



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

FEB 28 1977

OIL & GAS DIVISION  
DEPT. OF MINES

R

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE February 23, 1977

Surface Owner R. Emmett Lynch, et al  
Address 1053 VanVoorhis Road  
Morgantown, WV  
Mineral Owner R. Emmett Lynch, et al

Company Gaspro, Inc.  
Address Cambridge, Ohio  
Farm R. Emmett Lynch et al Acres 552.83 218.9

Address Same

Location (waters) Cheat River

Coal Owner R. Emmett Lynch, et al

Well No. 2 Elevation 1,122.0'

Address Same

District Union County Monongalia

Coal Operator None

Quadrangle Morgantown North (7-1.2' series)

Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-7-77.

*Copy of corrected casing program (with map) mailed to Mr Blosser 3-14-77 Jap*

Robert H. ...  
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED William Blosser  
PH: 363-9105 ADDRESS Colfax, W.Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Sept. 17 1976 by R. Emmett Lynch made to Eastern Mountain Fuel Inc. and recorded on the 14 day of Dec. et al 1976 in Monongalia County, Book 784 Page 469

XX NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Art. 4, Sec. 12-B and will carry out the specified requirements."

(Signed by) Gaspro, Inc.

Very truly yours,  
(Sign Name) Gaspro, Inc.  
Agent  
P. O. Box 189  
Street  
Cambridge  
City or Town  
Ohio  
State

Robert H. ...  
Agent

11/24/2023

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

CASH DEPOSIT  
HELD BY TREASURER



**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Perkins & Summers Drilling, Inc. NAME Patrick J. Burns  
 ADDRESS Cambridge, Ohio ADDRESS P. O. Box 5325, Vienna, WV  
 TELEPHONE 614-439-3511 TELEPHONE 304-485-1191  
 ESTIMATED DEPTH OF COMPLETED WELL: 2,500' ROTARY XX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Benson 50' sand.  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	<u>1,160' 450'</u>	<u>1,160' 450'</u>	cement to surface
7			
5 1/2			
4 1/2		<u>5,000' 2500'</u>	1,300'
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 400 FEET SALT WATER 1,000 FEET  
 APPROXIMATE COAL DEPTHS 400' ~~500'~~  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 11/24/2023

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title



Patrick J. Burns  
Consulting Geologist

304/485-1191

P. O. Box 5325  
Vienna, WV 26105

September 19, 1977

RECEIVED

SEP 20 1977

OIL & GAS DIVISION  
DEPT. OF MINES

Mr. Robert L. Dodd  
Deputy Director  
West Virginia Department of Mines  
Oil and Gas Division  
1613 Washington Street, East  
Charleston, WV 25311

Re: Gaspro, Inc., wells located in  
Monongalia County, WV

Dear Bob:

On September 17, 1977, I received reclamation inspection reports on five (5) wells drilled by Gaspro in the above county. The permit numbers being particularly: Mon-356 Redrill, Mon-358, Mon-359, Mon-360, Mon-361.

Although the reclamation work on these wells is approximately eighty-five per cent complete, we are still waiting for Columbia Gas to set a meter for connection into the pipe line system, and since we have no production history at this time, we are not sure if we will need pits or not. Therefore, we are requesting an extension of the completion date for the reclamation.

Your consideration is greatly appreciated.

Sincerely,



Patrick J. Burns

PJB/v

cc: Don Cayton

James Burgin

11/24/2023



State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

ROBERT L. DODD - P. E.  
DEPUTY DIRECTOR

September 26, 1977

Mr. Patrick J. Burns  
P.O. Box 5325  
Vienna, W.Va. 26105

In Re: Reclamation Extensions  
Gaspro, Inc.

Dear Mr. Burns:

As per requested we are giving you an additional (6) months extension for reclamation on the following wells in Monongalia county.

- MON-356-RED. - the first six months does not expire until 11-23-77  
(given until May 23, 1978 on extension)
- MON-358 - given until March 20, 1978 on reclamation
- MON-359-PP - given until March 14, 1978 on reclamation
- MON-360-PP - given until March 23, 1978 on reclamation
- MON-361 - given until March 30, 1978 on reclamation

We have posted our tables accordingly and notified district inspector on extensions.

Very truly yours,

Robert L. Dodd

RLD/chm

cc: William Blosser  
James Burgin, Gaspro, Inc., P.O. Box 189, Cambridge, Ohio 43725

THE CENTRAL NATIONAL BANK 2500 DOLLARS

THE CENTRAL NATIONAL BANK  
CAMBRIDGE, OHIO 43725

11/24/2023

OFFICIAL SIGNATURE

⑆044⑆⑆⑆026⑆⑆ 003⑆⑆⑆17⑆⑆⑆⑆

SUB-TOTAL

GRAND TOTAL (ALL SOURCES)

\$ 2,500.00





P. O. Box 38459  
16701 Greenspoint Park Drive  
Suite 300  
Houston, Texas 77238-8459  
Phone: (713) 999-2008

January 29, 1985

State of West Virginia  
Department of Mines  
Office of Oil and Gas  
Charleston, West Virginia

Re: Gaspro, Inc.

Gentlemen:

This will certify and confirm that Towner Petroleum Company is the parent company of Gaspro, Inc. Further, that Gaspro, Inc. is a wholly owned subsidiary of Towner Petroleum Company.

I trust this supplies the data you require.

Very truly yours,

John W. Nix  
Vice President  
Towner Petroleum Company and  
Gaspro, Inc.

JWN:jcb

11/24/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division**

**RECEIVED**

JUL 25 1977

OIL & GAS DIVISION  
DEPT. OF MINES

**WELL RECORD**

Quadrangle Morgantown North (7-1/2' series)

Permit No. Mon-358

Rotary X Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas X  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company <u>Gaspro, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Cambridge, Ohio</u>	Size			
Farm <u>R. Emmett Lynch, et al</u> Acres <u>552.83</u>	20-16			
Location (waters) <u>Cheat River</u>	Cond.			
Well No. <u>2</u> Elev. <u>1,122.0'</u>	13-10"			
District <u>Union</u> County <u>Monongalia</u>	9 5/8			
The surface of tract is owned in fee by <u>R. Emmett Lynch, et al</u>	8 5/8	452'	452'	Cmt. to surf. w/140 sx
Address <u>1053 VanVoorhis Rd., Morgantown, WV</u>	7			
Mineral rights are owned by <u>Same</u>	5 1/2			
Address <u>Same</u>	4 1/2		1,974'	Cmt. w/200 sx
Drilling Commenced <u>3/15/77</u>	3			
Drilling Completed <u>3/19/77</u>	2			
Initial open flow <u>0</u> cu. ft. <u>0</u> bbls.	Liners Used			
Final production <u>260 M</u> cu. ft. per day <u>0</u> bbls.				
Well open <u>8</u> hrs. before test <u>600#</u> RP.				

