

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Jim Justice , Governor Austin Caperton , Cabinet Secretary www.dep.wv.gov

Tuesday, December 05, 2017 WELL WORK PERMIT Vertical / Plugging

CONSOL GAS COMPANY 1000 CONSOL ENERGY DRIVE

CANNONSBURG, PA 163176506

Re:

Permit approval for 12482 47-061-00372-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 12482 Farm Name: DALTON, WAYNE

U.S. WELL NUMBER: 47-061-00372-00-00

Vertical / Plugging

Date Issued: 12/5/2017

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1)Date		20 17
2) Operator's		
Well No.7146		
3) API Well No.	47-061	- 00372

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	1001 TG1 TTOY TOD 1 DTD	WITH THE DAVID ADDRESS.
		MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid	
	(If "Gas, Production \underline{x} or Uno	derground storage) Deep/ Shallowx
	1963	CORUN ORESK MONONOAUSI A RIVER
5)	Location: Elevation 598.368 METERS	Watershed COBUN CREEK-MONONGAHELA RIVER
	District Clinton	County Monongalia Quadrangle Morgantown South
	Consol Cos Company	Christopher Turner
6)	Well Operator Consol Gas Company Address 1000 Consol Energy Drive	7) Designated Agent Christopher Turner Address P.O. Box 1248
	Address 1000 Consol Energy Drive Canonsburg, PA 15317	Jane Lew, WV 26378
	Callotisburg, FA 13317	Jane Lew, WV 20376
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
0 /	Name Gayne J Knitowski	Name Coastal Drilling East LLC
	Address P.O. Box 108	Address 70 Gums Springs Road
	Gormania WV 26720	Morgantown, WV 26508
Š	See attached.	
		RECEIVED Office of Oil and Gas
		OCT 1 2 2017
		WV Department of Environmental Protection
	fication must be given to the district of can commence.	il and gas inspector 24 hours before permitted
Work	order approved by inspector Hayne	Date 10/10/2017

Dalton, Wayne #7146

Clinton, Monongalia County WV Original Completion: 07/23/1978 API# 47-061-00372 Elevation = 1965'

Procedure:

- 1. Load Hole/Kill Well, Pump 6% gel if necessary
- 2. RIH with Bond Tool to verify TD, log out to verify 4 ½" TOC (4 1/2" Casing Float @ 7935')
- 3. TIH with 2 3/8" Workstring and load the well with 6% Gel
- 4. Pump Class A Cement Plug from TD to 4 ½" TOC (4 ½" TOC est. @ 6600')
- 5. Verify TOC
- 6. RIH Jet Cut/Collar Bust 4 1/2" Casing above Bottom Hole Plug
- 7. Attempt to pull 4 1/2" Casing at a min. 1/2 x strong weight
 - a. If unable to pull run bond long/free point and cut where free
- 8. TIH with 2 3/8" Workstring to 2100' and set Class A Cement Plug from 2100' to surface
 - a. This plug will cover Elevation @ 1965'
- 9. Install monument with Well Name, API#, & Company Name. Monument must extend 30" min. above ground level and be 6" in diameter.

10. Rellaim SITE ASAP

NOTE: All Cement plugs will be Class A Cement, All Spacers between wells will be 6% Gel, Any casing unable to be recovered will be perforated every 100' with A shots and 100' cement plugs will be set to cover all cut points.

If it becomes necessary to deviate from this method, approval from the WV DEP Oil & Gas Division will be obtained before proceeding.

Work Order approved by Inspector:

_Date: 10/10/2017

· SET A MINIMUM OF 100' CLASS A CEMENT PLUG ACROSS

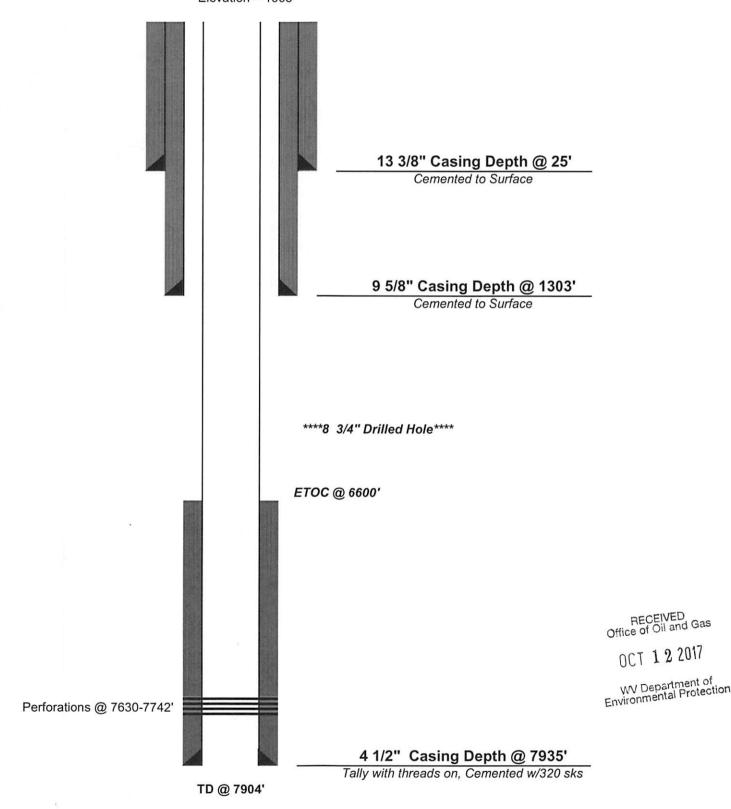
RECEIVED Office of Oil and Gas

OCT 1 2 2017

WV Department of Environmental Protection

Dalton, Wayne #7146

Clinton, Monongalia County WV Original Completion: 07/23/1978 API # 47-061-00372 Elevation = 1965'

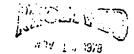


12/08/2017

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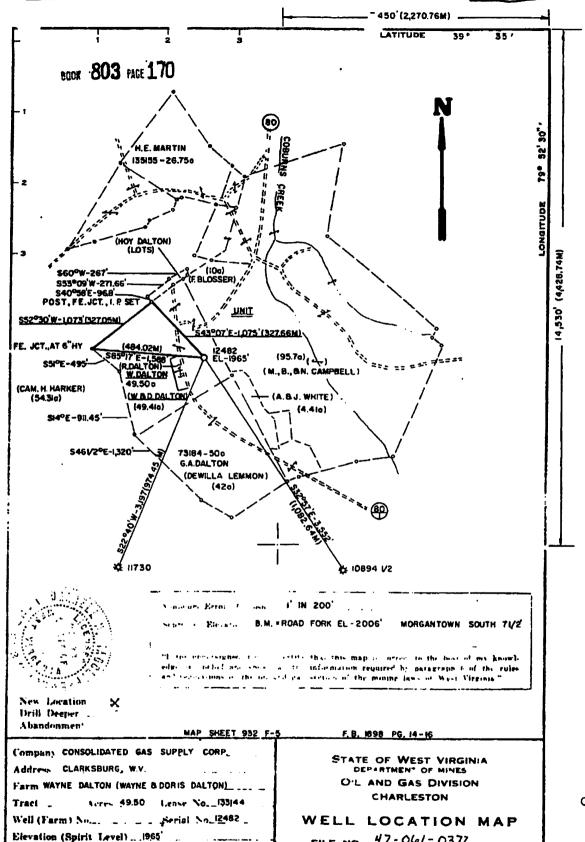
STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL & GAS CIVISION EFT. OF MINES

