



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

APR - 4 1978

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RK

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 30, 1978

Surface Owner Wayne Dalton
Address Norgantown, W. Va.
Mineral Owner Same
Address _____
Coal Owner No coal
Address _____
Coal Operator None
Address _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Wayne Dalton Acres 49.50
Location (waters) Coburns Creek
Well No. 12482 Elevation 1965'
District Clinton County Monongalia
Quadrangle MORGANTOWN (SOUTH)

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-5-78.

[Signature]
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Bill Blosser
ADDRESS Colfax W. Va.
Fairmont
PHONE 363-9105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 2-26-70 19 by Wayne Dalton made to Phillips Petroleum Co. and recorded on the 23rd day of March 1970, in Monongalia County, Book 694 Page 628

 XXX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
(Sign Name) *Al B. Payne* Manager of Prod.
Well Operator

Consolidated Gas Supply Corporation
 Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State 11/24/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

See Rec Plan

R&B

MON-372

PERMIT NUMBER

47-061

1-00

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Ray Resources _____ NAME R. E. Bayne _____
 ADDRESS Charleston, W. Va. _____ ADDRESS Clarksburg, W. Va. _____
 TELEPHONE 344-8393 _____ TELEPHONE 623-3611 _____
 ESTIMATED DEPTH OF COMPLETED WELL: _____ ROTARY xxx CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany _____
 TYPE OF WELL: OIL _____ GAS xx COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT III UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	30'	30'	To surface
9 - 5/8	1260'	1260'	To surface
8 - 5/8			
7			
5 1/2			
4 1/2	8030'	8030'	200 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET - SALT WATER None FEET

APPROXIMATE COAL DEPTHS None

IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 11/24/2023

For Coal Company

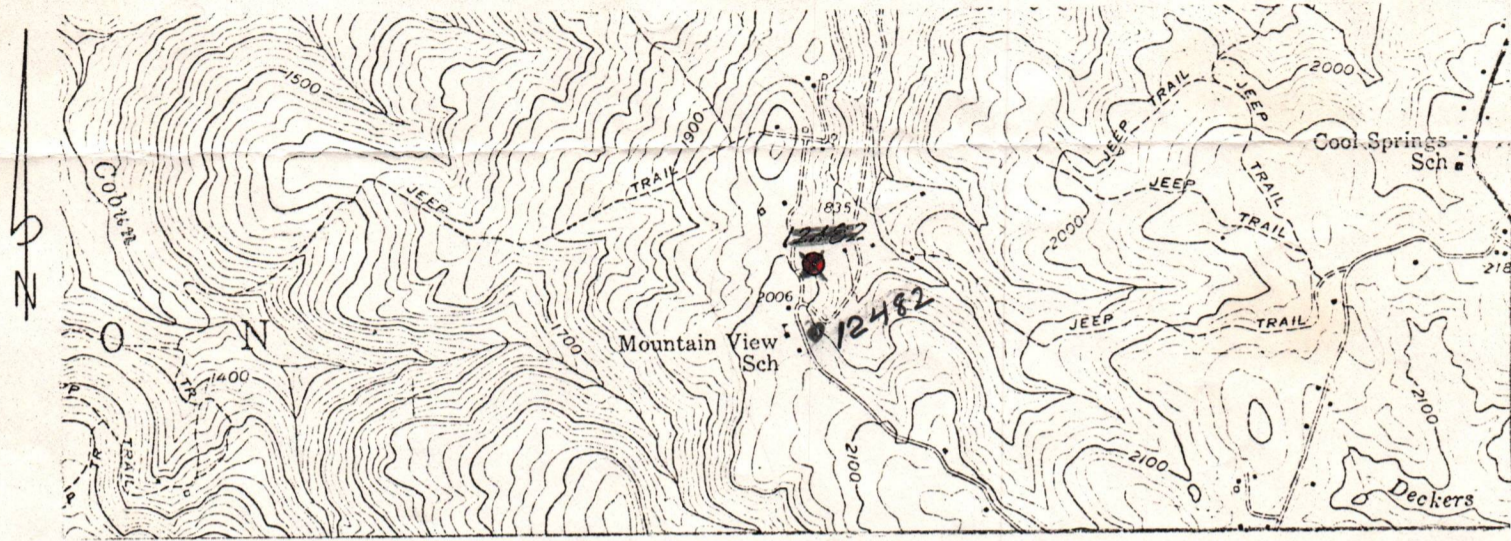
Official Title

CONSOLIDATED GAS SUPPLY CORPORATION

FARM Wayne Dalton DISTRICT Clinton COUNTY Monongalia

QUADRANGLE: Morgantown South 7-1/2' SCALE: 1"=2000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.



