



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED

MAR 18 1977

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

PK

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 18, 1977

Surface Owner R. Emmett Lynch, et al

Company Gaspro, Inc.

Address 1053 VanVoorhis Road

Address Cambridge, OH

Mineral Owner R. Emmett Lynch, et al

Farm R. Emmett Lynch, et al Acres 552.83

Address Same

Location (waters) Cheat River

Coal Owner R. Emmett Lynch, et al

Well No. 3 Elevation 1278

Address Same

District Union County Monongalia

Coal Operator None

Quadrangle Morgantown North(7-1.2' series)

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-18-77.

INSPECTOR
TO BE NOTIFIED William Blosser

ADDRESS P. O. Box 1028, Colfax, WV 26566

PHONE 304-363-9105

[Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Sept. 17 1976 by R. Emmett Lynch, et al made to Eastern Mountain Fuel, Inc and recorded on the 14th day of December 1976 in Monongalia County, Book 784 Page 469

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Gaspro, Inc.
(Sign Name) *[Signature]*
Well Operator Agent

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address of Well Operator

P. O. Box 189
Street
Cambridge
City or Town
Ohio
State

11/24/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by *[Signature]*

Mon-360 PERMIT NUMBER

47-061

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Perkins & Summers Drilling, Inc. NAME Patrick J. Burns
 ADDRESS Cambridge, Ohio ADDRESS P.O. Box 5325, Vienna, WV
 TELEPHONE 614-439-3511 TELEPHONE 304-485-1191
 ESTIMATED DEPTH OF COMPLETED WELL: 5,000' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	620'	620'	cement to surface
7			
5 1/2		2,700'	1,300'
4 1/2			Perf. Top
3			Perf. Bottom
2			Perf. Top
Liners			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 400 FEET _____ SALT WATER 1,000 FEET _____
 APPROXIMATE COAL DEPTHS 590' _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

A 10

Patrick J. Burns
Consulting Geologist

304/485-1191
P. O. Box 5325
Vienna, WV 26105

March 18, 1977

Mr. Robert L. Dodd
Deputy Director
West Virginia Department of Mines
Oil and Gas Division
1613 Washington Street, East
Charleston, WV 25311

Re: Drilling Permit Application
for Gaspro, Inc., #3
R. Emmett Lynch, et al

Dear Bob:

It is the intention of Gaspro, Inc., to abandon the location and permit for the #1 Jane DeMund, et al, at this time and transfer the \$2,500 check bond from the DeMund to the #3 Lynch.

Also enclosed is a check for \$100 to cover the filing fee.

Your consideration is greatly appreciated.

Sincerely,

Patrick J. Burns

PJB/v

Enc.

cc: James D. Burgin
David S. Towner
Martin A. Traber
Don B. Cayton
R. J. Yedlosky

Mon-360

THE CENTRAL NATIONAL BANK 2500 0000 0000

THE CENTRAL NATIONAL BANK
CAMBRIDGE, OHIO 43725

777071-360

0441002611 00301700

Patrick J. Burns 11/24/2023

SUB-TOTAL			
GRAND TOTAL (ALL SOURCES)			\$2,500.00

m T-1
ised 7/1/71

ORIGINAL - STATE TREASURER
YELLOW - STATE AUDITOR
PINK - FIN. & ADM.
GOLDEN ROD - SPENDING AGENCY

Patrick J. Burns
Consulting Geologist

304/485-1191

P. O. Box 5325
Vienna, WV 26105

September 19, 1977

RECEIVED

SEP 20 1977

OIL & GAS DIVISION
DEPT. OF MINES

Mr. Robert L. Dodd
Deputy Director
West Virginia Department of Mines
Oil and Gas Division
1613 Washington Street, East
Charleston, WV 25311

Re: Gaspro, Inc., wells located in
Monongalia County, WV

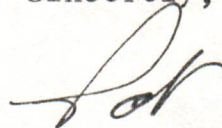
Dear Bob:

On September 17, 1977, I received reclamation inspection reports on five (5) wells drilled by Gaspro in the above county. The permit numbers being particularly: Mon-356 Redrill, Mon-358, Mon-359, Mon-360, Mon-361.

Although the reclamation work on these wells is approximately eighty-five per cent complete, we are still waiting for Columbia Gas to set a meter for connection into the pipe line system, and since we have no production history at this time, we are not sure if we will need pits or not. Therefore, we are requesting an extension of the completion date for the reclamation.

Your consideration is greatly appreciated.

Sincerely,



Patrick J. Burns

PJB/v

cc: Don Cayton

James Burgin

11/24/2023



E11

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

September 26, 1977

Mr. Patrick J. Burns
P.O. Box 5325
Vienna, W.Va. 26105

In Re: Reclamation Extensions
Gaspro, Inc.

Dear Mr. Burns:

As per requested we are giving you an additional (6) months extension for reclamation on the following wells in Monongalia county.

- MON-356-RED. - the first six months does not expire until 11-23-77
(given until May 23, 1978 on extension)
- MON-358 - given until March 20, 1978 on reclamation
- MON-359-PP - given until March 14, 1978 on reclamation
- MON-360-PP - given until March 23, 1978 on reclamation
- MON-361 - given until March 30, 1978 on reclamation

We have posted our tables accordingly and notified district inspector on extensions.

Very truly yours,

Robert L. Dodd

RLD/chm

cc: William Blosser
James Burgin, Gaspro, Inc., P.O. Box 189, Cambridge, Ohio 43725

11/24/2023

● **SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one):

Show to whom and date delivered

Show to whom, date, and address of delivery

RESTRICTED DELIVERY

(The restricted delivery fee is charged in addition to the return receipt fee.)

2. **RESTRICTED DELIVERY**

3. **ARTICLE ADDRESSED TO:**

Margaret Van Vorhis Ed
 1053 Van Vorhis Rd
 Morgantown WV 26505

4. **TYPE OF SERVICE:**

REGISTERED INSURED COD EXPRESS MAIL

ARTICLE NUMBER: P 471 413 236

5. **DATE OF DELIVERY:** FEB 13 1985

6. **ADDRESSEE'S ADDRESS (only if requested):**

7. **UNABLE TO DELIVER BECAUSE:**

7. EMPLOYER'S INITIALS: [Signature]

TOTAL \$ _____

* GPO: 1982-379-593

P 471 413 236

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to: *R. Emmett Lynch ETAL*

Street and No.: *1053 Van Vorhis Rd*

P.O., State and ZIP Code: *Morgantown WV 26505*

Postage: \$ *71*

Certified Fee: \$ *75*

Special Delivery Fee: _____

Restricted Delivery Fee: _____

Return Receipt Showing to whom and Date Delivered: *60*

Return Receipt Showing to whom, Date, and Address of Delivery: _____

TOTAL Postage and Fees: \$ *206*

Postmark or Date: *FEB 13 1985*

● **SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one):

Show to whom and date delivered

Show to whom, date, and address of delivery

RESTRICTED DELIVERY

(The restricted delivery fee is charged in addition to the return receipt fee.)