Oil and Gas Division

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-madrangle Mangamtown South				Cable	GasX	
•				Recycling_	Comb	
Permit No. MON-372				Water Floo	od Storage	
¹ :7 -061				Disposal	(Kind)	
Company Commidated Gas Suppl	et Cond				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Addrew liles W. Main St., Clarksh	- Lareps	Casing and	Used in	Left	Cement fill up	
		Tubing	Dri-ling	in Weil	Cu. ft. (Sks.)	
Location (waters)Coburns Creek	Acres 49.5				1	
2.03.0m	70/41	Size		ļ	!	
District Clinton County No.	Elev_19651	20-16		i	1	
The surface of small is asset in asset in	IDNEST18	Cond.			j	
The surface of tract is owned in fee by		13/10 13 5/		25!	To surface	
Address Morgantan, WV		9 5/8	13031	13031	To surface	
Mineral eights are owned by Same		5/8		<u> </u>	1	
					[
- Address		1/2		ļ	ļ	
Drilling Commenced June 22, 197		1/2	79351	79351	320 Sks.	
Drilling Completed July 23, 197		<u>`</u>				
Initial open flow 7.54 cu. ft.	bbls	·				
Final production 3503 cu. ft. per day		Liners Used	-			
Weil openlus. before test_	_2300_ RP.					
Well treatment details:		Attach copy of	cementing reco	rd.		
Tour Course on a 7620 7624 6	1.000# gand	1200 bblo	-6		n 20031-1	
	Les 7636-7	MULTO hales	TAUR TACK	1 9 1		
1012-10101-2 110	les. /600-/	CDO'-6 heles.	7690-7710	-20 hale		
7740-7742'-2 ho	les. Total	lik heles.			8	
~-~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~						
Coal was encountered at None		t	Inches			
Fresh water 501 Fe	el	Selt	Water Nor	Ie	Foot	
Producing Sand Check		Dept	h		. 1001	
Formation Color Hard or Soft	Ton Feet	, D-44				
1213 01 0011	Top Feet	· Bottom Feet	Oil, Gas or	Water .	Romerka	
Top soil						
Sand & Shale	0		l.,			
Red Rock	25 209	209	Water	501	1"	
Sand & Shale	270	. 270 510	:			
Big Lime	510	663	i			
Red Reck	603	619	İ			
Send & Shale	619	1344	!			
Red Rock & Shale Red Rock	1344	1517	; ;			
Shale & Red Rock	1517	1552	1			RECEIVED
Sand & Shale	1552	1560				Office of Oil and Gas
Red Rock & Shale	1560 2 5 43	2543				omeo er en and das
Sand & Shale	2550	' 2550 7200				OCT 1 2 2017
Tully	7230	7300				001 1 2 2017
Shale & Sand	7313	761.2				
Marcella	7412	7615				WV Department of
Onondage Chert	7615	7625				Environmental Protection
Oriskany	7625	7802				
	7802	7904	T. D. Con	solidate	d Gas Supply Co	rp.
ļ		4	445	West Mas	in Street	•
į		. 1	Çlá	rksbook,	West Virginia	
1		·	<i>مار ر</i>	3		
		· i	72.11	t En la serie	Yan 2 - 2 -	
	(ov	er)	-grante		Manager of Pro	<u>a.</u>
indicates electric Log tops in the remarks se	ction		/	6-14-	プ ノ	



Quadrangle_MORGANTOWN SQUTH, 7 V2

Engineer Kavell M. Kadch

Engineer's Regulation No. 1.4.5.

File No. ____ Drawing No. .

Date MARCH 15, 1978 Scale 1"4 1,000'

..District CLINTON

County MONQNGALIA_

RECEIVED
Office of Oil and Gas

OCT 1 2 2017

WV Department of **Environmental Protection**

FILE NO. 47-061-0372

Denotes location of well on United States Topographic Maps. scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WW-4A	
Revised	6-07

2)	Operator's Well Number	
7146	550	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4) Surface Own	ner(s) to be served:	5) (a) Coal Operator	
(a) Name	MICHAEL E & ZACHARY M MCMILLEN	Name N/A	
Address	1263 MOUNTAIN VIEW RD	Address	
	MORGANTOWN WV 26508		
(b) Name		(b) Coal Owner(s) with Declaration	
Address		Name Mountain Energy, Inc.	
		Address RR 1 Aleppo Rd.	
		Wind Ridge, PA 15380	
(c) Name		Name	
Address		Address	
6) Inspector	Gayne J Knitowski	(c) Coal Lessee with Declaration	
Address	P.O. Box 108	Name N/A	
	Gormania WV 26720	Address	
Telephone	304-546-8171		
The reason However, you Take notice accompanyi Protection, we the Applica	that under Chapter 22-6 of the West Virgining documents for a permit to plug and abandwith respect to the well at the location described.	a Code, the undersigned well operator proposes to file or has file lon a well with the Chief of the Office of Oil and Gas, West Virg bed on the attached Application and depicted on the attached Fo stered or certified mail or delivered by hand to the person(s) no	ed this Notice and Application and tinia Department of Environmental form WW-6. Copies of this Notice,
NOT Lori L. Wa Richhill Tw My Commission MEMBER, PENNSYLVAN	Well Oper: ARIAL SEAL Liker, Notary Public rp., Greene County n Expires Feb. 23, 2019 Telephone Telephone Sworn before me this Telephone	Sarah Weigand Permitting Manager 1000 Consol Energy Drive Canonsburg, PA 15370 724-485-3244 County of Creens day of Commen 4017	RECEIVED Office of Oil and Gas
My Commission	2 Ubyker	Notary Public	WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

