



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RECEIVED

OCT - 7 1977

OIL & GAS DIVISION
DEPT. OF MINES

R

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE October 4, 1977

Surface Owner Sarah Hart

Company Consolidated Gas Supply Corporation

Address Route #3, Morgantown, W. Va.

Address Clarksburg, W. Va.

Mineral Owner Same

Farm Sarah Hart Acres 74.84

Address _____

Location (waters) Cobun Creek

Coal Owner None

Well No. 11730 Elevation 2073'

Address _____

District Clinton County Monongalia

Coal Operator None

Quadrangle MORGANTOWN

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-12-78.

INSPECTOR TO BE NOTIFIED Bill Blosser

ADDRESS Colfax, W. Va.

PHONE 363-9105

Robert T. [Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 4-15-68 19 by Sarah Hart made to Phillips Petroleum Co. and recorded on the 15th day of April 1968, in Monongalia County, Book 674 Page 328

XXX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

Very truly yours,
[Signature] Manager of Prod.
(Sign Name) Well Operator

W. VA. OIL & GAS CONSERVATION COMMISSION
1113 WASHINGTON STREET, EAST
CHARLESTON, WEST VIRGINIA 25311

Address of Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

11/24/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

MON-364 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

47-061

Signed by *[Signature]*

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Ray Resources _____ NAME R. E. Bayne _____
 ADDRESS Charleston, W. Va. _____ ADDRESS Bridgeport, W. Va. _____
 TELEPHONE --- _____ TELEPHONE 623-3611 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 8100' _____ ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany _____
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 1 1/2"	60'	60'	To surface
13 - 10			
9 - 5/8	1000'	1000'	To surface
8 - 5/8			
7			
5 1/2			
4 1/2	8100'	8100'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 85' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS None _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

11/24/2023

5 copies

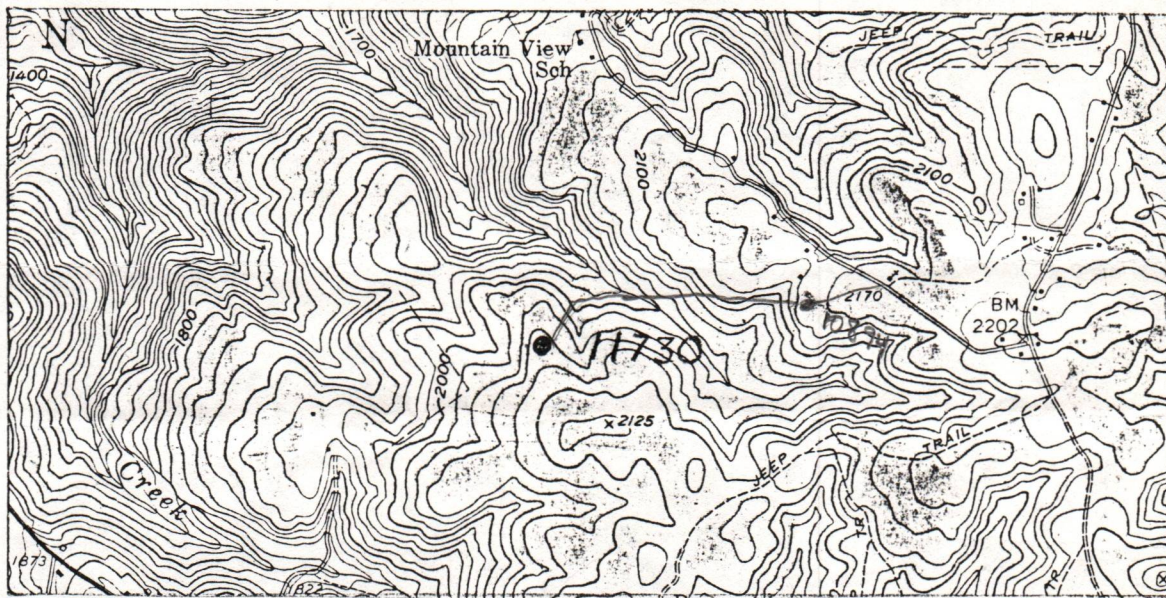
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E

CONSOLIDATED GAS SUPPLY CORPORATION

FARM Sarah Hart DISTRICT Clinton COUNTY Monongalia

QUADRANGLE: Morgantown South 7 1/2 SCALE: 1" = 2000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.