2. **RESTRICTED DELIVERY**

3. **ARTICLE ADDRESSED TO:**

Fred H. Welther
 1033 Rickwood Avenue
 Morgantown WV 26505

4. **TYPE OF SERVICE:**

REGISTERED INSURED COD EXPRESS MAIL

ARTICLE NUMBER: P 471 413 235

5. **DATE OF DELIVERY:** FEB 13 1985

6. **ADDRESSEE'S ADDRESS (only if requested):**

7. **UNABLE TO DELIVER BECAUSE:**

7. EMPLOYER'S INITIALS: [Signature]

TOTAL \$ _____

* GPO: 1982-379-593

P 471 413 235

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to: *Fred H. Welther*

Street and No.: *1033 Rickwood Ave*

P.O., State and ZIP Code: *Morgantown WV 26505*

Postage: \$ *54*

Certified Fee: \$ *75*

Special Delivery Fee: _____

Restricted Delivery Fee: _____

Return Receipt Showing to whom and Date Delivered: *60*

Return Receipt Showing to whom, Date, and Address of Delivery: _____

TOTAL Postage and Fees: \$ *189*

Postmark or Date: *FEB 13 1985*



RECEIVED

JUL 25 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Morgantown North (7-1/2' series)

Permit No. Mon-360

Rotary X Oil _____
Cable _____ Gas X _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Gaspro, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Cambridge, OH</u>	Size			
Farm <u>R. Emmett Lynch, et al</u> Acres <u>552.83</u>	20-16			
Location (waters) <u>Cheat River</u>	Cond.			
Well No. <u>3</u> Elev. <u>1278'</u>	13-10"			
District <u>Union</u> County <u>Monongalia</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	533'	533'	Cmt. to surf.
<u>R. Emmett Lynch, et al</u>	7			w/100 sx Class
Address <u>1053 VanVoorhis Rd., Morgantown, WV</u>	5 1/2			A Neat; 100 sx
Mineral rights are owned by <u>Same</u>	4 1/2		1,040'	50/50 poz
Address <u>Same</u>	3			
Drilling Commenced <u>3/20/77</u>	2			Cmt. w/120 sx
Drilling Completed <u>3/23/77</u>	Liners Used			Class A Neat
Initial open flow <u>0</u> cu. ft. <u>0</u> bbls.				
Final production <u>2,000</u> cu. ft. per day <u>0</u> bbls.				
Well open <u>4</u> hrs. before test <u>RP.</u>				

Well treatment details:

Attach copy of cementing record.

Set wire line bridge plug in open hole at 1,136'; shot salt sand with 2 shots Judymite from 1,070 to 1,130'; washed w/10 bbls. 15% HCL

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Salt Sd. _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sandstone	Gray	Hard	0	50		
Shale	Gray	Soft	50	60		
Limestone	Dk. Gray	Hard	60	75		
Shale	Gray	Soft	75	79		
Coal			79	85		
Shale	Gray&Red	Soft	85	110		
Sandstone	Gray	Hard	110	160		
Shale&Sandstone Interbedded	Red&Gray		160	430		
Shale	Gray		430	443		
Coal			443	445		
Shale			445	460		
Sand			460	504		
Sd. & Shale			504	545		
Shale			545	582		
Sandstone			582	609		
Shale	Gray	Soft	609	639		
Sandstone			639	700		
Shale			700	736		
Sandstone			736	743		
Shale		Soft	743	749		
Coal			749	751		

11/24/2023

(over)

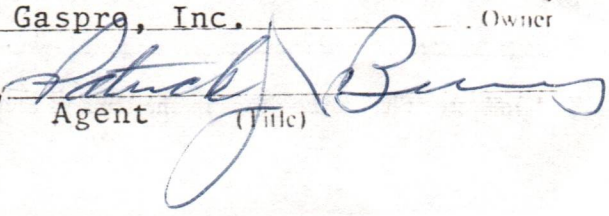
* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale	Gray	Soft	751	773		
Sandstone			773	792		
Shale	Gray	Soft	792	820		
Coal			820	821		
Shale			821	859		
Sandstone	Gray	Soft	859	916		
Shale	Gray	Soft	916	923		
Coal			923	924		
Shale			924	954		
Coal			954	955		
Shale	Red&Gray		955	997		
Lime		Hard	997	1,001		
Shale	Gray	Soft	1,001	1,015		
Coal			1,015	1,017		
Shale	Gray	Soft	1,017	1,073		
Sandstone	Gray	Hard	1,073	1,101		
Shale	Gray	Soft	1,101	1,114		
Sandstone & Shale Interbedded	Gray		1,114	1,195		Show of water at 1165'
Shale w/ Interbedded Sand	Gray&Red		1,195	1,418		
Limestone Dk. (Little Lime)			1,418	1,430		
Shale	Gray	Soft	1,430	1,454		
Sandstone	Gray	Soft	1,454	1,464		
Limestone (Big Lime)	Tan	Hard	1,464	1,557		
Big Injun Sandstone			1,557	1,676		
Squaw Sand	Gray	Hard	1,676	1,711		
Shale	Gray	Hard	1,711	1,772		
Sandstone (Squaw)	Gray	Hard	1,772	1,813		
Shale	Gray	Hard	1,813	1,830		
Sandstone	Gray	Hard	1,830	1,860		
Shale	Gray	Hard	1,860	1,871		
Sandstone	Gray	Hard	1,871	1,875		
Shale	Gray	Hard	1,875	1,980		
Sandstone	Gray	Hard	1,980	1,987		
Shale	Gray	Hard	1,987	2,020		
Sandstone (Berea)	Gray	Hard	2,020	2,039		
Shale & Sd.			2,039	2,100		
Gantz Sandstone			2,100	2,114		
Shale			2,114	2,125		
Sand (Fifty Foot)			2,125	2,130		
Shale	Gray		2,130	2,141		
Sandstone	Gray		2,141	2,150		
Shale & Sandstone Interbedded			2,150	2,181		
Sandstone	Gray	Hard	2,181	2,197		
Shale Interbedded with Sands	Gray&Red		2,197	2,264		
Sandstone (Gordon Stray)			2,264	2,268		
Shale	Gray	Soft	2,268	2,291		
Sandstone	Gray	Hard	2,291	2,300		
Shale & Sd.		Soft	2,300	2,313		
Sandstone (Gordon)			2,313	2,320		
			T.D.	2,320		

