

Minimum Error of Closure 1' in 200'
 Source of Elevation B.M. C.G.S.C. Well # 9528 El-1297'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

10/14/78
 Map Sheet 17 N 15 E 19

F.B. 1883 Pg. 24-34

Company Consolidated Gas Supply Corporation
 Address Clarksburg, W. Va
 Farm Wm J. LEMASTERS (Carl H. Carter Jr. - Surface)
 Tract Acres 295 Lease No. 61831
 Well (Farm) No. Serial No. 12264
 Elevation (Spirit Level) 1518' Mannington 15'
 Quadrangle Wadestown, W. Va - Po 1958, 7 1/2, 15'
 County Monongalia District Battelle
 Engineer Michael J. Gomer
 Engineer's Registration No. 5525
 File No. Drawing No.
 Date 8-22-77 Scale 1" = 1000'

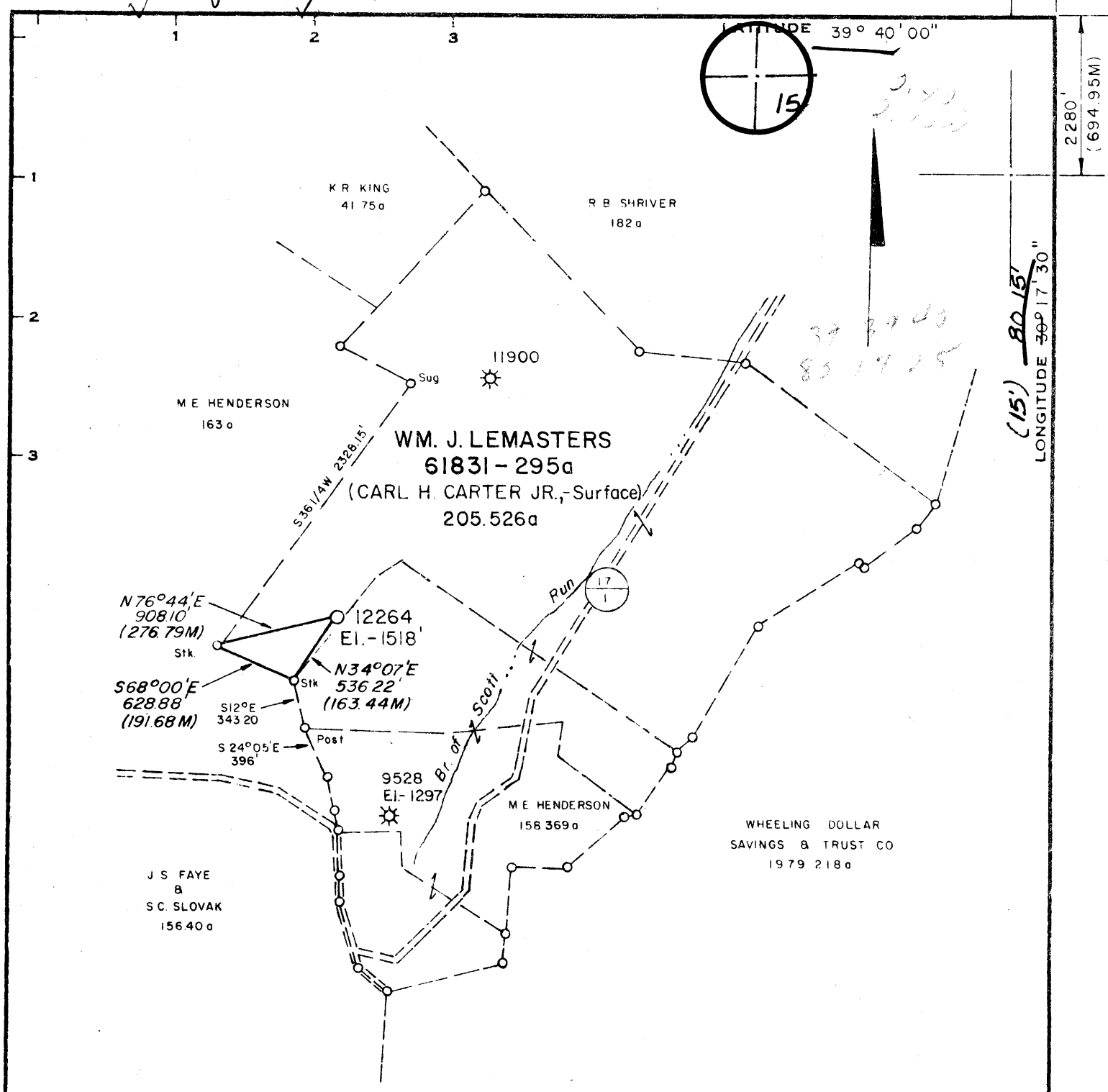
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-378-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-061 DEC 28 1978



