRGINIA

DEPOSIT NO. _____

CASH NO. _____

(For Treasury Use Only)

(Date Received)

NO. _____
(Agency Use Only)

Department of Mines-Oil and Gas Division

NAME OF SPENDING AGENCY: _____

PREPARED BY: Charlotte Milam

EXT. 2055

DATE PREPARED: February 25, 1977

(SECTION A)

IN RE: MON-356
Deposit in Trust for:

Gaspro, Inc.
P.O. Box 189
Cambridge, Ohio 43725

the sum of \$2,500.00 cash deposit in lieu of bond and/or securities to be held in trust by the Treasurer of the State of West Virginia, in accordance with Article 4, Chapter 22, Code of West Virginia, until a letter is received from the Department of Mines releasing said cash deposit.

Deposit in form of: Certified Ck.# 7769 (3423)
dated: February 24, 1977

Drawn on: First National Bank
Cambridge, Ohio 43725

CASH	CHECKS AND/OR MONEY ORDERS	TOTAL
	\$2,500.00	
TOTAL =		\$2,500.00

(SECTION B)

REVENUES ONLY

Account No.	Line Item	Fund No.	Account Totals	Fund Totals	Account No.	Line Item	Fund No.	Account Totals	Fund Totals
XXXX-XX	XXX	XX			XXXX-XX	XXX	XX		
8091-16	550	13	\$ 2,500.00						

3423

GASPRO, INC.

P. O. BOX 189

CAMBRIDGE, OHIO 43725

February 24, 19 77

56-259
441

CERTIFIED

Payable only as originally drawn
PAY TO THE ORDER OF

Feb. 24, 1977

(Date)

FIRST NATIONAL BANK OF CAMBRIDGE
CAMBRIDGE, OHIO

First National Bank

(Authorized Signature)
DO NOT DESTROY

ST

CAMBRIDGE OHIO 43725

GASPRO, INC.

[Signature]
11/24/2023

⑆0441⑆0259⑆05 275⑆

SUB-TOTAL

Form T-1
Revised 7/1/71

ORIGINAL - STATE TREASURER
YELLOW - STATE AUDITOR
PINK - FIN. & ADM.
GOLDEN ROD - SPENDING AGENCY

GRAND TOTAL (ALL SOURCES)

\$ 2,500.00

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11/24/2023

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