11/24/2023

Date July 20 19 77

APPROVED Gaspro, Inc. Owner

By  Agent (Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 23 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-360

Oil or Gas Well _____
(KIND)

Company <u>Gaspro, Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Cambridge Ohio</u>	Size			
Farm <u>R. Emmett Lynch</u>	16			Kind of Packer _____
Well No. <u>Three</u>	13			
District <u>UNION</u> County <u>Monongalia</u>	10			Size of _____
Drilling commenced _____	8 1/4	<u>532' C.T.S. 200-SKS -</u>		
Drilling completed _____ Total depth <u>576'</u>	6 5/8	<u>Loss Circulation - At 52 ft below</u>		Depth set _____
Date shot _____ Depth of shot _____	5 3/16	<u>Surface. Pumped Cement From -</u>		
Initial open flow _____ /10ths Water in _____ Inch	3	<u>SURFACE TO SURFACE -</u>		Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>NONE</u> feet _____ feet _____	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet _____	<u>82.86' - 150-153' -</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Mike Reed - Bernard Green, Eddon Green -

Remarks: Started cementing at 7:30 AM. Plug down 9:30 AM -
Cemented by Dowell.

Contractor: Jenkins & Summets - Retart

March 21 1977
DATE

William J. Blaser
DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

 DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 28 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MEN-360

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>GASPRO-INC.</u>	Size			
<u>Cambridge, Ohio</u>	16			Kind of Packer _____
<u>R. Emmett Lynch</u>	13			
<u>Three</u>	10			Size of _____
<u>Union</u> County <u>Morgan</u>	8 1/4	<u>532' C.T.S. 200-SKS. CEMENT.</u>		
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed <u>3-25-77</u> Total depth <u>D.T.D.-2821'</u> <u>Log-2320'</u>	5 3/16			
Date shot _____ Depth of shot _____	3 1/2	<u>1040' ON PACKER & CEMENTED</u>		Perf. top _____
<u>Plugged back to - 1150'</u>	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. top _____
<u>100' Cement. Plug Set, 2050-1950-GANTZ & BETCA.</u>				Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				
<u>100' Cement. Plug Set, 1700-1600. IN SUN. SAND-</u>				
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>100' Cement. Plug Set, 1250-1150 -SALT SAND-</u>				
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY <u>Dowell & Basin Survey -</u>			
<u>Checked between - Plug 5 -</u>				
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Bridge Plug Set. @ - 1145'</u>	<u>82-84' - 150-153'</u>			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
<u>Water</u>				
Salt water <u>1158'</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Mike Reed, Bernard Green, Eldon Green

Remarks: This inspection arrived at well at 7:30 AM

Cemented by - Dowell -
Contractor. Perkins & Summers - Rotary
Started running pipe at 9 AM -
Finished cementing at 3:30 PM -

William J. [Signature]
DISTRICT WELL INSPECTOR
11/24/2023

March 25, 1977

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 19 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-360

Oil or Gas Well _____
(KIND)

Company <u>Cuspro Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Cambridge, Ohio</u>	Size			
Farm <u>R. Emmett Lynch</u>	16			Kind of Packer
Well No. <u>Three</u>	13			
District <u>Union</u> County <u>Monongalia</u>	10			Size of
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: LOCATION Needs leveled. Proper Drainage & Seeded
Tree Limbs, Stumps and Brush. Must be removed -
OPEN - PIT ON LOCATION
NO J.O. ON WELL

September 13, 1977
DATE

Drilling Completed - 3-25-77

William J. Blum
11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks:

DATE I hereby certify I visited the above well on this date.

11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 12 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 061-0360-P.P.

Oil or Gas Well _____
(KIND)

Company CASPRO INC.

Address P.O. Box 189 CAMBRIDGE OHIO

Farm R. F. LYNCH

Well No. 3

District Union County MONROGALIA

Drilling commenced 3-20-77

Drilling completed 3-25-77 Total depth 2320

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names PERKINS + SUMMERS

Remarks: NO I.D. ON WELL
NEVER PRODUCED IN 7 YEARS.

9-5-84
DATE

[Signature] 11/24/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 26 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 061-0360 PP

Oil or Gas Well _____
(KIND)

Company <u>GASPRO INC.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CAMBRIDGE OHIO</u>	Size			
Farm <u>R. LYNCH.</u>	16			Kind of Packer
Well No. <u>3</u>	13			
District <u>UNION</u> County <u>MONONGALIA</u>	10			Size of
Drilling commenced <u>3-20-77</u>	8 1/4			Depth set
Drilling completed <u>3-25-77</u> Total depth <u>2321</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names PERKINS & SUMMERS

Remarks: MFT WITH MR HURSEY & MR BOYD TOWNER PET. TO SET UP PLUGGING.