Well treatment details:

Attach copy of cementing record.

Berea Sandstone perf. 1905-1908' w/12 holes; 1875-1878' w/12 holes  
Frac'd with 790 bbls. fluid, 26,000 lbs. sand; BDP 2500 lbs.; AIR 20 BPM;  
ATP 3,400 PSI; Big Injun Sd. perf. 1473-1475' w/4 holes; 1459-1465' w/  
12 holes; 1445-1449' w/8 holes; BDP 2600 lbs.; AIR 32 BPM; ATP 2177  
ISIP 1800 lbs.; used 1,110 bbls. fluid; 85,000 lbs. 2040 sd.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet  
Producing Sand Berea, Big Injun Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sd. & Shale	Gray		0	67		
Shale & Sandstone	Red & Gray		67	170		
Sandstone	Gray	Hard	170	183		
Shale	Red & Gray		183	219		
Sd. & Shale	Gray		219	279		
Shale	Red	Soft	279	298		
Coal 1'			298	299		
Shale	Red & Gray	Soft	299	379		
Coal			379	382		
Shale	Red	Soft	382	440		
Sandstone	Gray	Hard	440	450		
Shale	Red & Gray	Soft	450	480		
Sandstone	Gray	Hard	480	532		
Shale	Red & Gray	Soft	532	570		
Sandstone	Gray	Hard	570	600		
Shale	Red & Gray	Soft	600	609		
Shale	Gray	Soft	609	679		
Coal			679	680		
Shale	Gray	Soft	680	721		
Sandstone	Gray	Hard	721	786		
Shale	Gray		786	790		

11/24/2023

(over)

\* Indicates Electric Log tops in the remarks section.

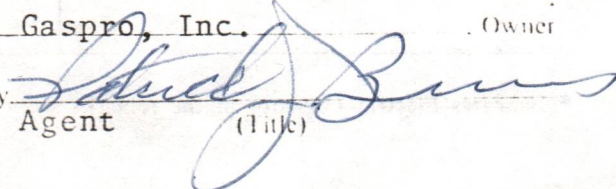


Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Coal			790	791		
Shale	Gray	Soft	791	864		
Coal			864	865		
Shale	Gray	Soft	865	896		
Sandstone	Gray	Hard	896	905		
Shale	Gray	Soft	905	909		
Sandstone	Gray	Hard	909	970		
Shale	Gray	Soft	970	986		
Sandstone	Gray	Hard	986	1,032		
Shale & Sandstone	Gray		1,032	1,257		
Little Lime			1,257	1,272		
Shale	Gray	Soft	1,272	1,302		
Big Lime			1,302	1,400		
Big Injun Sandstone			1,400	1,533		
Law Sand			1,533	1,547		
Shale	Gray		1,547	1,615		
Squaw Sand			1,615	1,705		
Shale & Siltstone		Hard	1,705	1,827		
Sandstone	Gray	Fine Grain	1,827	1,834		
Shale & Siltstone	Gray	Hard	1,834	1,873		
Sandstone	Gray	Hard	1,873	1,884		
Shale	Gray	Hard	1,884	1,907		
Sandstone	Gray	Hard	1,907	1,913		
Shale & Siltstone	Gray	Hard	1,913	1,950		
Gantz Sandstone	Gray	Hard	1,950	1,962		
Shale	Gray	Hard	1,962	1,973		
Sand & Shale	Gray	Hard	1,973	2,050		
Shale & Sd.	Gray	Hard	2,050	2,115		
Gordon Stray Sd.	Gray	Hard	2,115	2,120		
Shale	Red&Gray		2,120	2,143		
Sandstone	Gray	Hard	2,143	2,149		
Shale	Red&Gray		2,149	2,173		
Gordon Sandstone	Gray	Hard	2,173	2,181		
Shale & Sand Interbedded	Gray		2,181	2,430		
Shale & Sand Interbedded	Gray		2,430	2,478		
Shale	Gray	Hard	2,478	2,500		
Sand & Shale Bayard	Gray	Hard	2,500	2,529		
Shale	Gray	Hard	2,529	2,550		
			T.D.	2,550		

11/24/2023

Date July 20 19 77

APPROVED Gaspro, Inc. Owner

By  Agent

(Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 17 1977

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. MON-358

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Gaspro - Inc.</u>	Size			
<u>Cambridge, Ohio</u>	16			Kind of Packer _____
<u>R. Emmett Lynch</u>	13			
<u>Two</u>	10			Size of _____
<u>Union</u> County <u>Monongalia</u>	8 1/4			
<u>Rigging - up</u>	6 5/8			Depth set _____
Drilling commenced _____	5 3/16			
Drilling completed _____ Total depth _____	3			Perf. top _____
Date shot _____ Depth of shot _____	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Mike Reed, Bernard Green, Eldon Green

Remarks: Water Resources. Dave Adkinson - called -  
Good pit - location. Elevated toward pit for drainage  
Approved by this inspector -  
Contractor. Jenkins & Summers - Rotary

March 15, 1977  
DATE

William J. Blaine  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
SEP 12 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 061-0358

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company CASPAR INC.  
 Address P.O. BOX 189  
 Farm R.F. LYNCH #3  
 Well No. 2  
 District UNION County MONONGALIA  
 Drilling commenced 3-15-77  
 Drilling completed 3-20-77 Total depth 2550  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names PERKINS + SUMMERS

Remarks: SHUT IN SINCE APRIL 1983.  
NO I.D. ON WELL

9-5-84  
DATE

[Signature] 11/24/2023  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
SEP 26 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 661-0358

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>CASPRO INC</u>		Size			Kind of Packer _____
Address <u>CAMBRIDGE OHIO</u>		16			
Farm <u>R. WYNCH</u>		13			Size of _____
Well No. <u>2</u>		10			
District <u>UNION</u> County <u>MONROGALIA</u>		8 1/4			Depth set _____
Drilling commenced <u>3-16-77</u>		6 3/8			
Drilling completed <u>3-20-77</u> Total depth <u>2550</u>		5 3/16			Perf. top _____
Date shot _____ Depth of shot _____		3			
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names PERKINS & SUMMERS

