

RECEIVED



MAY - 4 1977

STATE OF WEST VIRGINIA

OIL & GAS DIVISION DEPARTMENT OF MINES  
DEPT. OF MINES

Oil and Gas Division

RECEIVED  
APR 21 1977  
OIL & GAS DIVISION  
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

15

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE April 5, 1977

Surface Owner Daybrook Development Co.  
Address Route # 2, Fairview, WV 26570  
Mineral Owner Eva Williams & Mabel Wilson  
Address Route # 2, Fairview, WV 26570  
Coal Owner Eastern Associated Coal Corp.  
Address Koppers Bldg, Pittsburgh, PA  
Coal Operator Eastern Associated Coal Corp.  
Address Route # 1, Fairview, WV 26570

Company Yost & Yost, Inc.  
Address Route # 2, Fairview, WV 26570  
Farm Elroy Yost Acres 312  
Location (waters) Day's Run  
Well No. Elroy Yost # 9 Elevation 1342.01  
District Clay County Mon.  
Quadrangle Blacksville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,  
of the W. Va. Code, the location is hereby approved  
for Drilling. This permit shall expire if  
operations have not commenced by 9-4-77

Robert H. Adams

Deputy Director - Oil & Gas Division  
GENTLEMEN:

"I have read and understand the reclamation requirements as set forth in  
Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Joe D. Yost

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 13, 1976 by Mabel Wilson Eva Williams made to Yost & Yost, Inc and recorded on the 29th day of March 1976, in Monongalia County, Book 772 Page 464

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address 20th. day April before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Joe D. Yost  
(Sign Name) \_\_\_\_\_

Well Operator

Route # 2

Street

Fairview

City or Town

West Virginia 26570

State

11/24/2023

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505

Address  
of  
Well Operator

INSPECTOR TO BE NOTIFIED Wm. Blauer  
Fairmont  
PH: 363-9105 ADDRESS Colfax, W.Va.

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Mon-362 PERMIT NUMBER  
47-061

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME Yost & Yost, Inc NAME \_\_\_\_\_  
 ADDRESS Route # 2, Fairview, WV 26570 ADDRESS \_\_\_\_\_  
 TELEPHONE 304-798-3161 TELEPHONE \_\_\_\_\_  
 ESTIMATED DEPTH OF COMPLETED WELL: 3450 ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: \_\_\_\_\_  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB.  STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	70 ft.	70 ft.	1
9 - 5/8			
8 - 5/8	<del>520 ft.</del> 800	<del>520 ft.</del> 800	<del>140</del> Cement to Surface
<input checked="" type="checkbox"/> 6 5/8	2150 ft.	2150 ft.	220
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95-450 FEET SALT WATER 2,200 FEET  
 APPROXIMATE COAL DEPTHS 630 - 730  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL: **Blanket Bond # 173 63 17**  
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Eastern Assoc. Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Eastern Assoc. Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

RB Morehead, Jr.  
 For Coal Company  
Resident Engineer  
 Official Title



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
WELL RECORD

RECEIVED

OCT 18 1977

OIL & GAS DIVISION  
DEPT. OF MINES  
Rotary  Oil   
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle Blacksville  
Permit No. Mon. 362-47-061

Company Yost & Yost, Inc.  
Address Route # 2, Fairview, WV 26570  
Farm Elroy Yost Acres 312  
Location (waters) Day's Run  
Well No. 9 Elev. 1342  
District Clay County Monongalia  
The surface of tract is owned in fee by Daybrook Development Co.  
Address Rt. 2, Fairview, WV 26570  
Mineral rights are owned by Mabel Wilson-Eva Williams  
Address Rt. 2, Fairview, WV 26570  
Drilling Commenced 9-12-77  
Drilling Completed 9-29-77  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production \_\_\_\_\_ cu. ft. per day 3 bbls.  
Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	65	65	
XX 6 5/8	2196	2196	220 sacks
5 1/2			
4 1/2			
XX 1 1/2	292	292	
2	2223	2223	
Liners Used			

Well treatment details:

Attach copy of cementing record.