9-20-84
DATE

[Signature] 11/24/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ DATE I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 5 - 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 061-0360

Oil or Gas Well _____
(KIND)

Company <u>GASPRO INC</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CAMBRIDGE OHIO</u>	Size			
Farm <u>LYNCH</u>	16			Kind of Packer _____
Well No. <u>3</u>	13			
District <u>UNION</u> County <u>MINOURA</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: TO SHOW MR ROBERT WHARTON WHERE WELL IS AT

1-27-85

DATE

[Signature]
11/24/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
11/24/2023



RECEIVED

JUL 25 1977

DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
Coal Operator

Gaspro, Inc.
Name of Well Operator

Address

P. O. Box 189
Cambridge, OH 43725
Complete Address

R. Emmett Lynch, et al
Coal Owner

March 24, 1977
Date

1053 VanVoorhis Road
Morgantown, WV
Address

WELL TO BE ABANDONED

Address

Union District

Same
Lease or Property Owner

Monongalia County

Address

Well No. 3

Address

R. Emmett Lynch, et al Farm

Inspector William Blosser Telephone 363-9105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Agent, Gaspro, Inc. Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

MON-360 -PP

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

11/24/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

PARTIAL PLUG

T.D.	2320 - 2050	Gel
	2050 - 1950	Cement
	1950 - 1700	Gel
	1700 - 1600	Cement
	1650 - 1250	Gel
	1250 - 1150	Cement

Wire-line bridge plug @ 1136'

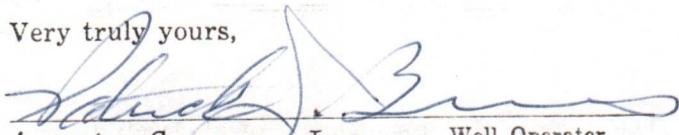
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,


Agent, Gaspro, Inc. Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

24th day of March, 1977
Verbal Permission

DEPARTMENT OF MINES
Oil and Gas Division **11/24/2023**

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B10

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 4 1977

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

R. Emmett Lynch, et al
COAL OPERATOR OWNER
1053 VanVoorhis Rd., Morgantown,
ADDRESS WV

Gaspro, Inc.
NAME OF WELL OPERATOR
P. O. Box 189, Cambridge, OH 43725
COMPLETE ADDRESS

COAL OPERATOR OWNER
ADDRESS
Same
LEASE OR PROPERTY OWNER
ADDRESS

March 24 1977
WELL AND LOCATION
Union District
Monongalia County

Well No. 3
R. Emmett Lynch, et al Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wood }
D. B. Cayton } ss:

PARTIAL PLUG

and Gary StClair
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Eastern Mountain Fuel Eng. Gas-Pro Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 25 day of March, 1977, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	2320 - 2050 Gel	Wire-line		
Gantz & Berea	2050 - 1950 Cement	bridge plug		8-5/8-- 533'
	1950 - 1700 Gel	@ 1136'		4-1/2--1040'
Injun Sand	1700 - 1600 Cement			
	1650 - 1250 Gel			
Salt Sand	1250 - 1150 Cement			
COAL SEAMS				
(NAME)			DESCRIPTION OF MONUMENT	
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 25th day of March, 1977.

And further deponents saith not.

D B Cayton 11/24/2023
Gary StClair

Sworn to and subscribed before me this 1st day of August, 1977.

Susan Kent

My commission expires:
November 7, 1985

Notary Public.
Permit No Mon-360-PP

RECEIVED
MAY 7 - 1985



OIL & GAS DIVISION
DEPT. OF MINES State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

Towner Petroleum Company
P. O. Box 38459
Houston, Texas 77238-8459

PERMIT NO 061-0360 P
FARM & WELL NO Lynch / 3
DIST. & COUNTY Union / Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>L</u>	<u>_____</u>
16.01	Required Permits at Wellsite	<u>L</u>	<u>_____</u>
17.02	Method of Plugging	<u>L</u>	<u>_____</u>
18.01	Materials used in Plugging	<u>L</u>	<u>_____</u>
23.02	Maintained Access Roads	<u>L</u>	<u>_____</u>
25.01	Necessary Equipment to Prevent Waste	<u>L</u>	<u>_____</u>
23.04	Reclaimed Drilling Pits	<u>L</u>	<u>_____</u>
23.05	No Surface or Underground Pollution	<u>L</u>	<u>_____</u>
17.06	Statutory Affidavit	<u>_____</u>	<u>_____</u>
7.06	Parties Responsible	<u>V</u>	<u>_____</u>
7.05	Identification Markings	<u>L</u>	<u>_____</u>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *David R. Ellis*

DATE 5-3-85

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. v. B.
Administrator-Oil & Gas Division

May 24, 1985
DATE

1) Date: SEPT 24, 19 84
2) Operator's Well No. 3
3) API Well No. 47 - 061 - 0360-P
State County Permit



RECEIVED

DEC 6 1984

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

OIL & GAS DIV.
DEPT. OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____ /
B (If "Gas", Production 0 / Underground storage _____ / Deep _____ / Shallow _____ /)
5) LOCATION: Elevation: 1278 / Watershed: CHEAT RIVER
District: UNIDN / County: MONONGALIA / Quadrangle: MORGANTOWN NORTH
6) WELL OPERATOR EXPLO INC - DR. TOWNER PETRO. CO. 7) DESIGNATED AGENT PATRICK J. BURNS
Address P.O. Box 189 / Address VIENNA W.V.
CAMBRIDGE OHIO 43725 49520
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name DONALD ELLIS / Name (UNKNOWN AT PRESENT)
Address 2604 CRAB APPLE AVE. / Address _____
FAIRMONT W.V. 26554

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

- 1) PLACE CMT. PLUG FROM 1136 FT. (T.D.) TO 1010 FT.
 - 2) PLACE GEL PLUG FROM 1010 FT. TO 560 FT.
 - 3) PLACE CMT. PLUG FROM 560 FT. TO 460 FT.
 - 4) PLACE GEL PLUG FROM 460 FT TO SURFACE
 - 5) CAP WELL ERECT MONUMENT
- CEMENT 100-0

RECEIVED
FEB 1 1 1985
OIL & GAS DIVISION
DEPT. OF MINES

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-061-0360-P

February 25, 19 85
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires February 25, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>213</u>	<u>MU</u>	<u>MU</u>	<u>MU</u>	<u>NF</u>

Margaret J. Hase
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

11/24/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL TYPE A OR Gas, B. Production Gas, C. Production Gas, D. Production Gas, E. Production Gas, F. Production Gas, G. Production Gas, H. Production Gas, I. Production Gas, J. Production Gas, K. Production Gas, L. Production Gas, M. Production Gas, N. Production Gas, O. Production Gas, P. Production Gas, Q. Production Gas, R. Production Gas, S. Production Gas, T. Production Gas, U. Production Gas, V. Production Gas, W. Production Gas, X. Production Gas, Y. Production Gas, Z. Production

LOCATION: 1578 UNION

WELL OPERATOR: PATRICK J. BURNS

ADDRESS: 90. Box 189, Cambridge Ohio 43125

PLUGGING CONTRACTOR: (UNKNOWN AT PRESENT)

- WORK ORDER: The work order for the nature of plugging this well is as follows:
- 1) Place cement plug from 1186 FT. (TD) TO 1010 FT.
 - 2) Place GEL PLUG FROM 1010 FT. TO 500 FT.
 - 3) Place cement plug from 500 FT. TO 400 FT.
 - 4) Place GEL PLUG FROM 400 FT TO SURFACE
 - 5) CAP WELL

RECEIVED
 FEB 11 1982
 DEPT. OF MINES
 OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Plugging started		
Plugging completed		
Well Record received		

OTHER INSPECTIONS

Reason: _____

Reason: _____

NO	NO	NO	NO	NO	NO	NO	NO	NO	NO
----	----	----	----	----	----	----	----	----	----



1) Date: JAN. 28 19 85
2) Operator's Well No. LYNCH #3
3) API Well No. 47 - MON - 360
State County Permit
061

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name R. EMMETT LYNCH ET AL
Address 1053 VAN VOORHIS RD.