Remarks: MET WITH MR HORSHEY & MR BOYD - TOWNER PET TO SET UP PLUGGING FOR WELL

9-20-84  
DATE

[Signature] 11/24/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 5 - 1985

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 061-0358

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>GAS PRO INC</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CAMBRIDGE OHIO</u>	Size			
Farm <u>LYNCH</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			Size of _____
District <u>Union</u> County <u>MONONGALIA</u>	10			Depth set _____
Drilling commenced _____	8 1/4			Perf. top _____
Drilling completed _____ Total depth _____	6 3/8			Perf. bottom _____
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Liners Used _____
Volume _____ Cu. Ft.				Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Fresh water _____ feet _____ feet				NAME OF SERVICE COMPANY _____
Salt water _____ feet _____ feet				COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
				_____ FEET _____ INCHES _____ FEET _____ INCHES
				_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names \_\_\_\_\_

Remarks: TO SHOW MR ROBERT WHARTON WHERE WELL IS AT

1-28-85  
DATE

[Signature]  
DISTRICT WELL INSPECTOR







DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAR 19 1985

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 061-0358P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>CASPRO INC</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Cambridge Ohio</u>	Size		
Farm <u>Lynch</u>	16			Kind of Packer _____
Well No. <u>2</u>	13			
District <u>Union</u> County <u>Marion</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 1/2			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Robert Wharton S. R.

Remarks: Cutting 4 1/2

3-14-85  
DATE

Doug R. Ellis  
DISTRICT WELL INSPECTOR  
11/24/2023







RECEIVED

DEC 6 1984



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

1) Date: SEPT. 24, 19 84  
2) Operator's Well No. 2  
3) API Well No. 47 - 061 - 0358 - P  
State County Permit

OIL & GAS DIV.  
DEPT. OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
B (If "Gas", Production 8.7 mscf / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow \_\_\_\_\_ /  
5) LOCATION: Elevation: 1122 / Watershed: CHEAT RIVER  
District: UNION / County: MONONGALIA / Quadrangle: MORGANTOWN NORTH  
6) WELL OPERATOR GASPRO INC. DIV. OF TOWNER PETRO CO / DESIGNATED AGENT PATRICK J. BURNS  
Address BOX 189 / Address VIENNA W.V.  
CAMBRIDGE, Ohio 43725 49520  
8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) PLUGGING CONTRACTOR  
Name DONALD ELLIS / Name (UNKNOWN AT PRESENT)  
Address 2604 CRAB APPLE LANE / Address \_\_\_\_\_  
FAIRMONT W.V. 26554

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

- 1) PULL 1" TRG.
- 2) PLACE GEL PLUG FROM 1974 FT. (T.D.) TO 1924 FT.
- 3) PLACE CMT PLUG FROM 1924 FT. TO 1824 FT.
- 4) PLACE GEL PLUG FROM 1824 FT. TO 1520 FT.
- 5) PLACE CMT. PLUG FROM 1520 FT. TO 1420 FT.
- 6) CUT 4 1/2" CSG. @ ± 900 FT. AND PULL
- 7) PLACE GEL PLUG FROM 1420 FT. TO 550 FT.
- 8) PLACE CMT. PLUG FROM 550 FT TO 450 FT.
- 9) PLACE GEL PLUG FROM 450 FT TO ~~SURFACE~~ 50'
- 10) ~~CAP WELL~~ CEMENT 50' to surface. Erect Monument

RECEIVED  
FEB 11 1985  
OIL & GAS DIVISION  
DEPT. OF MINES

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-061-0358-P

February 26, 19 85  
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires February 26, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>213</u>	<u>MN</u>	<u>MN</u>	<u>MN</u>	<u>NP</u>

Margaret J. Hass  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

11/24/2023



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL TYPE: A Oil  
 LOCATION: Union  
 WELL OPERATOR: James E. Turner  
 ADDRESS: Box 189, Cambridge, Ohio 43752  
 DESIGNED BY: Patrick F. Burns  
 ADDRESS: Vienna, W.V.  
 PLUGGING CONTRACTOR: (UNKNOWN AT PRESENT)  
 ADDRESS: Fairmont, W.V. 26534

WORK ORDER: The work order for the manner of plugging this well is as follows:

- 1) Pull 1" tree.
- 2) PLACE GEL PLUG FROM 1974 FT. (T.D.) TO 1924 FT.
- 3) PLACE GEL PLUG FROM 1924 FT. TO 1824 FT.
- 4) PLACE GEL PLUG FROM 1824 FT. TO 1820 FT.
- 5) PLACE GEL PLUG FROM 1820 FT. TO 1450 FT.
- 6) CUT 4 1/2" CGG @ 1800 FT. AND PULL

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Plugging started		
Plugging completed		
Well Record received		

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

813	W.V. 26534	Cambridge, Ohio	43752
-----	------------	-----------------	-------





1) Date: JAN. 28 19 85  
2) Operator's Well No. LYNCH #2  
3) API Well No. 47 - MON - 358 - P  
State MON County MON Permit 061

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name R. EMMETT LYNCH ET. AL.  
Address 1053 VAN VOORHIS Rd.  
MORGANTOWN W.V.
- (ii) Name \_\_\_\_\_  
Address \_\_\_\_\_
- (iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (i) COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

R. L. Wharton  
this 11th day of February, 1985.  
My commission expires 3 3, 1990.

Jerry E. Tepheloch  
Notary Public, \_\_\_\_\_ County,  
State of West Virginia

WELL OPERATOR TOWNER PETROLEUM  
By R. J. Wharton  
Its \_\_\_\_\_  
Address \_\_\_\_\_  
Telephone \_\_\_\_\_



I N S T R U C T I O N S   T O   A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.



**RECEIVED**

APR 23 1985

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION

**DEPT. of MINES**

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	Gaspro, Inc.
Address	Name of Well Operator
Coal Operator or Owner	Box 189, Cambridge, Ohio 43725
Address	Complete Address
Lease or Property Owner	March 15, 19 85
Address	WELL AND LOCATION
	Union District
	Monongalia County
	WELL NO. 2
	R. E. Lynch Farm

STATE INSPECTOR SUPERVISING PLUGGING Donald Ellis

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of \_\_\_\_\_ ss:  
Larry Helmick and Terril Clutter

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R. L. Wharton, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 6th day of March, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
1974 - 1924	Gel			
1924 - 1824	Cement	4 1/2"	900'	1074
1824 - 1520	Gel			
1520 - 1420	Cement			
1420 - 900	Gel			
900 - 800	Cement			
800 - 550	Gel			
550 - 450	Cement			
450 - 0	Gel			
Coal Seams				
(Name)		Description of Monument		
(Name)		Casing extending above ground 30"		
(Name)		Permit No. stamped		
(Name)				

*M. J.* 4-29-85

and that the work of plugging and filling said well was completed on the 8th day of March, 19 85.