Coal was encountered at 105-815-930 Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 65-521-1904 Feet \_\_\_\_\_ Salt Water 2330 Feet \_\_\_\_\_  
Producing Sand Injun Depth 2471

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand		Hard		90		
Shale		Soft	90	105		
Coal		Soft	105	108		
Shale-Slate			108	233		
Red Rock		Soft	233	256		
Lime-Sand		Hard	256	285		
Red Rock		Soft	285	315		
Shale		Soft	315	343		
Lime-Slate		Hard	343	430		
Bluff Sand		Hard	521	581		
Lime		Hard	581	610		
Sand-Shale			610	670		
Shale-Lime		Soft	670	700		
Sand-Shale			700	730		
Shale-Lime		Soft	730	760		

11/24/2023

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand-Lime			760	790		
Coal		Soft	815	820		
Slate-Lime		Soft	820	850		
Lime-Sand			850	881		
Sand		Hard	881	910		
Coal		Soft	930	936		
Sand-Shale			936	970		
Red Rock-Shale		Soft	970	1000		
Sand-Slate		Hard	1000	1090		
Slate-Lime		Hard	1090	1122		
Lime-Shale			1122	1152		
Shale-Red Rock		Soft	1152	1183		
Shale		Soft	1183	1212		
Shale-Red Rock		Soft	1212	1303		Cave
Shale		Soft	1303	1334		
Shale-Red Rock		Soft	1334	1395		
Shale-Red Rock		Soft	1395	1485		
Slate-Sand		Hard	1485	1515		
Slate-Sand-Red Rock			1515	1606		
Coal-Shale		Soft	1606	1664		
Coal-Slate			1664	1695		
Slate-Red Rock			1695	1723		
Salt Sand-Red Rock						
Slate			1723	1753		
Salt Sand			1723	1874		
Salt Sand-Slate-Red Rock			1874	1996		
Red Rock-Slate-Shale			1996	2025		
Lime-Slate		Hard	2025	2115		
Lime-Shale-Red Rock			2115	2145		
Shale-Red Rock		Soft	2145	2199		
Sand		Hard	2199	2471		Total Depth

11/24/2023

Date October 17, 1977

APPROVED Yost & Yost, Inc., Owner

By *Joe Yost* President

(Title)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 14 1977

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-362

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Yost &amp; Yost -</u>	Size			
<u>Daybrook, West Virginia</u>	16			Kind of Packer _____
<u>Elroy Yost</u>	13			
<u>Nine</u>	10			Size of _____
District <u>Clay</u> County <u>Monongalia</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth <u>285'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>105'-108'</u> FEET _____ INCHES			
Fresh water <u>90'</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Roddie Yost - Lottie Yost Henry Weimer

Remarks:

Contractor. Yost & Yost.

September 12, 1977  
DATE

William J. [Signature]  
DISTRICT WELL INSPECTOR

11/24/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 15 1977

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Mon. 362

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Yost &amp; Yost -</u>	Size			
<u>Daybrook, West Virginia</u>	16			Kind of Packer _____
<u>Farm - Yost</u>	13			
<u>Well No. Nine</u>	10			Size of _____
<u>District Clay County Monongalia</u>	8 1/4			
<u>Drilling commenced _____</u>	6 5/8			Depth set _____
<u>Drilling completed _____ Total depth 525'</u>	5 3/16			
<u>Date shot _____ Depth of shot _____</u>	3			Perf. top _____
<u>Initial open flow _____ /10ths Water in _____ Inch</u>	2			Perf. bottom _____
<u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u>	Liners Used _____			Perf. top _____
<u>Volume _____ Cu. Ft.</u>				Perf. bottom _____
<u>Rock pressure _____ lbs. _____ hrs.</u>	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Oil _____ bbls., 1st 24 hrs.</u>	NAME OF SERVICE COMPANY _____			
<u>Fresh water _____ feet _____ feet</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Salt water _____ feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Roddie Yost, Lillie Yost, Henry Weimer

Remarks:

Contractor - Yost & Yost - Rotary -

September-13, 1977  
DATE

William J. Blaser  
DISTRICT WELL INSPECTOR

11/24/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 16 1977

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-362

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Yost &amp; Yost -</u>	Size			
<u>Daybrook - West Virginia</u>	16			Kind of Packer _____
<u>Elroy Yost</u>	13			
<u>Nine</u>	10			Size of _____
District <u>Clay</u> County <u>Monongalia</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth <u>970'</u>	5 3/16			
<u>Drilling - Sand &amp; Shale -</u>	3			Perf. top _____
Date shot _____ Depth of shot _____	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	<u>930'-936'</u> COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water <u>90'</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Reddie Yost, Lannie Yost, Henry Weimer

Remarks:

CONTRACTOR. Yost & Yost, ROTARY

September 14, 1977  
DATE

William J. [Signature] 1152412023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 30 1977