STATEMENT OF RECLAMATION PLAN:

The well road leaves well # 10894 approximately 2000 feet east of well site. The road will be of new construction. Culverts, drain ditches and silt traps will be installed and constructed where needed.

The pits will be of cut and fill construction. Large enough to accommodate more than the average amount of well fluid. Sealant or plastic liners will be used if needed.

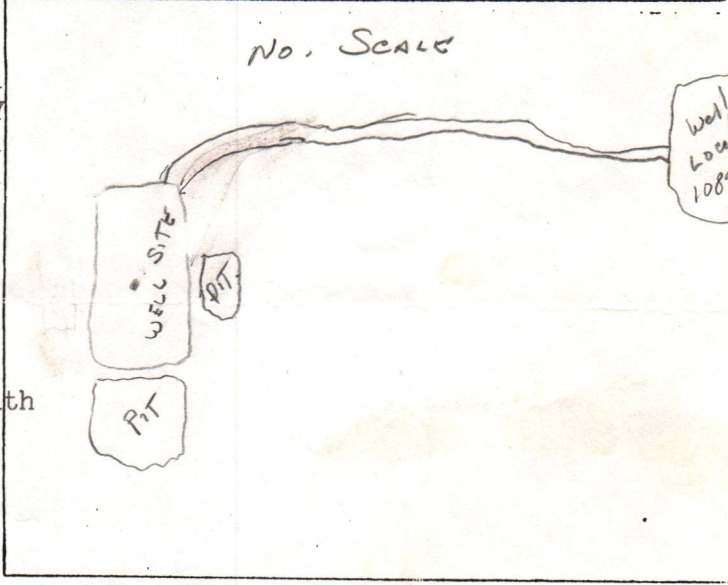
The location and half of the road is covered with second growth timber, brush and weeds. The other half of the road is covered with fairly large timber. All salvagable timber will be cut and stacked off of road and location.

Well is approximately 1000 feet from Boy Scout Camp.

Any additional drainage ditches, pits, and or silt traps will be constructed if needed.

Reclamation will include backfilling of pits and location, liming, fertilizing, seeding and mulching. Drainage ditches on the well road will be maintained, water brakes and cross ditches will be established where needed on the backfill.

In event of a dry hole road will be backfilled, limed, fertilized, seeded and mulched unless other arrangements are made.



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OIL & GAS DIVISION
DEPT. OF MINES

11/24/2023

This Plan Was Observed And Agreed Upon Between The Well Operator, Contractor, And The District Oil And Gas Inspector, William Blosser

I Certify That All The Requirements Of Chapter 22, Article 4, Section 12b, Of The W.Va. Code Of 1931, As Amended Will Be Carried Out.

Submitted By D.M. Seay Title Pest Foreman Date 8-18-77

Mon - 364

STATE OF MICHIGAN DEPARTMENT OF CONSERVATION

STATE OF MICHIGAN DEPARTMENT OF CONSERVATION

STATE OF MICHIGAN DEPARTMENT OF CONSERVATION

STATE OF MICHIGAN DEPARTMENT OF CONSERVATION



STATEMENT OF FACTS

The well road leaves well 10332 approximately 2000 feet east of well site. The road will be new construction. Cuts and ditches and all traps will be installed and constructed where needed.

The pits will be of cut and fill construction. They should be constructed from the surface amount of well fluid. Sealant or plastic lining will be used if needed.

The location and half of the road is covered with second growth timber, brush and weeds. The other half of the road is covered with fairly large timber. All salvageable timber will be cut and stacked off of road and location.

All is approximately 1000 feet from Boy Scout Camp.

Any additional drainage ditches, pits, and or all traps will be constructed as needed.

Reclamation will include backfilling of pits and location, liming, fertilizing, seeding and mulching. Ditches on the well road will be maintained, water trucks and grass ditches will be established where needed on the backfill.

In event of a dry hole road will be backfilled, limed, fertilized, seeded and mulched unless other arrangements are made.

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DEPT. OF MINES OIL & GAS DIVISION

11/24/2023

8-18-77

THE STATE OF MICHIGAN

William K. ...

John ...



STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

October 7, 1977

THOMAS E. HUZZEY
Commissioner

Mr. Robert L. Dodd
Deputy Director
Department of Mines
Oil and Gas Division

RE: APPLICATION FOR PERMIT #47- 061-0364 TO DRILL DEEP WELL

COMPANY: CONSOLIDATED GAS SUPPLY CORPORATION

FARM: SARAH HART

COUNTY: MONONGALIA DISTRICT: CLINTON

The application of the above company is APPROVED FOR ORISKANY COMPLETION
(APPROVED-DISAPPROVED)

Applicant HAS (HAS-HAS NOT) complied with the provisions of chapter twenty-two, article four-a, (§22-4A), of the code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners; yes*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and;*
3. *Provided a plat showing that the proposed location is a distance of 750 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location: none*

47-061-0303 - 3165'
47-061-0302 - 3292'
47-061-0293 - 6600'
47-061-0289 - 7100'
47-061-0301 - 6200'

Very truly yours,

Thomas E. Huzzey

Thomas E. Huzzey
Commissioner

file
11/24/2023

Tubing information on well record by telephone from Jack Bailey

3-13-78

Jaye



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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JAN 12 1978

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle MORGANTOWN
Permit No. MON-364

Rotary XX Oil _____
Cable _____ Gas XX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Consolidated Gas Supply Corporation
Address Clarksburg, WV
Farm Sarah Hart Acres 121
Location (waters) ~~WKM~~ Cobun Creek
Well No. 11730 Elev. 2073'
District Monongalia County Clinton
The surface of tract is owned in fee by _____
Sarah Hart
Address Route #3, Morgantown, WV
Mineral rights are owned by Byron E. Phillips
Address 323 Watts St., Morgantown
Drilling Commenced 10-6-77
Drilling Completed 11-27-77
Initial open flow Show cu. ft. _____ bbls.
Final production 3,900 M cu. ft. per day _____ bbls.
Well open 2 hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"	60'	60'	To surface
9 5/8	1006'	1006'	To surface
8 5/8			
7			
5 1/2			
4 1/2	7921'	7921'	280 bags
3			
2 7/8 Tubing	7674'	7674'	
Liners Used			

Well treatment details:

Attach copy of cementing record.
Acid Fractured with 100,500# sand, 1470 bbl water and 8800 gal 31% acid
Perforations: 7688-7754' with 38 holes

Coal was encountered at None Feet _____ Inches _____
Fresh water 35' 92' Feet _____ Salt Water _____ Feet _____
Producing Sand Chert Depth 7698-7890'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	597	Water	35'
Lime			597	802	Water	92'
Sand & Shale			802	905		Fresh
Sand			905	965		Fresh
Sand & Shale			965	3110		
Shale			3110	4099		
Sand & Shale			4099	5926		
Shale			5926	7289		
Lime			7286	7300		
Lime & Shale			7300	7547		
Shale			7547	7677		
ONONDAGA			7677	7698	Gas	7688-7754'
CHERT			7698	7890		
ORISKANY			7890	8050		
Total Depth				8050'		

11/24/2023
Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

K. B. Measurement 14' above G.L.

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 3 - 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Mon-364

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			Kind of Packer
<u>Clarksburg, West Virginia</u>	16			
<u>Sarah Hart</u>	13	<u>60' - C.T.S. - 60-SKS. CEMENT</u>		
<u># 11730</u>	10			Size of
<u>Clinton</u> County <u>Monongalia</u>	8 3/4			
<u>10.30.77</u>	6 5/8			Depth set
<u>132'</u>	5 3/16			
<u>Shale</u>	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT <u>90-92'</u> FEET _____ INCHES _____				
FEET _____ INCHES _____ FEET _____ INCHES _____				
FEET _____ INCHES _____ FEET _____ INCHES _____				

Drillers' Names Melvin England, John Nestor, Daniel Jenkins

Remarks:

Contractor - Ray Resources Rotary - Rig # 8

October-31-1977
DATE

William J. ...
11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 14 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: *inspected - New location - being built - in Monongalia County - Well # 11730 - instructed Dozer operator to bury roots & debris - as land is being built*

October 11, 1977
DATE

William J. [Signature]
11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE
 _____ **11/24/2023**
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 7 - 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-364