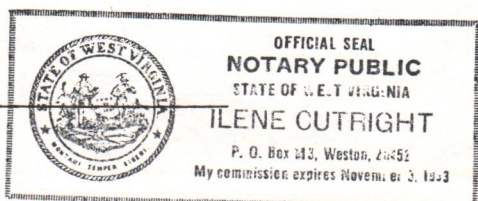
And further deponents saith not.

Sworn to and subscribed before me this 8th day of March, 19 85.

Larry Helmick  
Terril Clutter 11/24/2023

Ilene Murray  
Notary Public  
Commissioned as Ilene Cutright

My commission expires:  
Nov. 3, 1993



Permit No. 061 -0358 - P

MONON 0358-P





RECEIVED  
MAY 7 - 1985

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Towner Petroleum Company  
P.O. Box 38459  
16701 Greenspoint Park Drive  
Suite 300  
Houston, Texas 77238-8459

PERMIT NO 061-0358-P  
FARM & WELL NO Sequel / 2  
DIST. & COUNTY Union / Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>C</u>	_____
16.01	Required Permits at Wellsite	<u>C</u>	_____
17.02	Method of Plugging	<u>C</u>	_____
18.01	Materials used in Plugging	<u>C</u>	_____
23.02	Maintained Access Roads	<u>C</u>	_____
25.01	Necessary Equipment to Prevent Waste	<u>C</u>	_____
23.04	Reclaimed Drilling Pits	<u>C</u>	_____
23.05	No Surface or Underground Pollution	<u>C</u>	_____
17.06	Statutory Affidavit	<u>C</u>	_____
7.06	Parties Responsible	<u>C</u>	_____
7.05	Identification Markings	<u>C</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *W. D. R. [Signature]*  
DATE 5-3-85

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

*[Signature]*  
Administrator-Oil & Gas Division

May 24, 1985  
DATE



RECEIVED

1.0 API well number: (If not available, leave blank. 14 digits.)	47-061- MON 358			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	OH & GAS DIVISION Category Code OF MINES		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2,550 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Towner Petroleum Company Name P.O. Box 402 Street Lorain Ohio 44052 City State Zip Code			
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Morgantown Field Name Monongalia West Virginia County State			
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Lynch #2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Weirton Steel, Div. of National Steel Corp. Name Buyer Code			
(b) Date of the contract:	10 5 11 6 7 7 Mo. Day Yr.			
(c) Estimated annual production:	.5 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) 2 1 0	(b) Tax . . . . .	(c) All Other Prices [Indicate (+) or (-).] . . . . .	(d) Total of (a), (b) and (c) 2 1 0
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2 8 5 5	. . . . .	. . . . .	2 8 5 5
9.0 Person responsible for this application:	Warren G. Birk Vice-President Name Title <i>Warren G. Birk</i> Signature 1-9-81 216-282-9711 Date Application is Completed Phone Number			

FT7900806/2 2

11/24/2023



MAY 22 1981

PARTICIPANTS:

DATE: \_\_\_\_\_

BUYER-SELLER CODE \_\_\_\_\_

WELL OPERATOR: Lawrence Petroleum Co.

FIRST PURCHASER: Whitcomb Oil & Gas Co.

OTHER: \_\_\_\_\_

**W. Va. Department of Mines, Oil & Gas Division**  
**WELL DETERMINATION FILE NUMBER**  
810116-108-061-0358  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. \_\_\_\_\_
- 2. IV-1 Agent Warren H. Dick
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 88 Days off line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
- (5) Date commenced: 3-15-77 Date completed 3-19-77 Deepened
- (5) Production Depth: 1905-08 1473-75
- (5) Production Formation: Berea Big Injune
- (5) Final Open Flow: 260 mcf.
- (5) After Frac. R. P. 600 # 8 hrs.
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: 366/533 = 1.5 mcf.
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 88/97 = 1.1 mcf.
- (8) Line Pressure: 40 # PSIG from Daily Report
- (5) Oil Production:  From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done no
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to \_\_\_\_\_ By Whom? GB

11/24/2023







Describe the search made of any records listed above.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Warren G. Birk, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Warren G. Birk

STATE OF OHIO  
COUNTY OF LORAIN, TO WIT:

I, Lois J. Simpson, a Notary Public in and for the state and county aforesaid, do certify that Warren G. Birk, whose name is signed to the writing above, bearing date the 24 day of January, 1971, has acknowledged the same before me, in my county aforesaid.  
Given under my hand and official seal this 24 day of January, 1971.  
My term of office expires on the 31 day of January, 1972.

Lois J. Simpson  
Notary Public

[NOTARIAL SEAL]

MRS. LOIS J. SIMPSON, Notary Public  
LORAIN COUNTY, OHIO  
MY COMMISSION EXPIRES 1-31-72  
**11/24/2023**



IV-39-WC

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 1-9-81

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
DIVISION - OIL AND GAS

OPERATOR Towner Petroleum Company

YEAR 19 81

MON

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHIFT-IN PRESSURE	S. I. 12-3,4 (Line Broken)	TOTALS							
47-061-358	Lynch #2	Monongalia	40#	40#									
GAS MCF	45	32	35	52	55	48	31	68	70	36	26	35	533
OIL BBL N/A	J-	J-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	N/A
DAYS ON LINE	31	29	31	30	31	30	31	31	30	31	28	29	362
YEAR 19													
API	FARM	COUNTY	AVG. FLOW PRESSURE	SHIFT-IN PRESSURE		TOTALS							
GAS MCF													
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	
DAYS ON LINE													

90 da

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

11/24/2023





STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

ARCH A. MOORE, JR.  
 Governor

IN THE MATTER OF )  
 PERMIT DENIAL AS )  
 PROVIDED IN W.VA. )  
 CODE 22B-1-6 (h) )

CAUSE NO. D-154  
 ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the Division in denying permits, under 22B-1-6 (h) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Towner Petroleum Co. :

- ✓ 061-0356 (Chapter 22, Article 4, Section 7:05)
- 061-0358 (Chapter 22, Article 4, Section 7:05)
- 061-0359 (Chapter 22, Article 4, Section 7:05)
- 061-0360 (Chapter 22, Article 4, Section 7:05)
- 061-0361 (Chapter 22, Article 4, Section 7:05)

CONCLUSION OF LAW

The Division of Oil and Gas of the Department of Energy has authority to issue Orders to implement 22B-1-et. seq. of the code as outlined in 22B-1-3 through 22B-1-6 of the Code.