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. MON-362

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Yost &amp; Yost -</u>	Size			
<u>Daybrook, West Virginia</u>	16			Kind of Packer
<u>Elroy - Yost</u>	13			
<u>Well No. <del>10</del> Nine</u>	10			Size of
<u>District <u>Chay</u> County <u>Monongalia</u></u>	8 1/4			
<u>Drilling commenced</u>	6 5/8	<u>7'</u>	<u>2195'</u>	<u>225' SK CEMENT</u>
<u>Drilling completed <u>W.D.C</u> Total depth <u>2195'</u></u>	5 3/16			
<u>Date shot <u>Big-lime -</u> Depth of shot</u>	3	<u>Found hole in pipe at 700ft.</u>		
<u>Initial open flow _____ /10ths Water in _____ Inch</u>	2	<u>700ft pulled and new pipe run</u>		
<u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u>		<u>primed with heavy oil and fly ash to surface for settling</u>		
<u>Volume _____ Cu. Ft.</u>		<u>down - put cement from surface</u>		
<u>Rock pressure _____ lbs. _____ hrs.</u>		<u>CASING CEMENTED _____ SIZE _____ No. FT. _____ Date</u>		
<u>Oil _____ bbls., 1st 24 hrs.</u>		<u>IN ANNULAR. BACK TO SURFACE -</u>		
<u>Fresh water _____ feet _____ feet</u>		<u>NAME OF SERVICE COMPANY</u>		
<u>Salt water _____ feet _____ feet</u>		<u>COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES</u>		
		<u>_____ FEET _____ INCHES _____ FEET _____ INCHES</u>		
		<u>_____ FEET _____ INCHES _____ FEET _____ INCHES</u>		

Drillers' Names Roddie Yost, Lattie Yost, Henry Weimer

Remarks:

Cemented by Haliburton -  
Contractor. Yost & Yost - Rotary # 1

September 27, 1977  
DATE

William J. Bl...  
DISTRICT WELL INSPECTOR  
11/24/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OCT - 3 1977  
OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-362

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Yost &amp; Yost</u>	Size			
<u>Daybrook, West Virginia</u>	16			Kind of Packer
<u>Elroy - Yost</u>	13			
<u>Nine</u>	10			Size of
<u>Clay</u> County <u>MONONGALIA</u>	8 3/4			
Drilling commenced	6 5/8	<u>7'</u>	<u>2195'</u>	<u>225-SKS Cement</u>
Drilling completed <u>2468'</u>	5 3/16			
<u>Drilling Completed.</u>	3			Perf. top
Date shot	2			Perf. bottom
Initial open flow	Liners Used			Perf. top
Open flow after tubing				Perf. bottom
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Rock pressure	NAME OF SERVICE COMPANY			
Oil	<u>105-108' - 930.936 -</u>			
Fresh water <u>90'</u>	COAL WAS ENCOUNTERED AT			
Salt water	FEEET	INCHES	FEEET	INCHES

Drillers' Names Roddie Yost, Larrie Yost, Henry Weimer

Remarks: Will hold for observation

Contractor. Yost & Yost. Rotary - Rig #1

September 29, 1977  
DATE

William J. Bl...  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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NOV 28 1977

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-362

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Post &amp; Post Inc -</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Daybrook West Virginia</u>	Size			
Farm <u>Elroy Post</u>	16			Kind of Packer _____
Well No. <u>Nine</u>	13			
District <u>Clay</u> County <u>MONONGALIA</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Reclamation Not Completed,  
Do not release -

November 23, 1977  
DATE

William J. [Signature]  
DISTRICT WELL INSPECTOR







**RECEIVED**  
OCT 10 1984  
OIL & GAS DIVISION  
**DEPT. OF MINES**

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 26, 1984

COMPANY Yost & Yost, Inc.  
Route 2  
Fairview, West Virginia 26570

PERMIT NO 061-0362  
FARM & WELL NO Elroy Yost #9  
DIST. & COUNTY Clay/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	<input checked="" type="checkbox"/>	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Paul Belli*  
DATE 10-2-84