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp</u>	Size			
<u>Address: CHARLESTON, West Virginia</u>	16			Kind of Packer
<u>Farm: Sarah HART</u>	13	<u>60'</u>		<u>C.T.S. 60-SKS. CEMENT.</u>
<u>Well No: #11730</u>	10			Size of
<u>District: CLINTON County: MORGANTHAU</u>	8 1/4			Depth set
<u>Drilling commenced</u>	6 5/8			
<u>Drilling completed</u> Total depth <u>720'</u>	5 3/16			
<u>Drilling time -</u>	3			Perf. top
<u>Date shot</u> Depth of shot	2			Perf. bottom
<u>Initial open flow</u> /10ths Water in <u>Inch</u>	Liners Used			Perf. top
<u>Open flow after tubing</u> /10ths Merc. in <u>Inch</u>				Perf. bottom
<u>Volume</u> Cu. Ft.	CASING CEMENTED	SIZE	No. FT.	Date
<u>Rock pressure</u> lbs. hrs.	NAME OF SERVICE COMPANY			
<u>Oil</u> bbls., 1st 24 hrs.	<u>90-92'</u>			
<u>Fresh water</u> <u>35-92-96'</u> feet	COAL WAS ENCOUNTERED AT			
<u>Salt water</u> feet	FEEET	INCHES	FEEET	INCHES

Drillers' Names Mebrin-England, John Nestor, Danuial Jenkins.

Remarks:

Contractor - Ray Resources - Rotary - Rig # 8

November 2, 1977
DATE

William J. [Signature]
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

11/24/2023

 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 7 - 1977

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MON-364

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
<u>Clarksburg, West Virginia</u>	16			Kind of Packer
<u>Sarah Hart</u>	13			
<u># 11730</u>	10 <u>9 5/8 - 977. P.T.S - 180. S.S. 50/50 - Poz</u>			
<u>Clinton</u> County <u>MANANGALAH</u>	8 1/4			<u>150. S.K.S. Neat. Cement</u>
Drilling commenced	6 5/8			Depth set
Drilling completed <u>X</u> Total depth <u>1000'</u>	5 3/16			<u>STARTED - 630 - P. 17 -</u>
<u>W.O.C. 18-hrs -</u>	3			<u>FINISHED 800 P. 17 -</u>
Date shot	2			Perf. top
Initial open flow	Liners Used			Perf. bottom
Open flow after tubing				Perf. top
Volume				Perf. bottom
Rock pressure	CASING CEMENTED	SIZE	No. FT.	Date
Oil	NAME OF SERVICE COMPANY			
Fresh water	<u>90-92'</u>			
Salt water	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names Mevin-England, John Nestor, Daniel Jenkins

Remarks: Cemented by Dowell-Jack-Kinchburg - Engineer.
Consolidated Gas Co. Dist Forman - H. H. Spengler,
Contractor - Ray Resources - Rotary - Rig # 8

November 3, 1977
DATE

William J. Bl...
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 28 1977

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-364

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated-Gas-Supply Corp.</u>	Size			Kind of Packer
Address <u>CHARLESTON, West Virginia</u>	16			
Farm <u>SALAD - HART</u>	13			
Well No. <u># 11730</u>	10			Size of
District <u>CLINTON</u> County <u>MONROG</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set
Drilling completed _____ Total depth <u>7199'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Melvin England, John Nestor, Daniel Jenkins

Remarks:

Contractor, Ray Resources - Rig #8

November 21, 1977
DATE

William J. [Signature]
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE 11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 30 1977

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. MON-364

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			Kind of Packer
<u>Clarksburg, West Virginia</u>	16			
<u>South-Hart</u>	13	<u>60'</u>	<u>60. SKS. CEMENT.</u>	
Well No. <u>#11730</u>	10	<u>95% 977. -</u>	<u>C.T.S. 180 SKS. 50% POZ</u>	Size of
District <u>CLINTON</u> County <u>MONROGALIA</u>	8 1/4			<u>150. SKS. Cement</u> <u>NET.</u>
Drilling commenced	6 5/8			Depth set
Drilling completed <u>Log - 8058'</u> <u>D.T.D. 8055'</u>	5 3/16			
Date shot <u>CRISKANY</u>	3	<u>4 1/2 - 7927.</u>	<u>280. SKS. CEMENT.</u>	Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY			
Fresh water <u>35' 92' 96''</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>90-92'</u> FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Melvin England, John Nestor, Daniel L. Jenkins

Remarks:

Contractor. Ray Resources. Rig #8
Rotary

November 28, 1977
DATE

William J. [Signature]
11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

RECEIVED
 MAR 31 1978

OIL & GAS DIVISION
 DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Mon-364 ADDRESS _____ OIL or Gas Well _____ COMPANY _____
 (KIND)

COMPANY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>				
<u>CLARKSBURG, West Virginia</u>	Size			Kind of Packer
<u>SARAH-HART</u>	16			
<u>H 11730</u>	13			
District <u>CLINTON</u> County <u>MONONGALIA</u>	10			Size of
Drilling commenced _____	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Do Not Release

Remarks: LOCATION Needs DOZE WORK.
Open pit on location.
Tree limbs & stumps must be removed -
Well not in production.