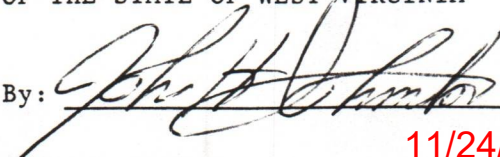
ORDER

Wherefore, it is hereby ordered that Order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, W.Va., this 24th. day of March 19, 86.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

DIVISION OF OIL AND GAS  
 OF THE DEPARTMENT OF ENERGY  
 OF THE STATE OF WEST VIRGINIA

By: 

11/24/2023



RECEIVED

SEP 12 1984



OIL & GAS DIVISION

DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Date: SEPT 6 1984

Well No: 2

API NO: 47 - 061 - 0358

State County Permit

IV-27  
9-83

647

# Oil and Gas Division NOTICE OF VIOLATION

19000

WELL TYPE: Oil \_\_\_ / Gas X Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production \_\_\_ / Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /

LOCATION: Elevation: 1122 Watershed: CHFAT RIVER

District: UNION County: MONONGALIA Quadrangle: MORGANTOWN NORTH

WELL OPERATOR GASPRO INC. DESIGNATED AGENT PATRICK T BURNS

Address P.O. Box 189 Address VIENNA

CAMBRIDGE OHIO 43725 W.V.

The above well is being posted this 6 day of SEPT, 1984, for a violation of Code 22-4-7 and/or Regulation 7.05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

WELL NOT IN PRODUCTION FOR OVER 12 MONTHS PRODUCE OR PLUG.

NO PROPER I.D. ON WELL HEAD.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until SEPT 13, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

DONALD R. FILLIS  
Oil and Gas Inspector

Address 2604 CRABAPPLE LANE

FAIRMONT W.V.

26554

Telephone: 304-534-5586

11/24/2023



647

9-17-84

FORM IV-29  
9-83

RECEIVED  
SEP 26 1984

Date: SEPT 17, 1984  
Operator's Well No. 2  
API Well NO. 47 - 061 - 0358  
State County Permit

OIL & GAS DIVISION  
DEPT. OF MINES STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil \_\_\_\_\_ / Gas  Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Of "Gas" - Production \_\_\_\_\_ / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_  
LOCATION: Elevation: 1123 Watershed: CHEAT RIVER  
District: 24110 County: W. VIRGINIA Quadrangle: MURKIN  
WELL OPERATOR W. VIRGINIA DESIGNATED AGENT W. VIRGINIA  
Address W. VIRGINIA Address W. VIRGINIA

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on SEPT 17, 1984.  
The violation of Code 22-4-7, heretofore found to exist on SEPT 17, 1984, by Form IV-27, "Notice of Violation" \_\_\_\_\_, Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated. Accordingly, the well operator is—

\_\_\_\_\_ required to continue the cessation of operations until the imminent danger is totally abated.  
\_\_\_\_\_ granted an extension of time to totally abate the violation, until NOV 17, 1984.  
This is the first 1 / second \_\_\_\_\_ / final \_\_\_\_\_ extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

TELEPHONE CONVERSATION WITH TOWER CORPORATION  
CAMBRIDGE OHIO. THEY WANT TO PLUG WELL. HAD CALLED  
M.V. DIVISION OF OIL & GAS. FOR FORMS TO APPLY FOR  
PLUG PERMITS

DOUGLAS B. HUNT  
Oil and Gas Inspector  
Address 2604 CHEAT RIVER ROAD  
W. VIRGINIA  
Telephone 304 534 1124 11/24/2023







● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one):

Show to whom and date delivered .....

Show to whom, date, and address of delivery .....

RESTRICTED DELIVERY .....

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ \_\_\_\_\_

3. ARTICLE ADDRESSED TO:  
 R. Emmett Lynch ET AL  
 1053 Van Vorhis Rd  
 Morristown NJ 26505

4. TYPE OF SERVICE:

REGISTERED  INSURED  COD  CERTIFIED  EXPRESS MAIL

ARTICLE NUMBER  
 P 471 413 33C

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE  Addressee  Authorized agent

5. DATE OF DELIVERY  
 Feb 13 1985

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

POSTMARK (Only on reverse side)

\* GPO: 1982-379-593

P 471 413 236

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to  
 R. Emmett Lynch ET AL  
 1053 Van Vorhis Rd  
 P.O., State and ZIP Code  
 Morristown NJ 26505

Postage \$ 71

Certified Fee 75

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to whom and Date Delivered 60

Return Receipt Showing to whom, Date, and Address of Delivery

TOTAL Postage and Fees \$ 206

Postmark or Date  
 FEB 13 1985

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one):

Show to whom and date delivered .....

Show to whom, date, and address of delivery .....

RESTRICTED DELIVERY .....

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ \_\_\_\_\_

3. ARTICLE ADDRESSED TO:  
 Fred H. Welter  
 1033 Rickwood Avenue  
 Morristown NJ 26505

4. TYPE OF SERVICE:

REGISTERED  INSURED  COD  CERTIFIED  EXPRESS MAIL

ARTICLE NUMBER  
 P 471 413 235

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE  Addressee  Authorized agent

5. DATE OF DELIVERY  
 Feb 13 1985

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS

POSTMARK (Only on reverse side)

\* GPO: 1982-379-593

P 471 413 235

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to  
 Fred H. Welter  
 1033 Rickwood Ave.  
 P.O., State and ZIP Code  
 Morristown NJ 26505

Postage \$ 54

Certified Fee 75

Special Delivery Fee

Restricted Delivery Fee

Return Receipt Showing to whom and Date Delivered 60

Return Receipt Showing to whom, Date, and Address of Delivery

TOTAL Postage and Fees \$ 189

Postmark or Date  
 FEB 13 1985

11/24/2023



**CEMENTING SERVICE REPORT**



TREATMENT NUMBER  
**1-12-5088**

DOWELL DISTRICT  
**CLERMONT**

DATE  
**3/16/77**

WELL NAME AND NO.  
**Lynch # 2**

LOCATION: POOL-FIELD  
**Cheat River/Morgantown**

FORMATION  
**Macljewski**

DOWELL REPRESENTATIVE  
**W Va**

COUNTY  
**Morgan**

STATE  
**W Va**

RIG NAME: **Falcon**

WELL DATA

HOLE SIZE	11	CASING OR LINER	A	B	C	D
DEPTH	468	SIZE-WEIGHT	8 5/8	20#		
<input type="checkbox"/> ROT <input checked="" type="checkbox"/> CABLE		TOP	95			
BHST		BOTTOM	1452			
BHLT		GRADE & THREAD	8.14			
BHCT		CAPACITY	29.6			

NAME  
**Gas Pro**

AND

ADDRESS

ZIP CODE

MUD: TYPE

SHOE FLOAT	TYPE	DEPTH	STAGE TOOL	TYPE	DEPTH

SPECIAL INSTRUCTIONS

TBG  D.P. HEAD & PLUGS

SIZE

WEIGH

GRADE

THREAD

NEW  USED

DEPTH

CAPACITY

SQUEEZE JOB

DOUBLE  SINGLE

SWAGE  KNOCKOFF

TOP  R  W

BOT  R  W

OTHER

TOOL TYPE

DEPTH

TAIL PIPE: IN. FT.