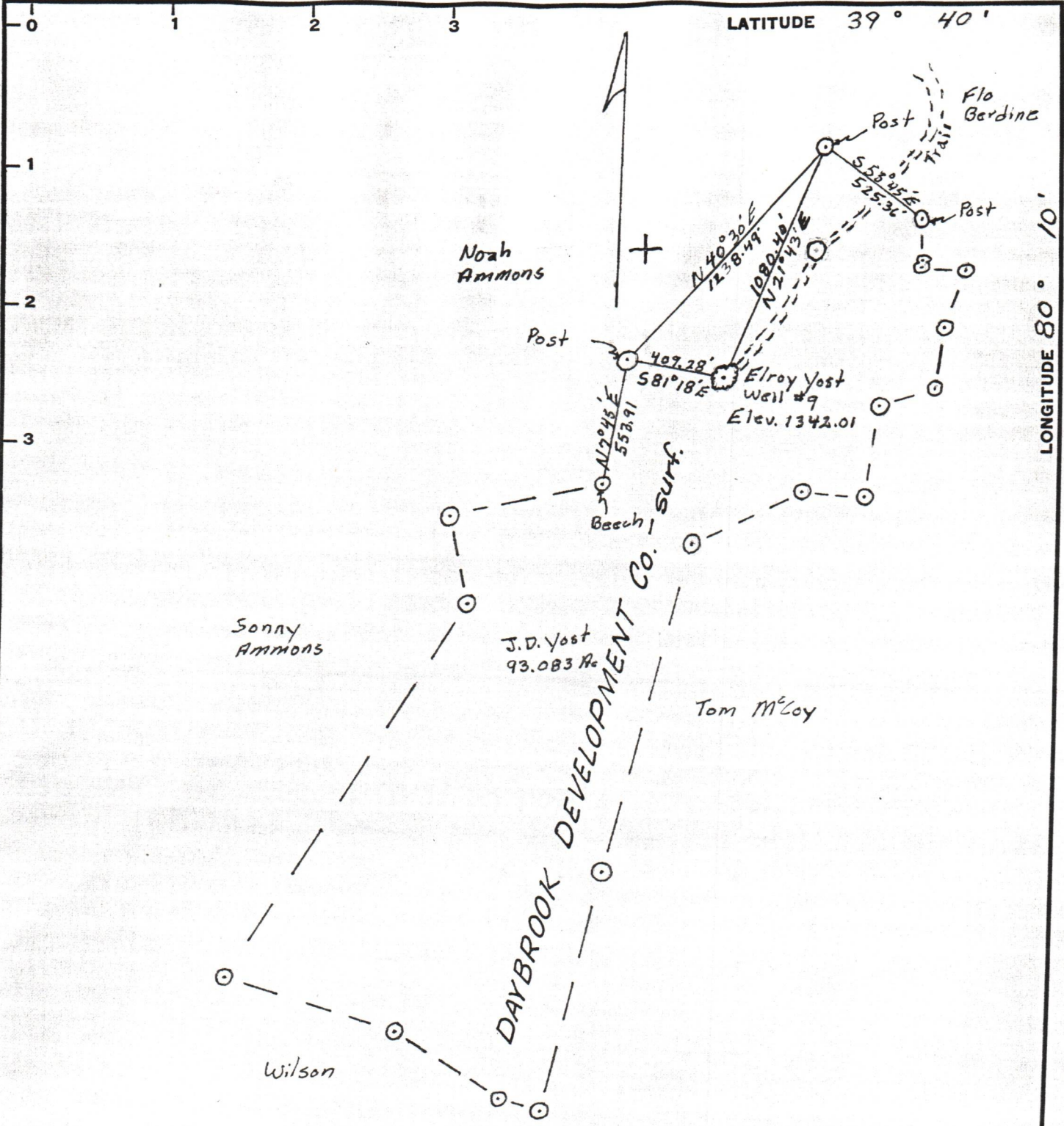
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. L. ...*  
Administrator-Oil & Gas Division

January 7, 1985

DATE

4/26/77



Minimum Error of Closure Less than 1 in 2000

Source of Elevation From the Elroy Yost Heirs #6 on the same Farm Elev. 1332.97

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: William P Foley  
Squares: N S E W

Map No.

Company Yost & Yost, Inc  
 Address Rt #2 Fairview W.Va.  
 Farm J. D. Yost 93.083 Ac Daybrook Del. Co.  
 Tract 1 Acres 312 Lease No. \_\_\_\_\_  
 Well (Farm) No. Elroy Yost Heirs #9 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1342.01  
 Quadrangle Blacksville  
 County Monongalia District Clay  
 Engineer William P. Foley  
 Engineer's Registration No. 4449  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 4-2-77 Scale 1"=600'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

### WELL LOCATION MAP

FILE NO. MON-362

11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-061

3450'