(ii) Name MORGAN TOWN W. VA.
Address _____

(iii) Name _____
Address _____

5 (i) COAL OPERATOR _____

Address _____

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name _____

Address _____

Name _____

Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____

Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

R. L. Wharton

this 11th day of February, 1985.
My commission expires 3 3, 1990.

Jerry T. Tishalok

Notary Public, _____ County,
State of West Virginia.

WELL

OPERATOR TOWNER PETROLEUM

By R. L. Wharton

Its _____

Address _____

Telephone _____

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

RECEIVED
APR 23 1985

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	<u>Tower Petroleum Company</u>
Address	Name of Well Operator <u>Box 189, Cambridge, Ohio 43725</u>
Coal Operator or Owner	Complete Address <u>March 16, 19 85</u>
Address	WELL AND LOCATION <u>Union District</u>
Lease or Property Owner	<u>Monongalia County</u>
Address	WELL NO. <u>3</u>
	<u>R. E. Lynch Farm</u>

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of _____

ss:

Larry Helmick and Terril Clutter
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R. L. Wharton, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4th day of March, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
1135 - 1010	Cement			
1010 - 560	Gel			
560 - 460	Cement			
460 - 0	Gel			
Coal Seams				
(Name)				
(Name)				
(Name)				
(Name)				

M. J. 4-29-85

Description of Monument
Casing extending above ground 30" with vent

and that the work of plugging and filling said well was completed on the 6th day of March, 19 85.

And further deponents saith not.

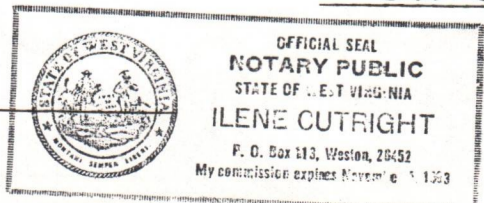
Sworn to and subscribed before me this 6th day of March, 19 85.

Larry Helmick
Terril Clutter 11/24/2023

Ilene Murray
Notary Public
Commissioned as Ilene Murray

Permit No. 061-0360-P

My commission expires:
Nov. 3, 1993





STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

IN THE MATTER OF)
 PERMIT DENIAL AS)
 PROVIDED IN W.VA.)
 CODE 22B-1-6 (h))

CAUSE NO. D-154

ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the Division in denying permits, under 22B-1-6 (h) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Towner Petroleum Co. :

- 061-0356 (Chapter 22, Article 4, Section 7:05)
- 061-0358 (Chapter 22, Article 4, Section 7:05)
- 061-0359 (Chapter 22, Article 4, Section 7:05)
- ✓ 061-0360 (Chapter 22, Article 4, Section 7:05)
- 061-0361 (Chapter 22, Article 4, Section 7:05)

CONCLUSION OF LAW

The Division of Oil and Gas of the Department of Energy has authority to issue Orders to implement 22B-1-et. seq. of the code as outlined in 22B-1-3 through 22B-1-6 of the Code.

ORDER

Wherefore, it is hereby ordered that Order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, W.Va., this 24th. day of March 19, 86.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

DIVISION OF OIL AND GAS
 OF THE DEPARTMENT OF ENERGY
 OF THE STATE OF WEST VIRGINIA

By:
 11/24/2023

IV-27
9-83

RECEIVED
SEP 12 1984



FEI

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: SEPT 6 1984
Well No: 3
API NO: 47 - 061 - 0360 PP
State County Permit

649

1984

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas X Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /
LOCATION: Elevation: 1278 Watershed: CHEAT RIVER
District: UNION County: MORGANTHAU Quadrangle: MORGANTHAU NORTH
WELL OPERATOR GASPARO INC. DESIGNATED AGENT PATRICK T BURNS
Address P.O. BOX 189 Address VIENNA W.V.
CAMBRIDGE OHIO 43725

The above well is being posted this 6 day of SEPT, 1984, for a violation of Code 22-4-7 and/or Regulation 7.05, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

WELL NOT IN PRODUCTION FOR OVER 12 MONTHS; PRODUCE OR PLUG.
NO PROPER I.D. ON WELL HEAD.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until SEPT 13, 1984, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

DONALD R ELLIS
Oil and Gas Inspector
Address 2604 CRAB APPLE LANE
FAIRMONT W.V.
26454
Telephone: 304-534-5596

11/24/2023

CEMENTING SERVICE REPORT



TREATMENT NUMBER

1-12-5120

IN WELL STATION

BLACK LICK, PA.

DATE

MAR. 21, 1977

WELL NAME AND NO. #3
 R. Emmett Lynch
 FORMATION
 COUNTY
 MONONGALIA Co.

LOCATION-POOL-FIELD
 Union District
 DOWELL ENGINEER
 D. SHANK
 STATE
 W. VA.