PERF INTERVAL FT.

PRESSURE LIMIT

PSI

BUMP PLUG TO

PSI

MAN

ROTATE  RPM  RECIPROCATE  FT  CENTRALIZERS NO

ARRIVED ON LOCATION

TIME: **8:30** DATE: **3/16/77**

LEFT LOCATION

TIME: DATE:

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	JOB SCHEDULED FOR TIME: <b>ASAP</b> DATE: <b>3/16/77</b>	ARRIVED ON LOCATION TIME: <b>8:30</b> DATE: <b>3/16/77</b>	LEFT LOCATION TIME: DATE:
	TBG. OR D.P.	CASING					
8:45					Held safety meeting - Hooked up		
10:00					STARTED Pumping		
11:00	0		65		Pumped 65 DBL To Circ. Pipe Down - SHUT DOWN TO PUT HEAD ETC. ON		
11:15					STARTED Pumping Again		
11:20	0		75	4	Pumped 10 BBL HO Got Circ - STARTED Gel		
11:30	0		105	4	Pumped 30 BBL Gel - STARTED Spacer		
11:32	0		115	4	Pumped 10 BBL Spacer - Shut Down Bleed Air off		
11:40	0		144	4	Pumped 29 BBL Cement - DROPPED Plug		
11:50	0		173.5	3	Displaced 29.5 BBL Bumped Plug - Cement STAYED @ SURFACE		

**RECEIVED**

JUL 25 1977

OIL & GAS DIVISION  
DEPT. OF MINES

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					VOL.	WT.
1.	140	1.15	Class A Cement 3% Cell		29	1516
2.						
3.						

BREAKDOWN FLUID

WT.

SACKS MIXED **140** PUMPED **140**

PRESSURE MAX: **500** MIN: **0**

HESITATION SQ.  RUNNING SQ. CIRCULATION LOST **YES**  NO

CEMENT CIRCULATED TO SURF.  YES  NO

CEMENT LEFT IN PIPE: **5** FT

WASHED THRU  YES  NO TO FT

MEASURED  DISPLACEMENT  WIRELINE  AS PLANNED  UNAVOIDABLE

TYPE OF WELL  OIL  STORAGE  BRINE/WATER  WILDCAT

CUSTOMER REPRESENTATIVE

DOES CUSTOMER CONSIDER SERVICE:  SATISFACTORY  UNSATISFACTORY  UNKNOWN

11/24/2023



**CEMENTING SERVICE REPORT**  
DWL-496-J PRINTED IN U.S.A.



TREATMENT NUMBER **12-5108**

DOWELL DISTRICT **Skerrville**

DATE **3-19-77**

WELL NAME AND NO. **Lynch # 2** LOCATION-POOL-FIELD **Cheat River Morgantown**  
 COUNTY **Monongahela** STATE **West Virginia**  
 NAME **Gas Pro**  
 ADDRESS **P.O. Box 189**  
**Comebridge Ohio**  
 DOWELL REPRESENTATIVE **J.L. Kemper**  
 ZIP CODE

RIG NAME: **Perkins #7**

WELL DATA

HOLE SIZE <b>7 7/8</b>	CASING OR LINER	A	B	D
DEPTH <b>2520</b>	SIZE-WEIGHT <b>4 1/2 lbs</b>			
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP			
BHST	BOTTOM <b>1966</b>			
BHLT	GRADE & THREAD <b>3rd</b>			
BHCT	CAPACITY <b>31 bbl</b>			

MUD: TYPE **Dowell** WT. VISC.  
 SHOE FLOAT TYPE **1966** DEPTH  
 STAGE TOOL TYPE DEPTH

SPECIAL INSTRUCTIONS

TBG  D.P. HEAD & PLUGS SQUEEZE JOB  
 SIZE  DOUBLE TOOL TYPE  
 WEIGHT  SINGLE DEPTH  
 GRADE  SWAGE TAIL PIPE: IN. F  
 THREAD  KNOCKOFF PERF INTERVAL F  
 NEW  USED TOP  R  W TO  
 DEPTH BOT  R  W TO  
 CAPACITY OTHER TO

PRESSURE LIMIT PSI BUMP PLUG TO PSI MIN  
 ROTATE RPM  RECIPROCATATE FT  CENTRALIZERS NO

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
	TBG. OR D.P.	CASING			
1730			30		Hook onto casing
			40		Pumps 30 bbl water
			50		Mix + pumps 40 bbl 4% Gel
			40		" " " 40 " 6% " + 10 wat
					" " " 40 " Cement
			31		Drop Plug - Wash out line to head
					Spot acid to head
1845					Displace w/ 31 bbl water
					Bump plug to 1500 psi.
2000					Check float - holding
					Rack + wash units
					Leave location