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STATE OF WEST VIRGINIA
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 FILE NO. MON-378

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47-061 JUN 15 1978

556-0 07568



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

RECEIVED
DEC 7 1978

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Quadrangle Mannington

Permit No. MON-378 (47-061-0378)
47-061

Rotary Oil _____
Cable _____ Gas show
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, WV
Farm William J. LeMasters Acres 295
Location (waters) Br. of Scotts Run
Well No. 12264 Elev. 1518'
District Battelle County Monongalia
The surface of tract is owned in fee by _____
Osa LeMasters
Address Rt. 1, Richwood, Ohio 94605
Mineral rights are owned by Same
Address _____
Drilling Commenced October 7, 1978
Drilling Completed October 13, 1978
Initial open flow 0 cu. ft. _____ bbls.
Final production Dry cu. ft. per day _____ bbls.
Well open P & A hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. <u>1 3/4" 11 3/4"</u>	<u>217'</u>	<u>217'</u>	To surface
<u>9 5/8</u>			
<u>8 5/8</u>	<u>1362'</u>	<u>1362'</u>	To surface
<u>7</u>			
<u>5 1/2</u>			
<u>4 1/2</u>			
<u>3</u>			
<u>2</u>			
Liners Used			

Attach copy of cementing record.

Well treatment details:
None

Coal was encountered at 890', 1160' & 1255' Feet 36", 60" & 60" Inches
Fresh water 75' 1180' Feet Salt Water None Feet
Producing Sand Dry Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay			0	10		
Sand & Shale			10	890	Water	75' 1/2" Stream
Coal			890	893		
Sand & Shale			893	1160		
Coal <u>sew</u>			1160	1165		
Sand & Shale			1165	1255	Water	1180' Damp
Coal <u>qgn</u>			1255	1260		
Sand & Shale			1260	2318		
Red Rock & Shale			2318	2455		
Big Lime			2455	2590		
Injun			2590	2655		
Sand & Shale			2655	3850	T.D.	
KBM 10' above G. L.						

Consolidated Gas Supply Corp.
445 West Main Street
Clarksburg, West Virginia

J. E. Dyer Manager of Prod.
[Signature]

(over)

* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATIONS

RECEIVED
JUN - 8 1978
OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE June 7, 1978

Surface Owner Csa LeMasters
Address Route #1, Richwood, Ohio 94605
Mineral Owner Same
Address _____
Coal Owner Same
Address _____
Coal Operator None
Address _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Wm. J. LeMasters Acres 295
Location (waters) Br. of Scotts Run
Well No. 12264 Elevation 1518'
District Battelle County Monongalia
Quadrangle MANNINGTON

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 10-8-78.

INSPECTOR
TO BE NOTIFIED William Blosser
ADDRESS Colfax, W. Va.
PHONE 363-9105

Robert T. Bell
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 8-28-15 19 by William J. LeMasters made to Consol. Gas Sply Corp. and recorded on the 6th day of January 19 in Monongalia County, Book 137 Page 471

XXX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) W. E. Payne Manager of Prod.
Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

See rec plan 2
NEW

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Spencer Enterprises NAME R. E. Bayne
 ADDRESS West Union, W. Va. ADDRESS Bridgeport, W. Va.
 TELEPHONE _____ TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 3825' ROTARY XXXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: INJUN
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT LIFT UP OR SACKS - CUBIC FT.
XX 10 - 16"	20'	20'	To surface
XXXX 11"	200'	200'	To surface
9 - 5/8			
8 - 5/8	1350'	1350'	To surface
7			
5 1/2			
4 1/2	3825'	3825'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 85' FEET SALT WATER None FEET
 APPROXIMATE COAL DEPTHS 1013' , ???????
 IS COAL BEING MINED IN THE AREA? Not at this time BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title