STATEMENT OF RECLAMATION PLAN:

The road to Well 12482 will be approximately 350' long. It will be ditched and stoned and drainage installed where needed. The location is in wooded area. Stumps will be buried and brush burned.

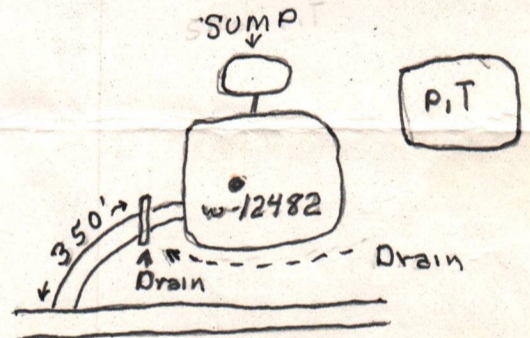
Pit will be cut and fill construction large enough to accomodate more than the average amount of water. Sealant or plastic liner will be installed if needed.

Drainage ditches, pits or silt traps will be constructed if needed.

Reclamation will include backfilling of pit and location in the event of dry hole. Liming, fertilizer, seeding and mulching of pit and location. Drainage ditches on the well road will be maintained, water breaks, and cross ditches will be established where needed on the backfill.

In the event of a dry hole, road will be backfilled, fertilized and seeded, and mulched unless other arrangements are made.

NOT TO SCALE: SHOW SKETCH OF ALL DRAINAGE REQUIREMENTS FOR WELL LOCATION.



Mon. 372

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OIL & GAS DIVISION DEPT. OF MINES

11/24/2023

This Plan Was Observed And Agreed Upon Between The Well Operator, Contractor, And The District Oil And Gas Inspector. District Inspector Was Present: Yes (✓) No ().

I Certify That All The Requirements Of Chapter 22, Article 4; Section 12b, Of The W.VA. Code Of 1931, As Amended Will Be Carried Out.

Submitted By Raymond J. Fluharty Title Crew Foreman Date March-13, 1978

1890

1890

1890

1890

1890

1890

1890

11/24/2023



STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

April 5, 1978

THOMAS E. HUZZEY
Commissioner

Mr. Robert L. Dodd
Deputy Director
Department of Mines
Oil and Gas Division

RE: APPLICATION FOR PERMIT #47-061 - 0372 TO DRILL DEEP WELL
COMPANY: CONSOLIDATED GAS SUPPLY CORPORATION
FARM: WAYNE DALTON
COUNTY: MONONGALIA DISTRICT: CLINTON

The application of the above company is APPROVED FOR ORISKANY COMPLETION
(APPROVED-DISAPPROVED)

Applicant HAS (HAS-HAS NOT) complied with the provisions of chapter twenty-two, article four-a, (§22-4A), of the code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners; YES*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and; ***
3. *Provided a plat showing that the proposed location is a distance of 1,075 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location: NONE*

**

#47-061-0364 - 3350'
#47-061-0303 - 3350'

Very truly yours,

Thomas E. Huzzey
Commissioner

11/24/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

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NOV 15 1978
OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Morgantown South

Permit No. MON-372
47-061

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, WV
Farm Wayne Dalton Acres 49.5
Location (waters) Coburns Creek
Well No. 12482 Elev. 1965'
District Clinton County Monongalia
The surface of tract is owned in fee by _____
Wayne Dalton
Address Morgantown, WV
Mineral rights are owned by Same
_____ Address _____
Drilling Commenced June 22, 1978
Drilling Completed July 23, 1978
Initial open flow 7.5M cu. ft. _____ bbls.
Final production 3503 cu. ft. per day _____ bbls.
Well open 4 hrs. before test 2500 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13/10" 13 5/8"	25'	25'	To surface
9 5/8	1303'	1303'	To surface
8 5/8			
7			
5 1/2			
4 1/2	7935'	7935'	320 Sks.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well fractured in Chert with 94,000# sand, 1200 bbls. of water & 2000 gals. 20% HCl.
Perforations: 7630-7635'-5 holes, 7638-7644'-6 holes, 7648-7651'-3 holes,
7672-7674'-2 holes, 7680-7686'-6 holes, 7690-7710'-20 holes,
7740-7742'-2 holes. Total 44 holes.