**RECEIVED**

JUL 25 1977

SION MINES

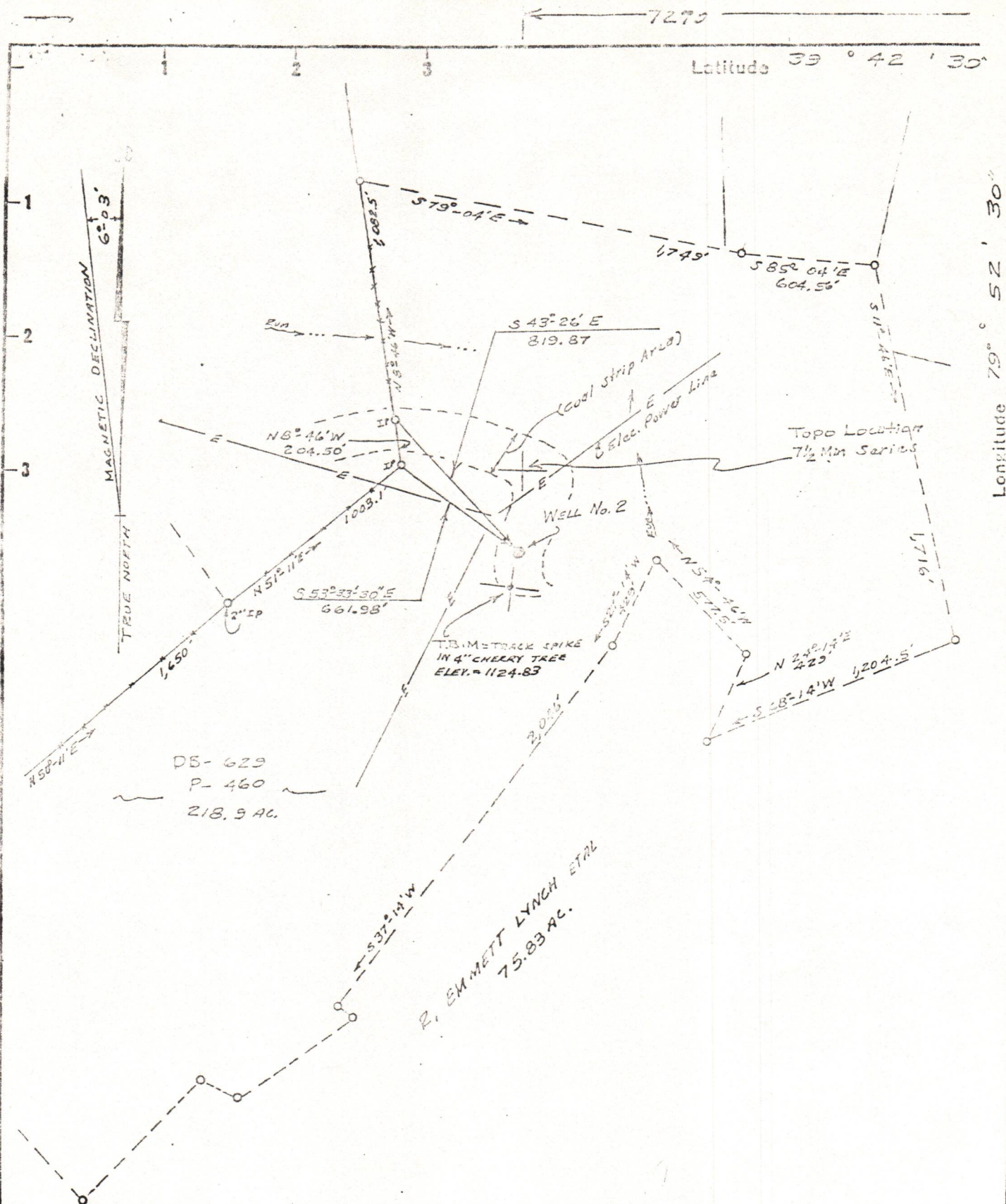
REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU.FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					VOL.	WT.
1.	200		Neat		40 bbl	
2.						
3.						

BREAKDOWN FLUID WT. SACKS MIXED **200** PUMPED **200** PRESSURE MAX: **1500** MIN:  
 HESITATION SQ.  RUNNING SQ. CIRCULATION LOST  YES  NO CEMENT CIRCULATED TO SURF.  YES  NO  
 BREAKDOWN PSI FINAL PSI CEMENT LEFT IN PIPE:  
 WASHED THRU  YES  NO TO FT MEASURED **20** REPLACEMENT  WIRELINE  AS PLANNED  UNAVOIDABLE  
 TYPE OF WELL  OIL  STORAGE  BRINE/WATER  GAS  INJECTION  WILDCAT CUSTOMER REPRESENTATIVE **Don Cayton** DOES CUSTOMER CONSIDER SERVICE:  
 SATISFACTORY  UNSATISFACTORY  UNKNOWN

11/24/2023





(N 48° 5' 17" W P-#14)

New Location <input checked="" type="checkbox"/> Drill Deeper <input type="checkbox"/> Abandonment <input type="checkbox"/>	Minimum Error of Closure $\frac{1}{5000}$ Source of Elevation <u>U.S.G.S "H" on Conc Abutment Jet US East #119 E W.VA. 65</u> <u>ELEV. = 1397.277</u> <u>John W Horne M.V.A. L.L. #72-58.</u> "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
---	--

Company GASPRO, INC.  
 Address P.O. Box 183 CAMBRIDGE OHIO 43725  
 Farm R. EMMETT LYNCH ETAL  
 Tract 2 Acres 218.9 Lease No. \_\_\_\_\_  
 Well (Farm) No. 2 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1122.0  
 Quadrangle MORGANTOWN NORTH W.VA-PA. 7 1/2 QUAD.  
 County MONONGALIA District UNION  
 Engineer John W Horne  
 Engineer's Registration No. W.VA. L.L.S #72-58  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 2-19-77 Scale 1" = 600'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. 0610355  
47-061-0358A **31124/2023**

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



FOR TREASURY USE ONLY

TREASURY DEPARTMENT  
STATE OF WEST VIRGINIA

DEPOSIT NO. \_\_\_\_\_

CASH NO. \_\_\_\_\_

(Date Received)

NO. \_\_\_\_\_  
(Agency Use Only)

(For Treasury Use Only)

NAME OF SPENDING AGENCY: DEPARTMENT OF MINES-OIL AND GAS DIVISION

PREPARED BY: Charlotte Milam EXT. 2055 DATE PREPARED: March 7, 1977

(SECTION A)

	CASH	CHECKS AND/OR MONEY ORDERS	TOTAL
In Re: <b>MON-358</b>			
Deposit in Trust for:			
Gaspro, Inc. P.O. Box 189 Cambridge, Ohio 43725			
the sum of \$2,500.00 cash deposit in lieu of bond and/or securities to be held in trust by the Treasurer of the State of West Virginia, in accordance with Article 4, Chapter 22, Code of W.Va., until a letter is received from the Department of Mines-Oil and Gas Division releasing said cash deposit:		\$2,500.00	
Deposit in form of: CNB Money Order # 184058 dated: 3/1/77			
Drawn on: The Central National Bank Cambridge, Ohio 43725			
TOTAL =		\$2,500.00	

SECTION B)