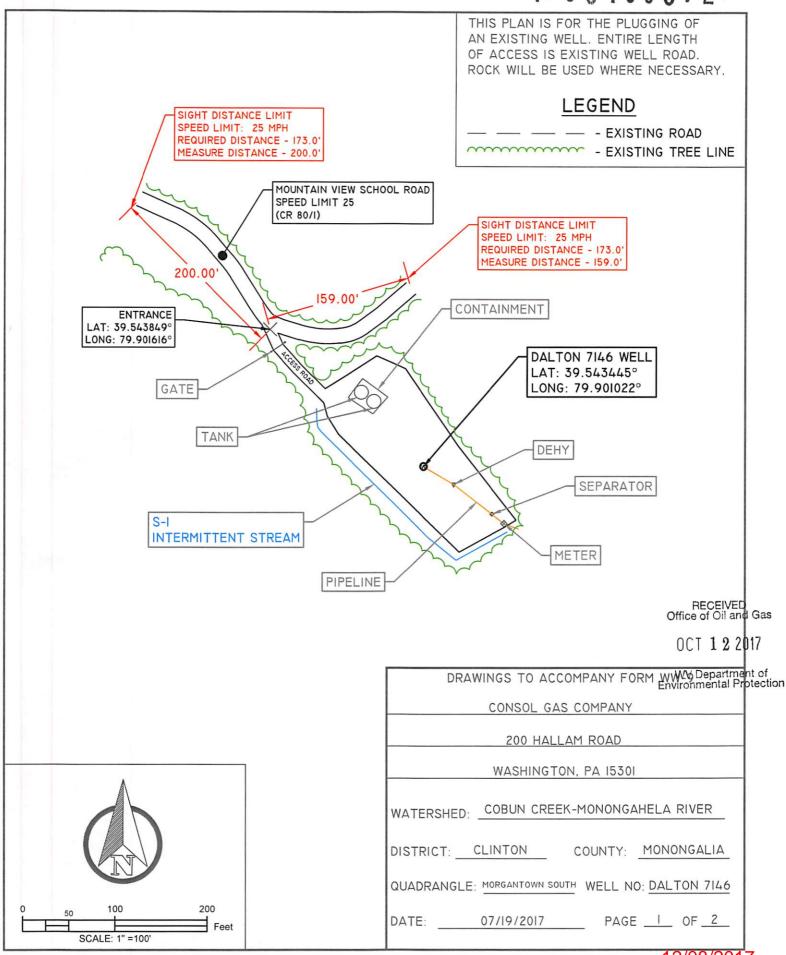
WW-9 (5/16)

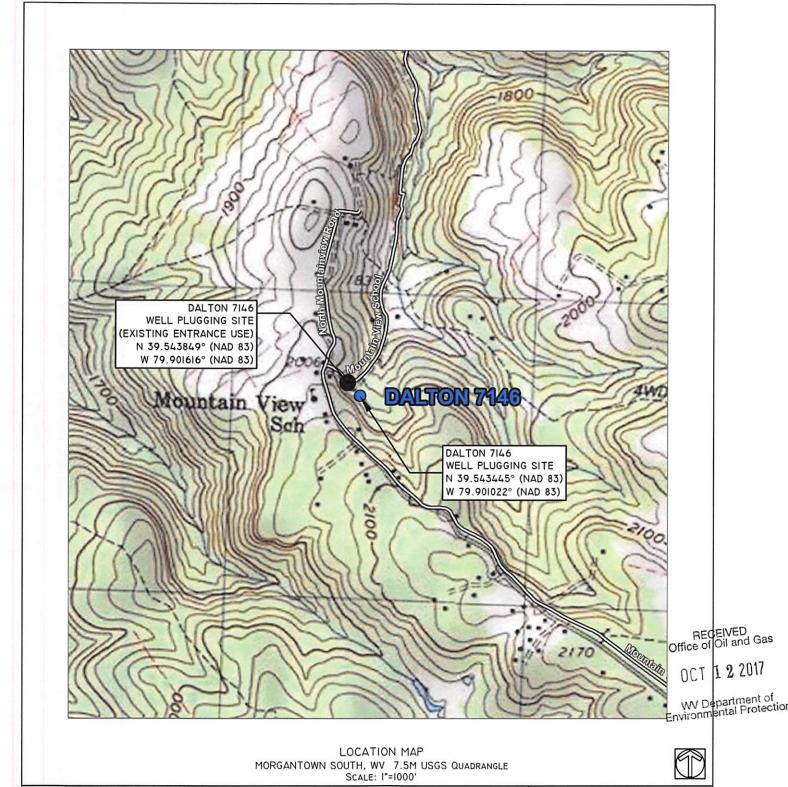
API Number	47 - 061	_ 00372	
Operator's W	ell No.		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