March-29, 1978 William J. Bossert 11/24/2023
 DATE DISTRICT WELL INSPECTOR

Copy this report mailed to Consol. Gas Co - this date

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
 11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 12 1979

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-364

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co. P.</u>	Size			Kind of Packer
<u>Charlesburg West Virginia</u>	16			
<u>Sarah Hart</u>	13			
Well No. <u>#11730</u>	10			Size of
District <u>Clinton</u> County <u>Monongalia</u>	8 1/4			
Drilling commenced _____	6 3/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Do Not Release

Remarks: Reclaimed, Seeded & mulched.
Needs PARTIAL reseeding -
NO I.D. ON WELL

July 10, 1979
DATE

William Blower #502
DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE 11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: August 24, 1979

Operator's Well No. # 11730
API Well No. 47 - 061 - 364
State County Permit

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep X / Shallow ___)

LOCATION: Elevation: 1729 Watershed: _____
District: Clinton County: Monongalia Quadrangle: _____

WELL OPERATOR Consolidated Gas Supply Corp.
Address Clarksburg, West Virginia

DESIGNATED AGENT
Address _____

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AUG 27 1979

DRILLING CONTRACTOR _____
Address _____

SERVICE COMPANIES _____

**OIL & GAS DIVISION
DEPT. OF MINES**

WELL DATA:

Drilling commenced _____, 19____; completed _____, 19____
Total Depth _____ feet
Fracturing ___ / Stimulation ___ / on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Reclaimed Fair coverage
I.D. on well
Some debris on location, Will be removed
Approved by this inspector.

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502
District Oil and Gas Inspector

William Blosser

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: _____, 19____

Operator's Well No. _____

API Well No. 47 - _____ - _____
State County Permit

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____
Address _____

DESIGNATED AGENT _____
Address _____

PLUGGING CONTRACTOR _____
Address _____

SERVICE COMPANIES (NAMES ONLY)

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE _____

MISCELLANEOUS MATERIALS _____

CASING LOST _____

TYPE OF RIG:
Owner: Well Op'r ___/ Contractor ___/
Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: December 18, 1979

Operator's Well No. 11730
API Well No. 47 - 061 - 364
State County Permit

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 2073 Watershed: Coburn Creek
District: Clinton County: Monongalia Quadrangle: _____

WELL OPERATOR Consolidated Gas Supply Corp DESIGNATED AGENT _____
Address Clarksburg, West Virginia Address _____

RECEIVED
DEC 20 1979

DRILLING CONTRACTOR _____ SERVICE COMPANIES _____
Address _____

OIL & GAS DIVISION
DEPT. OF MINES

WELL DATA:

Drilling commenced 10-31-77, 19___; completed 11-28-77, 19___
Total Depth _____ feet
Fracturing ___ / Stimulation ___ / on _____, 19___ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19___; completed _____, 19___
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

12-18-79

INSPECTOR'S AND OTHER REMARKS:

Location and reclaimed in good shape, Approved by this inspector for release.

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502
District Oil and Gas Inspector
William Blosser

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: _____, 19____

Operator's
Well No. _____

API Well No. 47 - _____ - _____
State County Permit

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____
Address _____

DESIGNATED AGENT _____
Address _____

PLUGGING CONTRACTOR _____
Address _____

SERVICE COMPANIES (NAMES ONLY)

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:
Owner: Well Op'r ___/ Contractor ___/
Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

July 26, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Consolidated Gas Transmission Corporation
445 West Main Street
Clarksburg, W.Va. 26301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
061-0364	Sarah Hart # 11730	Clinton (10-77)
061-0367	M. Mioler # 12478	Clinton (2-78)
061-0372	Wayne Dalton # 12482	Clinton (4-78)
061-0440	Ralph D. Neal # 12537	Clinton (7-78)
061-0568	N.B. Thompson # 11710	Morgan (10-78)
061-0570	Eleanor T. Donley # 12578	Clinton (11-78)