REVENUES ONLY

Account No.	Line Item	Fund No.	Account Totals	Fund Totals	Account No.	Line Item	Fund No.	Account Totals	Fund Totals
xxxx-xx	xxx	xx			xxxx-xx	xxx	xx		
91-16	550	13	\$2,500.00						

mon-358

FOR Lynch #2 Well Bond

**CNB MONEY ORDER**

184058

DATE March 1, 19 77

West Virginia Dept. of Mines - Oil & Gas Division

\$ \*\*2,500.00\*\*

THE CENTRAL NATIONAL BANK

2500 DOLLARS

THE CENTRAL NATIONAL BANK  
CAMBRIDGE, OHIO 43725

*Jay C. Phillips*  
OFFICIAL SIGNATURE

11/24/2023

1:044100261: 003001700

SUB-TOTAL

ORIGINAL - STATE TREASURER  
YELLOW - STATE AUDITOR  
PINK - FIN. & ADM.  
GOLDEN ROD - SPENDING AGENCY

GRAND TOTAL (ALL SOURCES) **\$ 2,500.00**



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 23 1977

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. MON. 358

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	Address	Farm	Well No.	District	County	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
						Size			Kind of Packer
<u>Gaspard, Inc.</u>	<u>Cambridge, Ohio</u>	<u>R. Emmett Lynch</u>	<u>TWO.</u>	<u>UNION</u>	<u>MONONGALIA</u>				
						16			
						13			
						10			Size of _____
						8 1/4	<u>1151'</u>	<u>C.T.S.</u>	<u>140-SKS. CEMENT</u>
						6 5/8			Depth set _____
						5 3/16			
						3	<u>4 1/2 - 1966'</u>	<u>200-SKS.</u>	<u>CEMENT</u>
						2			Perf. top _____
									Perf. bottom _____
									Perf. top _____
									Perf. bottom _____
Initial open flow _____	/10ths Water in _____	Inch							
Open flow after tubing _____	/10ths Merc. in _____	Inch							
Volume _____	Cu. Ft.								CASING CEMENTED _____
Rock pressure _____	lbs.	hrs.							SIZE _____
Oil _____	bbls., 1st 24 hrs.								No. FT. _____
									Date _____
									NAME OF SERVICE COMPANY _____
									<u>20-24' - 91-95' - 127-128' - 186-190' - 300-305' -</u>
									COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
									<u>423-425'</u>
Fresh water <u>691'</u>	feet	feet							FEET _____ INCHES
									FEET _____ INCHES
Salt water _____	feet	feet							FEET _____ INCHES
									FEET _____ INCHES

Drillers' Names Mike Reed, Bernard Green, Eldon Green.

Remarks:

Contractor: Jenkins & Summers - Rotary.

March 21, 1977  
DATE

William J. Blaser  
DISTRICT WELL INSPECTOR  
11/24/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 17 1977

OIL & GAS  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-358

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Caspar, Inc.</u>	CASING AND TUBING Size	USED IN DRILLING	LEFT IN WELL	PACKERS
				Kind of Packer
Address <u>Cambridge, Ohio</u>	16			
Farm <u>R. Farnsworth-Lynch</u>	13			
Well No. <u>Two</u>	10			Size of
District <u>Union</u> County <u>Monongalia</u>	8 1/4	<u>451'</u>	<u>C.T.S.</u>	<u>140.5Ks. Cement</u>
Drilling commenced	6 5/8			<u>6.5Ks. Cel.</u>
Drilling completed <u>482'</u> Total depth	5 3/16			
Date shot <u>W.O.C.</u> Depth of shot <u>Shake.</u>	3			Perf. top
Initial open flow <u>Will be down - 8 hrs -</u> /10ths Water in <u>W.O.C.</u> Inch	2			Perf. bottom
Open flow after tubing <u>W.O.C.</u> /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>300-305'</u>			
Fresh water <u>None</u> feet _____ feet	<u>91-95'</u> <u>127-128'</u> <u>186-190'</u> <u>423-425'</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Mike Reed, Bernard Green, Eldon Green

Remarks: this inspector on location at 7:30 AM -  
Started running 8' - at 9 AM - cemented plug - down  
1130 AM - cemented by Howell -  
Contractor - Jenkins & Summers -

March 16, 1977  
DATE

William Blosser  
DISTRICT WELL INSPECTOR

11/24/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 17 1977

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. Mon-358

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Gaspco - Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Cambridge, Ohio</u>	Size			
Farm <u>R. Emmett Lynch</u>	16			Kind of Packer _____
Well No. <u>Two</u>	13			
District <u>Union</u> County <u>Monongalia</u>	10			Size of _____
Drilling commenced <u>Rigging - up</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Mike Reed, Bernard Green, Eldon Green

Remarks: Water Resources. Dave Adkinson - called -  
Good pit - location. Elevated toward pit for drainage  
Approved by this inspector -  
Contractor. Jenkins & Summers - Rotary

March 15, 1977  
DATE

William Blaine  
DISTRICT WELL INSPECTOR







647

9-17-84

FORM IV-29  
9-83

RECEIVED  
SEP 26 1984

Date: SEPT 17, 19 84  
Operator's Well No. 2  
API Well NO. 47 - 061 - 1358  
State County Permit

OIL & GAS DIVISION  
DEPT. OF MINES STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil \_\_\_\_\_ / Gas ✓ Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Of "Gas" - Production \_\_\_\_\_ / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_  
LOCATION: Elevation: 1123 Watershed: CHIEF RIVER  
District: UNION County: MONROGALIA Quadrangle: MURKIN  
WELL OPERATOR CHERRY HILL DESIGNATED AGENT PAUL T. BURKE  
Address 101 W. 1ST ST Address VIENNA  
CAMBRIDGE OHIO OHIO

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on SEPT 17, 19 84.

The violation of Code 22-4-7, heretofore found to exist on SEPT 6, 19 84, by Form IV-27, "Notice of Violation" \_\_\_\_\_, Form IV-28, "Imminent Danger Order" \_\_\_\_\_ of that date has not been totally abated. Accordingly, the well operator is—

\_\_\_\_\_ required to continue the cessation of operations until the imminent danger is totally abated.

1 granted an extension of time to totally abate the violation, until NOV 17, 19 84.  
This is the first ✓ / second \_\_\_\_\_ / final \_\_\_\_\_ extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

TELEPHONE CONVERSATION WITH TOWER CORPORATION  
CAMBRIDGE OHIO. THEY WANT TO PLUG WELL. AND CALL FOR  
MINE DIVISION OF OIL & GAS. FOR FORMS TO APPLY FOR  
PLUG PERMITS

DOUGLAS D. BELL  
Oil and Gas Inspector  
Address 264 CHERRY HILL  
CAMBRIDGE OHIO  
Telephone 513 534 1111

11/24/2023