Coal was encountered at None Feet _____ Inches _____
Fresh water 50' Feet _____ Salt Water None Feet _____
Producing Sand Chert Depth 7742'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top soil			0	25		
Sand & Shale			25	209	Water	50' 1"
Red Rock			209	270		
Sand & Shale			270	510		
Big Lime			510	603		
Red Rock			603	619		
Sand & Shale			619	1344		
Red Rock & Shale			1344	1517		
Red Rock			1517	1552		
Shale & Red Rock			1552	1560		
Sand & Shale			1560	2543		
Red Rock & Shale			2543	2550		
Sand & Shale			2550	7200		
Tully			7230	7300		
Shale & Sand			7313	7412		
Marcella			7412	7615		
Onondaga			7615	7625		
Chert			7625	7802		
Oriskany			7802	7904		

11/24/2023
T. D. Consolidated Gas Supply Corp.
445 West Main Street
Clarksburg, West Virginia

J. E. Payne Manager of Prod.
RSK

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUN 29 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MON-372

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp</u>				
Address <u>CHARLESTON, West Virginia</u>	Size			
Farm <u>WAYNE DALTON</u>	16			Kind of Packer
Well No. <u># 12482</u>	13		<u>C.T.S.</u>	
District <u>CLINTON</u> County <u>MONONGALIA</u>	10 <u>9 5/8</u>	<u>1283</u>	<u>500 SKS. Cement</u>	Size of
Drilling commenced _____	8 3/4		<u>Cement Basket Set</u>	
Drilling completed _____ Total depth <u>1303'</u>	6 3/8		<u>50 ft.</u>	Depth set
Date shot <u>W.O.C. 8-hrs</u> Depth of shot _____	5 3/16	<u>Started running pipe at 9 PM</u>	<u>Cement Job Completed</u>	Perf. top <u>at 1-AM</u>
Initial open flow _____ /10ths Water in _____ Inch	3	<u>Approved by this Inspector</u>		Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names J. Miller, G. Blagg, R. Boon

Remarks: Cemented by Halibuton. Engineer Tom Yarchinich
Consol. Engineer - Mike PrLois -
Contractor. Union Drilling Co. Rig #3.

June 27, 1978
DATE

William J. Blum #502
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL - 6 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. MAN-372

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co. P.</u>	Size			
Address <u>Chalksburg, West Virginia</u>	16			Kind of Packer
Farm <u>WYNE DALTON</u>	13			
Well No. <u># 12482</u>	10			Size of
District <u>CLINTON</u> County <u>MONONGALIA</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set
Drilling completed _____ Total depth <u>1712'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
<u>Drilling white sand -</u>	2			Perf. bottom
Initial open flow _____ /10ths Water in _____ Inch	Liners Used			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom
Volume <u>Will shut down at midnight tonight for 10 day vacation</u> _____ Cu. Ft.	CASING CEMENTED	SIZE	No. FT.	Date
Rock pressure <u>Will resume drilling July 1st</u> _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names J. Nidder, G. Blagg, R. Koon.

Remarks:

Contractor Union Drilling Co. Rig #3

June - 30, 1978
DATE

William J. Blaney #502
DISTRICT INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Men-372

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Corp.</u>	Size			
<u>CHARLESTON, West Virginia</u>	16			Kind of Packer _____
<u>Wayne Dalton</u>	13			
Well No. <u>H 12482</u>	10			Size of _____
District <u>CLINTON</u> County <u>MORGAN</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth <u>6520'</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names J. Nibler, G.A. Blagg, R. Noon.

Remarks:

Rotary
Contractor: Union Drilling Co. Rig #3.

July 19, 1978
DATE

William J. Blum #502
DISTRICT #4 INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 24 1978

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Mon. 372

Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston, West Virginia</u>	Size			
Farm <u>Wayne Dalton</u>	16			Kind of Packer
Well No. <u>#12452</u>	13			
District <u>Clinton</u> County <u>Monongalia</u>	10			Size of
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>7200'</u>	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names L. Miller - R. Koon - R. Miller

Remarks: _____

Contractor: Union Drilling Co. Rotary Rig #3

July 21, 1978
DATE

William Johnson #513
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL 26 1978

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Oil or Gas Well _____
(KIND)