FLUIDS/ CUTTINGS DISPOSAL & RE	CLAMATION PLAN
Operator Name_Consol Gas Company	OP Code 494495754
Watershed (HUC 10) COBUN CREEK-MONONGAHELA RIVER Quadra	angle Morgantown South
Do you anticipate using more than 5,000 bbls of water to complete the proposition will a pit be used? Yes No	osed well work? Yes No
· — — —	
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No	If so what ml?
Proposed Disposal Method For Treated Pit Wastes:	11 SO, WHAT HIL.:
Land Application (if selected provide a complete	d form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number Off Site Disposal (Supply form WW-9 for dispo	
Other (Explain Waste Management or Ryan Environmental wil	Sal location) Il use vacuum trucks, and properly dispose of any fluid or waste returns
Will closed loop systembe used? If so, describe: no	
Drilling medium anticipated for this well (vertical and horizontal)? Air, free	shwater, oil based, etc. na
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium?na	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc	na
-If left in pit and plan to solidify what medium will be used? (ceme	ent, lime, sawdust)
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Cas of any load West Virginia solid waste facility. The notice shall be provided within 24 howhere it was properly disposed.	
I certify that I understand and agree to the terms and conditions of on April 1, 2016, by the Office of Oil and Gas of the West Virginia Depart provisions of the permit are enforceable by law. Violations of any term or corregulation can lead to enforcement action. I certify under penalty of law that I have personally examined a application form and all attachments thereto and that, based on my inquiry of the information, I believe that the information is true, accurate, and composubmitting false information, including the possibility of fine or imprisonment.	ment of Environmental Protection. I understand that the ondition of the general permit and/or other applicable law and am familiar with the information submitted on this f those individuals immediately responsible for obtaining lete. I am aware that there are significant penalties for
Company Official Signature Land Weige	nel
Company Official (Typed Name) Sarah Weigand	RECEIVED Office of Oil and Gas
Company Official Title Permitting Manager	Junty CP G120000 OCT 1 2 2017
Subscribed and sworn before me this MSM day of Septem	WV Department of Environmental Protection
Jou & yalker	Notary Public
My commission expires + 012004 13, 2019	10/00/00/
	12/08/2017

Operator's Well No. Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH Tons/acre or to correct to pH Fertilizer type 10-20-20 or equivalent Fertilizer amount 500 lbs/acre $_{Mulch_}$ hay or straw 2 Tons/acre **Seed Mixtures** Temporary Permanent Seed Type lbs/acre Seed Type lbs/acre Tall Fescue 40 Tall Fescue 40 Landino Clover 5 Landino Clover 5 Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area. Photocopied section of involved 7.5' topographic sheet. Pash on Sur Maller Install Soil erosion measures along acress road and well RECEIVED
Office of Oil and Gas OCT 1 2 2017 Inspector Date: 10/10/2017 WW Department of Environmental Protection Field Reviewed?







Engineers and Land Surveyors Woman Owned Small Business

> 11023 Mason Dixon Hwy. Burton, WV 26562-9656 (304) 662-6486

LOCATION MAP

GAS WELL PLUGGING DALTON 7146 GAS WELL CLINTON DISTRICT MONONGALIA COUNTY, WV

CONSOL GAS COMPANY 200 HALLAM ROAD WASHINGTON, PA 15301

DRAWN BY: LLF	
CHECKED BY: WPF	
DATE: 07/19/2017	
Scale: I"=1000'	
WATERSHED:	

COBUN CREEK-MONONGAHELA RIVER

PAGE _____ OF _____

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS	
API: 47-061-00372 WELL NO.: 7146	_
FARM NAME: Dalton	
RESPONSIBLE PARTY NAME: Sarah Weigand / CONSOL CASO COUNTY: Monongalia DISTRICT: Clinton	COMPANY
COUNTY: Monongalia DISTRICT: Clinton	_
QUADRANGLE: Morgantown South	
SURFACE OWNER: MICHAEL E & ZACHARY M MCMILLEN	1
ROYALTY OWNER: WAYNE DALTON	_
UTM GPS NORTHING: 4,377,662.702 METERS (1963') UTM GPS EASTING: 594,431.302 METERS GPS ELEVATION: 598.368 METERS	
UTM GPS EASTING: 594,431.302 METERS GPS ELEVATION: 598.368 METERS	S —
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS ×: Post Processed Differential X	
Real-Time Differential	
Mapping Grade GPS: Post Processed Differential	RECEIVED Office of Oil and Gas
Real-Time Differential	OCT 1 2 2017
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.	WV Department of Environmental Protection
Signature Permitting Manager 9/28/17 Title Date	<u>*</u>