RIG NAME: PERKINS & SUMMERS
 WELL DATA
 HOLE SIZE 11"
 DEPTH 578
 SIZE-WEIGHT 8 5/8 20 LB.
 ROT CABLE LENGTH
 BHST GRADE New
 BHLT THREAD 8 ROUND
 BHCT CAPACITY 34.7 BBLs

NAME Gaspro Inc.
 AND P.O. Box 189
 ADDRESS Cambridge, Ohio
 ZIP CODE

MUD: TYPE WT. VISC.
 SHOE FLOAT TYPE DEPTH
 TYPE Cement Guide Shoe
 DEPTH 533
 STAGE TOOL TYPE DEPTH

SPECIAL INSTRUCTIONS
 Cement 8 5/8

SIZE DOUBLE
 WEIGHT SINGLE
 GRADE SWAGE
 THREAD KNOCKOFF
 NEW USED TOP R W
 DEPTH BOT R W
 CAPACITY OTHER

PRESSURE LIMIT 500 PSI
 BUMP PLUG TO PSI MIN
 ROTATE RPM RECIPROCATATE FT CENTRALIZERS NO

HEAD & PLUGS SQUEEZE JOB
 TOOL TYPE DEPTH
 TAIL PIPE: IN. FT.
 PERF INTERVAL FT.
 TO TO TO

JOB SCHEDULED FOR TIME ASAP DATE 3-21-77
 ARRIVED ON LOCATION TIME 05:00 DATE 3-21-77
 LEFT LOCATION TIME 10:00 DATE 3-21-77

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	REMARKS
	TBG. OR D.P.	CASING			
05:00					ARRIVED ON Loc., Spot TRUCKS, Held SAFETY meeting, Run Line to well
06:00					Wait on Rig to Run pipe
07:30			68	5	START pumping WATER IN
07:43			72	5	Gel IN
07:57			34	4	Cement IN
08:05					Shut down, Drop plug
08:20			34.7	3	Displacement in plug set
08:30					Shut cement head IN Wait 30 minutes
09:00			10	1	Pump cement in outside of casing

RECEIVED
 JUL 25 1977
 OIL & GAS DIVISION
 DEPT. OF MINES

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					VOL.	WT.
I.	100	1.18	CLASS A Neat Cement with 3% Calcium Chloride		21	15.7
II.	100	1.35	50/50 Poz with 3% Calcium Chloride		24	14.8
III.						

BREAKDOWN FLUID WT. SACKS MIXED 200 PUMPED 200 PRESSURE MAX: 500 MIN: 0
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO CEMENT CIRCULATED TO SURF. YES NO
 CEMENT LEFT IN PIPE: FT.

BREAKDOWN PSI FINAL PSI
 WASHED THRU YES NO TO FT MEASURED DISPLACEMENT WIRELINE AS PLANNED UNAVOIDABLE NONE
 TYPE OF WELL OIL STORAGE BRINE/WATER GAS INJECTION WILDCAT
 CUSTOMER REPRESENTATIVE GARY ST CLAIR
 DOES CUSTOMER CONSIDER SERVICE: SATISFACTORY UNSATISFACTORY

11/24/2023

WELL NAME AND NO. Lynch # 3
 LOCATION-POOL-FIELD Cheat River
 DOWELL REPRESENTATIVE Maciejanski
 COUNTY Monongalia STATE W Va
 NAME Gas Pro

RIG NAME: Falcon
 WELL DATA
 HOLE SIZE 7 7/8 CASING OR LINER A B C D
 DEPTH 1140 SIZE-WEIGHT 4 1/2 9.5
 ROT CABLE TOP 95
 BHST BOTTOM 1127
 BHL1 GRADE & THREAD 9rd
 BHCT CAPACITY 16.6

ADDRESS
 ZIP CODE

MUD: TYPE WT. VISC.
 SHOE FLOAT TYPE DEPTH
 TYPE DEPTH
 TYPE DEPTH

SPECIAL INSTRUCTIONS
 Trucks on Location.

HEAD & PLUGS
 TBG D.P. DOUBLE SINGLE
 GRADE SWAGE KNOCKOFF
 THREAD NEW USED TOP R W BOT R W
 DEPTH TO TO
 CAPACITY TO

PRESSURE LIMIT PSI BUMP PLUG TO PSI MIN
 ROTATE RPM RECIPROCATE FT CENTRALIZERS NO

ARRIVED ON LOCATION TIME: 15:30 DATE: 3/24/77 LEFT LOCATION TIME: 19:00 DATE: 3/24/77
 SERVICE LOG DETAIL

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	REMARKS
	TBG. OR D.P.	CASING			
17:00					STARTED Hook up.
17:30					STARTED Pumping
	1000		17	2	Loaded Hole - Pressured up. opened ports on packer shoe
17:45					STARTED Pumping
17:56	0		45	4	Tore down went under Rig to cement. Pumped 45 bbl spacer STARTED spacer
			55	4	Pumped 10 bbl cement - STARTED cement
			80	4	Pumped 25 bbl cement - shut down cleaned lines dropped plug
	1000		96.5	3	Pumped 16.5 bbl disp Bumped Plug 1000 PSI Bled Back Did not Hold - Pressure Back up to 1000 PSI shut in

RECEIVED

JUL 25 1977

OIL & GAS DIVISION DEPT. OF MINES

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU.FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					VOL.	WT.
1.	120	1.18	Class A Cement	25% Cellulose	25	15.2
2.						
3.						

BREAKDOWN FLUID WT. SACKS MIXED 120 PUMPED 120 PRESSURE MAX: 1000 MIN: 0
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO CEMENT CIRCULATED TO SURF. YES NO
 BREAKDOWN PSI FINAL PSI CEMENT LEFT IN PIPE: Nine FT
 WASHED THRU YES NO TO FT MEASURED DISPLACEMENT WIRELINE AS PLANNED UNAVOIDABLE
 TYPE OF WELL OIL STORAGE BRINE/WATER GAS INJECTION WILDCAT CUSTOMER REPRESENTATIVE Don Cayton DOES CUSTOMER CONSIDER SERVICE: SATISFACTORY UNSATISFACTORY

11/24/2023

WELL NAME AND NO. **Lynch #3**
 LOCATION-POOL-FIELD **Cheat River**
 DOWELL REPRESENTATIVE **Maciejewski**
 COUNTY **Monogahalia**
 STATE **W Va**

RIG NAME: **Falcon**
 WELL DATA
 HOLE SIZE **7 7/8** CASING OR LINER A B C D
 DEPTH **2318** SIZE-WEIGHT **4 1/2**
 ROT CABLE TOP **91**
 BHST BOTTOM **2051**
 BHLT GRADE & THREAD **8 1/2**
 BHCT CAPACITY **33.2**

NAME **Gas Pro**
 AND **CPM**
 ADDRESS **14**
 ZIP CODE

MUD: TYPE WT. VISC.
 SHOE FLOAT TYPE DEPTH
 STAGE TOOL TYPE DEPTH
 TBG D.P. HEAD & PLUGS SQUEEZE JOB
 DOUBLE SINGLE TOOL TYPE DEPTH
 GRADE SWAGE TAIL PIPE: IN. FT.
 KNOCKOFF PERF INTERVAL FT.
 NEW USED TOP R W TO
 DEPTH BOT R W TO
 CAPACITY OTHER TO