Permit No. MON-372

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Consolidated Gas Supply Corp.</u>				
Address	<u>Clarksburg, West Virginia</u>	Size			
Farm	<u>Wayne Dalton</u>	16			Kind of Packer
Well No.	<u>H12482</u>	13			
District	<u>Clinton</u> County <u>Monongalia</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed	Total depth <u>7904'</u>	6 5/8			Depth set
Date shot	<u>Logging</u> Depth of shot	5 3/16			
Initial open flow	/10ths Water in _____ Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in _____ Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. _____ hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Fresh water	feet _____ feet	NAME OF SERVICE COMPANY			
Salt water	feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names J. Miller, L. Bogg, R. Koon

Remarks: Contractor - Union Drilling Co. Rotary Rig #3
Check Gas - 7900' - 16 1/10 Through 1/2'

July 24, 1978
DATE

William J. Blawie - 4502
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL - 5 1979

Reclamation inspection - Completed Well -
INSPECTOR'S WELL REPORT

Permit No. MON-372

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Consolidated Gas Supply Co. Inc.</u>	Size			
<u>Clarksburg West Virginia</u>	16			Kind of Packer _____
<u>Wayne Dalton</u>	13			
<u>H 12482</u>	10			Size of _____
<u>Clinton</u> County <u>Monongalia</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Do Not Release

Remarks: Reclamation Completed - No I.D. ON WELL
Will have to have more seeding -
Grass - coming only in spots around pit area.

July 2, 1979
DATE

William J. Blaylock #502
DISTRICT / WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 14 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Well No. #12

Permit No. 061-0372-~~xxx~~-Plug

COMPANY Yost And Yost Inc. ADDRESS Daybrook, W.V

FARM Yost Heirs DISTRICT Western COUNTY Monongalia

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
			tools lost at		978'		7'	707'
								C.T.S
			Well cemented solid from 978' to surface					
			Marker to be set.					
			Approved by this inspector.					
			Cemented by Yost And Yost					

Drillers' Names Dennis Yost, Larrie Yost, David Yost

Remarks:

Contractor, Daybrook Development Co,

7 / 12 / 83

DATE

I hereby certify I visited the above well on this date.

William J. Bosser #502

DISTRICT #11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

Onsight reclamation inspection

FORM IV-26
(Obverse)

[08-78]

Date: August 22, 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. # 12482

API Well No. 47 - 061 - 372
State County Permit

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep X / Shallow ___)

LOCATION: Elevation: _____ Watershed: Corbins Creek
District: Clinton County: Monongalia Quadrangle: _____

WELL OPERATOR Consolidated Gas Supply Corp.
Address Clarksburg, West Virginia

DESIGNATED AGENT
Address _____

DRILLING CONTRACTOR _____
Address _____

SERVICE COMPANIES _____

RECEIVED
AUG 24 1979

OIL & GAS DIVISION
DEPT. OF MINES

WELL DATA:

Drilling commenced 6-21-78, 19___; completed 7-21-78, 19___
Total Depth _____ feet
Fracturing ___ / Stimulation ___ / on _____, 19___ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19___; completed _____, 19___
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) _____
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing									
Liners									Perforations:
									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

Location and road seeded and in good shape
Grass coverage good for rocky soil
I.D. on well
Approved for release by this inspector

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

William J. Blosser #502
District Oil and Gas Inspector
William Blosser

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

Date: _____, 19__

Operator's
Well No. _____

API Well No. 47 - _____ -
State County Permit

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____
Address _____

DESIGNATED AGENT _____
Address _____

PLUGGING CONTRACTOR _____
Address _____

SERVICE COMPANIES (NAMES ONLY)

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r ___/ Contractor ___/

Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

11/24/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

July 26, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Consolidated Gas Transmission Corporation
445 West Main Street
Clarksburg, W.Va. 26301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
061-0364	Sarah Hart # 11730	Clinton (10-77)
061-0367	M. Mioler # 12478	Clinton (2-78)
061-0372	Wayne Dalton # 12482	Clinton (4-78)
061-0440	Ralph D. Neal # 12537	Clinton (7-78)
061-0568	N.B. Thompson # 11710	Morgan (10-78)
061-0570	Eleanor T. Donley # 12578	Clinton (11-78)