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ chm

11/24/2023

1.0 API well number (If not available, leave blank 14 digits.)	<u>47-061-364</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	103 Section of NGPA	_____ Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>7754</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name <u>445 West Main Street</u> Street <u>Clarksburg</u> City		<u>W. Va.</u> State	<u>26301</u> Zip Code
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name)	<u>GREER-GLADESVILLE</u> Field Name		<u>290235</u> State	
(b) For OCS wells	_____ Area Name		_____ Block Number	
Date of Lease _____ Mo. Day Yr.				
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>Sarah Hart</u>		<u>11730</u>	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum)	_____			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		_____ Buy Code	
(b) Date of the contract	_____ Mo. Day Yr.			
(c) Estimated annual production	<u>211</u> MMcf			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) _____	(b) Tax _____	(c) All Other Prices (Indicate (+) or (-).) _____	(d) Total of (a), (b) and (c) _____
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.188</u>	_____	_____	_____
9.0 Person responsible for this application:				
Agency Use Only Date Received by Juris. Agency <u>MAR 17 1980</u>		<u>J. W. Hendrickson</u> Name		<u>V.P. Gas Supply</u> Title
Date Received by FERC		_____ Signature		_____ Phone Number
_____		<u>3-10-80</u> Date Application is Completed		<u>304-623-8000</u>

RECEIVED

775-00604-2-7

11/24/2023

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply

004228

FIRST PURCHASER: General Gas Supply

OTHER: _____

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

80/3/17 . 103 . 061 . 0344

Use Above File Number on all Communications
Relating To Determination of this Well

*Qualified as Inten 103, new onshore
production well.
John A. [Signature]*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC-121 Items not completed - Line No. _____

2. IV -1 Agent J. W. Hendrickson

3. IV-2 Well Permit

4. IV.6 Well Plat _____

5. IV-35 Well Record Drilling Deepening _____

6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____

7. IV-39 Annual Production _____ years

8. IV-40 90 day Production _____ Days off Line: _____

9. IV-48 Application for certification. Complete?

10-17 IV Form #51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?

18-28 Other: Survey _____ Logs _____ Geological Charts _____

Structure Map _____ 1:4000Map _____ Well Tabulations _____
Gas Analyses _____

(5) Date commenced: 10.6.77 Date completed 11.27.77 Deepened _____

(5) Production Depth: 7698 - 7890

(5) Production Formation: Chert

(5) Final Open Flow: 3,900 m

(5) After Free. R.P. n/a

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: No Production

(8) Avg. Daily Gas from 90-day ending w/1 - 120 days No Production

(8) Line Pressure: _____ PSIG from Daily Report

(5) Oil Production: NO From Completion Report 11/24/2023

(10-17) Does lease inventory indicate enhanced recovery being done no

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

Delia

Date MAR 6 19 80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 11730

API Well No. 47 - 061 - 364
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, W. Va. 26301

WELL OPERATOR Consolidated Gas Supply COMPCATION: Elevation 2073'

ADDRESS 445 West Main Street Watershed COBURN CREEK

Clarksburg, W. Va. 26301 Dist. CLINTON County MORGANTOWN Quad MORGANTOWN

GAS PURCHASER None; Gas is delivered Gas Purchase Contract No. Not applicable

~~XXXXXX~~ into applicant's interstate Meter Chart Code Not applicable

pipeline system Date of Contract Not applicable

* * * * *

Date surface drilling was begun: 10-6-77

Indicate the bottom hole pressure of the well and explain how this was calculated: Not available;