SPECIAL INSTRUCTIONS
Plug Back

PRESSURE LIMIT PSI BUMP PLUG TO PSI MIN
 ROTATE RPM RECIPROCATE FT CENTRALIZERS NO
 JOB SCHEDULED FOR TIME: **12:30** DATE: **3/24/77**
 ARRIVED ON LOCATION TIME: **12:30** DATE: **3/24**
 LEFT LOCATION TIME: **15:30** DATE: **3/24**

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
	TBG. OR D.P.	CASING			
12:30					Hold Safety meeting Hooked up.
13:15					STARTED PUMPING
			16	4	Pumped 16 BBL gel. 2318 - 2050 - START
			22	4	Pumped 6 BBL Cement 2050-1950 - START H ₂ O.
13:25			24	4	Pumped 2 BBL water - Pulled 9 JTS of Pipe.
13:40			37	4	Pumped 13 BBL Gel - 1950 - 1754 - STARTED COM.
			43	4	Pumped 6 BBL Com. 1654 - 1754 - STARTED DISO
13:50			45	4	Pumped 2 BBL H ₂ O - Shut down Pulled 15 Joints
14:00			61	4	Pumped 16 BBL Gel - 1654 - 1258 - STARTED Cement
			67	4	Pumped 6 BBL Cement - 1158 - 1258 STARTED
14:15			70	4	Pumped 3 BBL H ₂ O - Shut down Pulled Pipe

RECEIVED
 JUL 25 1977

OIL & GAS DIVISION
 DEPT. OF MINES

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU.FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
			WT.	SACKS MIXED	VOL.	WT.
1.	90	1.18	Class A Cement		18	15.6
2.						
3.						

BREAKDOWN FLUID WT. SACKS MIXED PUMPED PRESSURE MAX: MIN:
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO CEMENT CIRCULATED TO SURF. YES NO
 BREAKDOWN PSI PSI CEMENT LEFT IN PIPE: FT
 WASHED THRU YES NO TO FT MEASURED DISPLACEMENT WIRELINE AS PLANNED UNAVOIDABLE
 TYPE OF WELL OIL STORAGE BRINE/WATER WILDCAT CUSTOMER REPRESENTATIVE **Don Cayton** DOES CUSTOMER CONSIDER SERVICE: SATISFACTORY UNSATISFACTORY

11/24/2023



P. O. Box 38459
16701 Greenspoint Park Drive
Suite 300
Houston, Texas 77238-8459
Phone: (713) 999-2008

January 29, 1985

State of West Virginia
Department of Mines
Office of Oil and Gas
Charleston, West Virginia

Re: Gaspro, Inc.

Gentlemen:

This will certify and confirm that Towner Petroleum Company is the parent company of Gaspro, Inc. Further, that Gaspro, Inc. is a wholly owned subsidiary of Towner Petroleum Company.

I trust this supplies the data you require.

Very truly yours,

John W. Nix
Vice President
Towner Petroleum Company and
Gaspro, Inc.

JWN:jcb

11/24/2023

Date: 11-27-84
Operator's Well Number 3
API Well No.: No. 47 - 061 - 0360PP
State County Permit

649

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

RECEIVED
DEC 3 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal
Underground
If "Gas" - Production / Storage / Deep / Shallow
LOCATION: Elevation: 1278 Watershed: Chat River
District: Union County: Morgan Quadrangle: _____
WELL OPERATOR Gaspro Inc
Address PO Box 189 Cambridge Ohio 43705
DESIGNATED AGENT: Patrick Burns
Address: VIENNA WV

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 11-27-84, 1984.

The violation of Code 22-4-7, heretofore found to exist on SEPT 6, 1984 by Form IV-27, "Notice of Violation" L, Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- 4 To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

DONALD BELLIS
Oil and Gas Inspector
Address: 2604 CRAIG APPLELANE
FAIRMONT WV
Telephone: 304 534-5596

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

ER

Date: SEPT 17, 1984
Operator's Well No. 3
API Well NO. 47 - 261 - 0360
State County Permit

649
RECEIVED
SEP 26 1984

STATE OF WEST VIRGINIA
OIL & GAS DIVISION DEPARTMENT OF MINES, OIL AND GAS DIVISION
DEPT. OF MINES
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal
Of "Gas" - Production / Storage / Deep / Shallow
LOCATION: Elevation: 1278 / Watershed: HEAT RIVER
District: 1810A / County: MORGANTHAU / Quadrangle: MORGANTHAU 42
WELL OPERATOR W.A. SPOFFORD / DESIGNATED AGENT PATRICK J. BURKE
Address PO BOX 159 / Address 200 1/2
CAMPBELL HILL 4775

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on SEPT 17, 1984.
The violation of Code 22-4-7, heretofore found to exist on SEPT 6, 1984, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" of that date has not been totally abated. Accordingly, the well operator is—

required to continue the cessation of operations until the imminent danger is totally abated.
 granted an extension of time to totally abate the violation, until NOV 17, 1984.
This is the first / second / final extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

TELEPHONE CONVERSATION WITH TOWER SUPERVISOR CAMPBELL
ON 11/15/84 INTEND TO PLUG WELL. HAT CALLED W.V.
DIVISION OF OIL & GAS. FOR FORMS TO APPLY FOR PROGRAM.