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/ chm

11/24/2023

1.0 API well number (If not available, leave blank 14 digits.)	<u>41-061-377</u>												
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>103</u> Section of NGPA Category Code												
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>7742</u> feet												
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> <u>004228</u> Name Seller Code <u>445 West Main Street</u> Street <u>Clarksburg</u> <u>W. Va.</u> <u>26301</u> City State Zip Code												
5.0 Location of this well. [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name)	<u>Green-Gladesville 290235</u> Field Name <u>Monongalia</u> <u>W. Va.</u> County State												
(b) For OCS wells	Area Name Block Number Date of Lease Mo Day Yr OCS Lease Number												
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>Wayne Dalton</u> <u>12482</u>												
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum)													
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Buyer Code												
(b) Date of the contract	Mo Day Yr <u>MAR 17 1980</u>												
(c) Estimated annual production	<u>35</u> MMcf												
OIL & GAS DIVISION DEPT. OF MINES	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:35%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align:center;">-----</td> <td style="text-align:center;">-----</td> <td style="text-align:center;">-----</td> <td style="text-align:center;">-----</td> </tr> <tr> <td style="text-align:center;"><u>2.188</u></td> <td style="text-align:center;">-----</td> <td style="text-align:center;">-----</td> <td style="text-align:center;">-----</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)	-----	-----	-----	-----	<u>2.188</u>	-----	-----	-----
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-----	-----	-----	-----										
<u>2.188</u>	-----	-----	-----										
7.0 Contract price (As of filing date. Complete to 3 decimal places.)													
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)													
9.0 Person responsible for this application:	<table style="width:100%;"> <tr> <td style="width:50%;"><u>J. W. Hendrickson</u> Name</td> <td style="width:50%;"><u>V.P. Gas Supply</u> Title</td> </tr> <tr> <td colspan="2" style="text-align:center;"><u>JWHendrickson</u> Signature</td> </tr> <tr> <td style="text-align:center;"><u>3-10-80</u> Date Application is Completed</td> <td style="text-align:center;"><u>304-623-8000</u> Phone Number</td> </tr> </table>	<u>J. W. Hendrickson</u> Name	<u>V.P. Gas Supply</u> Title	<u>JWHendrickson</u> Signature		<u>3-10-80</u> Date Application is Completed	<u>304-623-8000</u> Phone Number						
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<u>JWHendrickson</u> Signature													
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Date Received by FERC													

11/24/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

DATE: JUN 19 1980

BUYER-SELLER CODE

PARTICIPANTS:

WELL OPERATOR: Consolidated Gas Supply

004228

FIRST PURCHASER: General Gas Supply

N/A

OTHER:

Qualified Section 103, new make
product well
[Signature]

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
80/3/17 • 103 • 061 • 0372
Use Above File Number on all Communications
Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121 Items not completed - Line No. _____
- 2. IV -1 Agent J. W. Hendrickson
- 3. IV-2 Well Permit
- 4. IV.6 Well Plat _____
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off Line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?
- 18-28 Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1:4000Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 6.22.78 Date completed 7.23.78 Deepened _____
- (5) Production Depth: 7742
- (5) Production Formation: Chert
- (5) Final Open Flow: 3503
- (5) After Frae. R.P. 2500 - 4hrs
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: No Production
- (8) Avg. Daily Gas from 90-day ending w/1 - 120 days No Production
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: NO From Completion Report 11/24/2023
- 10-17) Does lease inventory indicate enhanced recovery being done NO
- 10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- as Determination Objected to? _____ By Whom? _____

alibi

Date MAR 6 19 80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 12482
API Well No. 47 - 061 - 372
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT J. W. Hendrickson
ADDRESS 445 West Main Street
Clarksburg, W. Va. 26301

WELL OPERATOR Consolidated Gas Supply Company
ADDRESS 445 West Main Street
Clarksburg, W. Va. 26301
GAS PURCHASER None; Gas is delivered
into applicant's interstate
pipeline system

Elevation 1965'
Watershed COBURNS CREEK
Dist. CLINTON MONONGALIA Quad. MORGANTOWN (SOUTA)
Gas Purchase Contract No. Not applicable
Meter Chart Code Not applicable
Date of Contract Not applicable

* * * * *

Date surface drilling was begun: 5-22-78

Indicate the bottom hole pressure of the well and explain how this was calculated: Not available;

14-day SIWP 3200 psig

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, TO WIT:

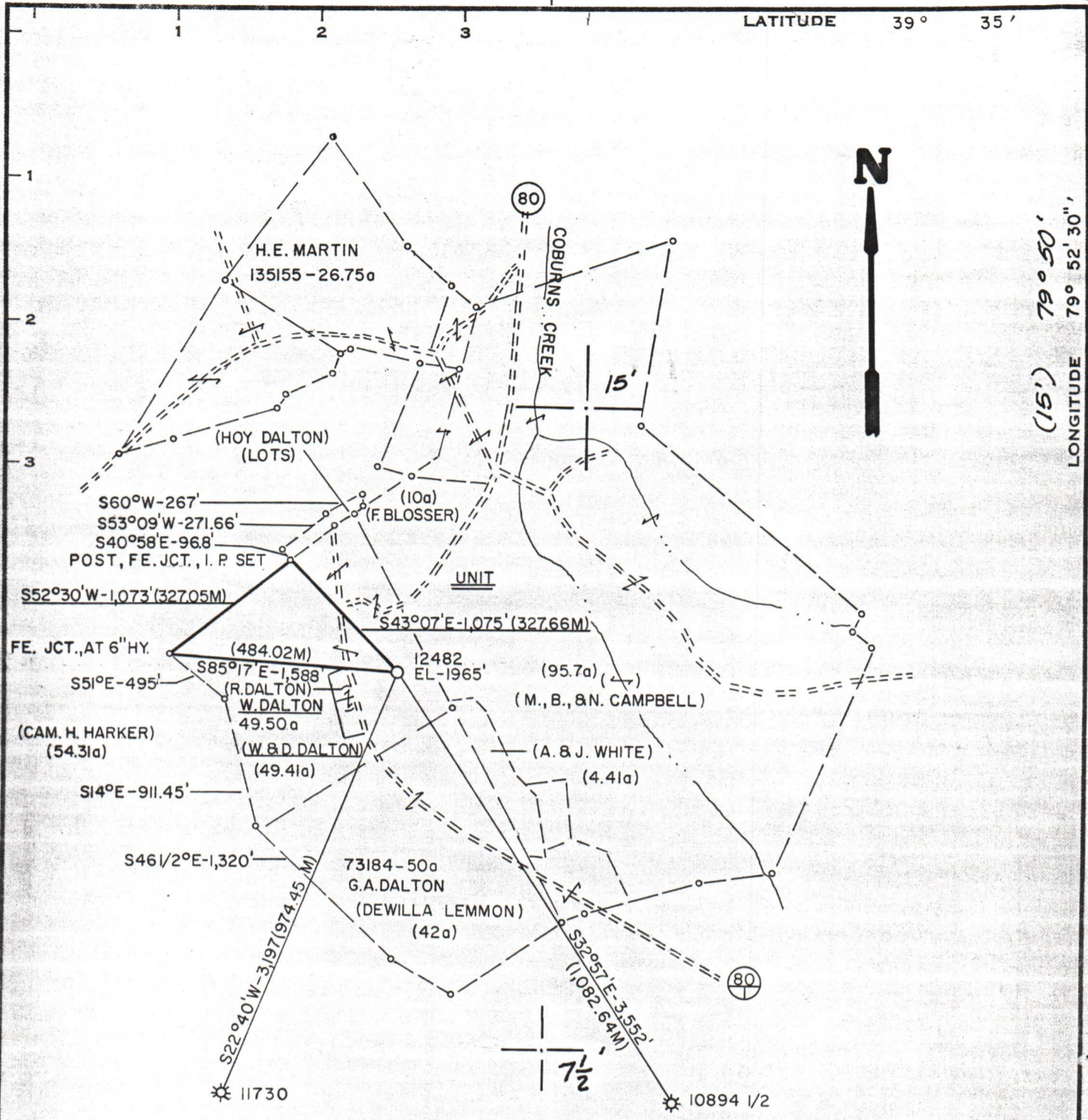
I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson whose name is signed to the writing above, bearing date the 6th day of March, 19 80, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 12th day of March, 19 80

My term of office expires on the 13th day of September, 19 86.

[NOTARIAL SEAL]

11/24/2023



(15') 79° 50' LONGITUDE 79° 52' 30"
14,530' (4,428.74M)

Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. = ROAD FORK EL.-2006' MORGANTOWN SOUTH 7 1/2
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 932 F-5 F.B. 1898 PG. 14-16

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W.V.
 Farm WAYNE DALTON (WAYNE & DORIS DALTON)
 Tract Acres 49.50 Lease No. 133144
 Well (Farm) No. Serial No. 12482
 Elevation (Spirit Level) 1965'
 Quadrangle MORGANTOWN SOUTH 7 1/2 15'
 County MONONGALIA District CLINTON
 Engineer Danell M Radcliffe
 Engineer's Registration No. L.L.S-74
 File No. Drawing No.
 Date MARCH 15, 1978 Scale 1" = 1,000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. **MON-372** 11/24/2023
 + Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.
47-061

Oriskany 8030'