14-day SIWP 2700 psig

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

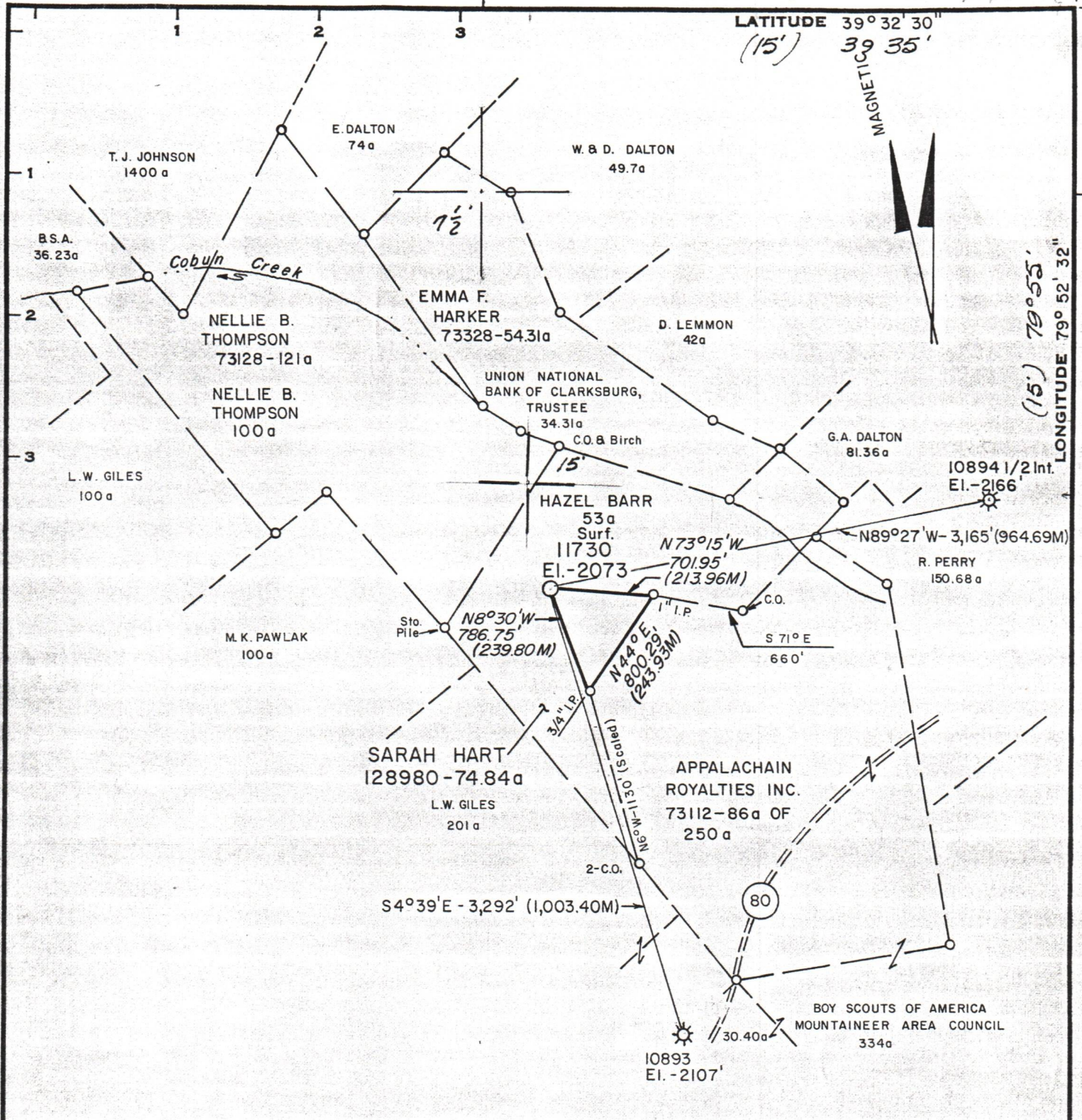
I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson whose name is signed to the writing above, bearing date the 6th day of March, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 14th day of March, 1980.

My term of office expires on the 13th day of September, 1986.

[NOTARIAL SEAL]

11/24/2023



Minimum Error of Closure 1' in 200'
 Source of Elevation B.M. C.G.S.C. Well # 10893 El. -2107'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- Revised Location
- New Location
- Drill Deeper
- Abandonment

Map Sheet 932 SF E5

F.B. 1883 Pg. 13-16

Company Consolidated Gas Supply Corporation
 Address Clarksburg, W.Va.
 Farm SARAH HART (Hazel Barr-Surf.)
 Tract _____ Acres 74.84 Lease No. 128980
 Well (Farm) No. _____ Serial No. 11730
 Elevation (Spirit Level) 2073
 Quadrangle Morgantown South, W.Va. 7 1/2', Morgantown 15'
 County Monongalia District Clinton
 Engineer Everette Roberts
 Engineer's Registration No. 5989
 File No. _____ Drawing No. _____
 Date 7-29-77 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-364 11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. **47-061**

8100' Oriskany