DOUGLAS D. FULTON
Oil and Gas Inspector
Address 2604 CAMPBELL HILL DR
FAIRBANKS W.V. 26034
Telephone 304-253-3411 **11/24/2023**

FOR TREASURY USE ONLY

TREASURY DEPARTMENT
STATE OF WEST VIRGINIA

DEPOSIT NO. _____

CASH NO. _____

(Date Received)

NO. _____
(Agency Use Only)

(For Treasury Use Only)

NAME OF SPENDING AGENCY: Department of Mines-Oil and Gas Division

PREPARED BY: Charlotte Milam EXT. 2055 DATE PREPARED: March 18, 1977

(SECTION A)

	CASH	CHECKS AND/OR MONEY ORDERS	TOTAL
In Re: MON-360			
Deposit in Trust for: Gaspro, Inc. P.O. Box 189 Cambridge, Ohio 43725			
the sum of \$2,500.00 cash deposit in lieu of bond and/or securities to be held in trust by the Treasurer of the State of West Virginia, in accordance with Article 4, Chapter 22, Code of W.Va., until a letter is received from the Dept. of Mines-Oil and Gas Division, releasing said deposit		\$ 2,500.00	
Deposit in form of: CNB Money Order # 184305 dated March 7, 1977			
Drawn on: The Central National Bank Cambridge, Ohio 43725			
TOTAL =		\$ 2,500.00	

(SECTION B)

REVENUES ONLY

Account No.	Line Item	Fund No.	Account Totals	Fund Totals	Account No.	Line Item	Fund No.	Account Totals	Fund Totals
XXXX-XX	XXX	XX			XXXX-XX	XXX	XX		
8091-16	550	13	\$2,500.00						

Lynch # 3 (Gaspro, Inc.)
FOR ~~DeFund well drilling bond~~ **CNB MONEY ORDER** 184305

DATE March 7, 19 77

DAY TO THE ORDER OF West. Va. Dept. of Mines, Oil and Gas Division \$ **2,500.00**

THE CENTRAL NATIONAL BANK 2500 0000 0000

THE CENTRAL NATIONAL BANK
CAMBRIDGE, OHIO 43725

77091-360

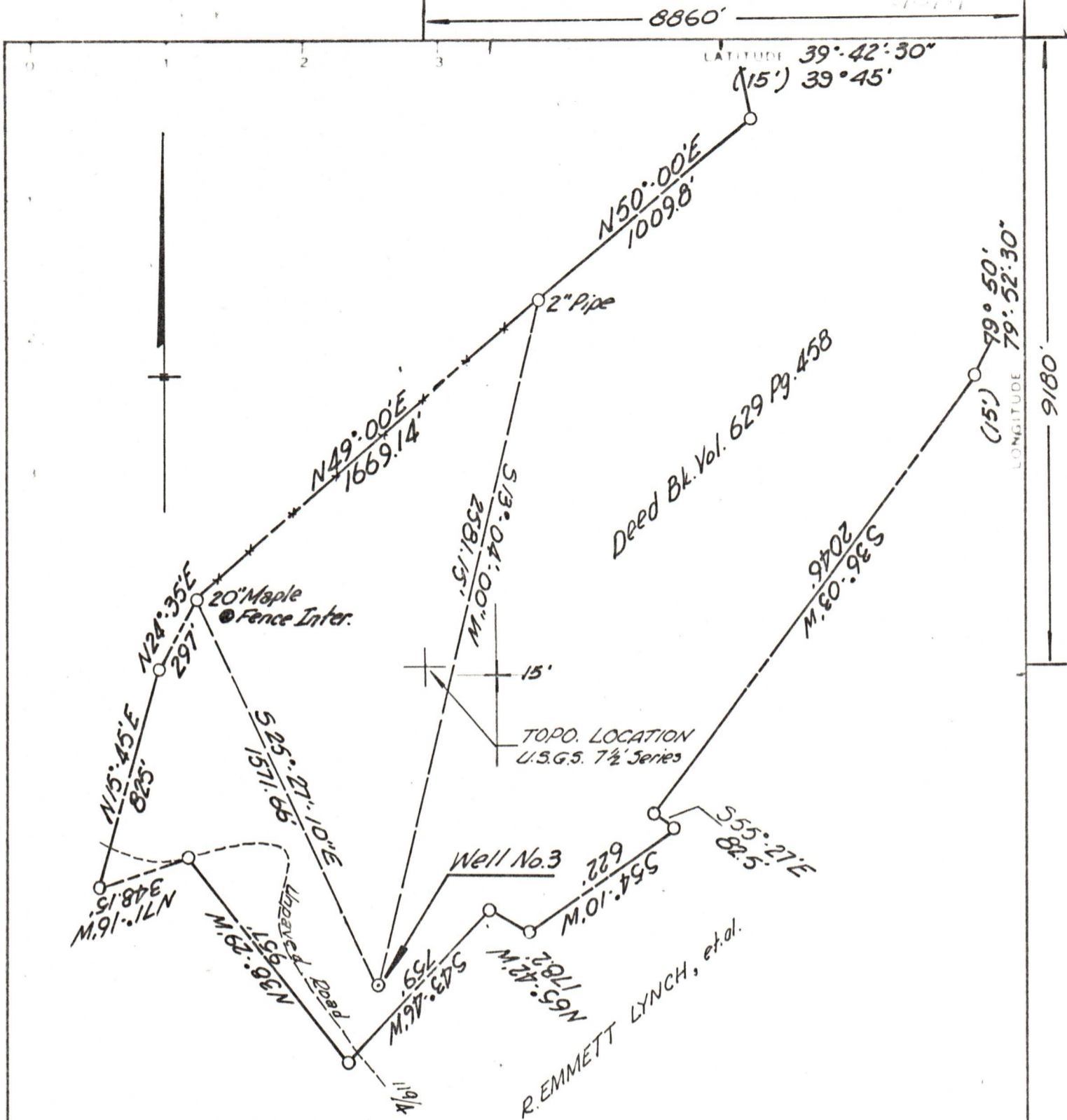
11/24/2023

⑆044100261⑆ 003001700⑆

SUB-TOTAL

GRAND TOTAL (ALL SOURCES)

\$2,500.00



Minimum Error of Closure 1:5000
 Source of Elevation U.S.G.S. DATUM

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Fracture
 New Location
 Drill Deeper
 Abandonment

Signed *Frank W. Williams*
 W.P.E. #7064

Company *Towner Petroleum Co.*
 Address *P.O. Box 189 Cambridge, Ohio 43725*
 Farm *R. Emmett Lynch, et al.*
 Tract *2* Acres *218.9* Lease No.
 Well Farm No. *3* Serial No.
 Elevation Spirit Level *1278.0* *15'*
 Quadrangle *Morgantown North-W.Va. Pa 7 1/2*
 County *Monongalia* District *Union*
 Engineer *Fayette Engr. Co. - Frank W. Williams*
 Engineer's Registration No. *PE #7064*
 File No.
 Date *Mar. 17, 1977* Drawing No.
 Scale *1" = 500'*

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **MON-360-PP-P**
11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown
 - Denotes one inch spaces on border line of original tracing

47-061

5000' Benson