

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 23, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-6100444, issued to CONSOLIDATION COAL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654

James Martin

Chief

Operator's Well No: J.W. WRIGHT #15A Farm Name: MICHAEL, A. KEITH

API Well Number: 47-6100444

Permit Type: Plugging
Date Issued: 04/23/2014

FORM WW-4(B) Rev. 2/01

1.) Date:	M	arch 3			20	14 .
2.) Operator'	s We	Il No.	W	right	154	
3.) API Well	No.	47	7-	61	-	00444
		State	(County	,	Permit

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL & GAS APPLICATION FOR A PERMIT TO PLUG & ABANDON

	APPLICATION	FOR A PERMIT T	O PLUG & ABANDON	
4.) WELL TYPE:	Oil X / Gas (IF "Gas", Production /	Liquid injection Underground storage	/ Waste disposal/ Deep	/ Shallow X
5.) LOCATION:	Elevation: 1275.24'	Watershed: Jak	es Run of Dunkard Creek	
	District: Clay 03 Co	ounty: Monongalia	Quadrangle: Blacksy	rille WV/Pa 7.5' 256
6.) WELL OPERA	TOR Consolidation Coal Co.		7.) DESIGNATED AGE	ENT Ronnie Harsh
Address	1 Bridge St.		Address	1 Bridge St.
	Monongah, WV 26554			Monongah, WV 26554
8.) OIL & GAS INS	PECTOR TO BE NOTIFIED		9.) PLUGGING CONT	RACTOR
Name_	Bill Hendershot		Name	
Address	403 James St.		Address	
	Mannington, WV 26582			
				Gas
				<u>\</u>
Notification must be	given to the district oil and gas insp	pector 24 hours before per	mitted work can commence.	
Work order approve	d by inspector		Date	

101C

EXHIBIT NO.1

From the experience and technology developed since 1970 in plugging oil and gas wells for mining through, Consolidation Coal's Northern West Virginia Operations will utilize one of the following two methods to plug all future wells.

4 ½ VENT PIPE METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
 - (c) Run 4 ½ casing from surface to a minimum of 200 feet below lowest minable coal seam and circulate 50/50 poz mix cement followed by expanding cement to surface. The expanding cement shall extend from a minimum of 200 feet below minable coal seam to a point 100 feet above.

The 4 ½ will remain open from surface to a minimum of 80 feet below that minable coal seam.

SOLID PLUG METHOD

- (a) If active well: clean out to total depth and plug back according to state regulations to a minimum of 200 feet below lowest minable coal seam.
- (b) If abandoned well: clean out to first plug 200 feet below lowest minable coal seam.
- (c) Circulate through tubing or drill steel an expanding cement plug from a minimum of 200 feet below minable coal seam to a point 100 feet above minable coal.

Circulate through tubing or drill steel 50/50 poz mix from 100 feet above coal seam to surface.

A monument will be installed with API No. and stating "solid plug".

FORM WW-4(A) Revised 6-07

4) SURFACE OWNER(S) TO BE SERVED

I) Date: _	March 3, 2014 .	
2) Operato	or's Well No. J W Wright 1	5A.
3) API We	ell No. 47 – 61 – 00444	
	State County Permit	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

5)a) COAL OPERATOR

(a) Name A. Keith Michael Address 1176 Sands Drive	Name CONSOLIDATION COAL CO. Address 1 Bridge St.				
Fairmont, WV 26554	Monongah, WV 26554				
(b) Name Address	(b) COAL OWNER(S) WITH DECLARATION: Name Address				
(c) Name Address	(e) COAL LESSEE WITH DECLARATION:				
(6) INSPECTOR	Name Address				
Telephone					
TO THE PERSON(S) NAMED ABOVE: (1) The Application to Plug and Abandon a W parties involved in the work, and describes work order; and (2) The Plat (surveyor's map) showing the well.	s the well and its location and the plugging				
THE REASON YOU RECEIVED THESE DOCUMENTS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS	S IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION S" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION ER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.				
Virginia Department of Environmental Protection, with responsible the Approximate Protection on the attached From WW-6. Copies of this Notice, the Approximate Protection of the Approximate Protection of the Pro	to plug and abandon a well with the Chief of the Office of Oil and Gas, West pect to the well at the location described on the attached Application and depicted oplication, and the plat have been mailed by registered or certified mail or delivery by rtain circumstances) on or before the day of mailing or delivery by the Chief.				
	WELL OPERATOR Consolidation Coal Company By Ronnie Harsh Its Project Engineer / Agent Address 1 Bridge St. Monongah, West Virginia 26554				
Romie Nand	Telephone (304) – 534 – 4748				
Subscribed and sworn before me this 4th day of April Agricon County, State of 4th My commission expires 4th day of 4th da	Notary Public State Of West Virginia Notary Public Janet L. Lieving 199 Broadview Avenua Farmont, WY 26554 My Commission Expires June 13, 2014				
personal information may be disclosed to other State agenci	tion, such as name, address and phone number, as a part of our regulatory duties. Your fies or third parties in the normal course of business or as needed to comply with statutory or a Act requests. Our office will appropriately secure your personal information. If you have any the contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.				

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API Number 47 -	061	- 00444				
Operator's Well N	o. JV	Wright 15	A			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

	Consolidation Coa	l Company		OP Code10950	
Watershed Jak	es Run of Dunkard Cr	eek	Quadrang	le Blacksville WV/PA	
Elevation	1275.24'	County_	Monongalia	District	Clay
Description of	anticipated Pit Waste:	N/A			
Do you anticipa	ite using more than 5,0	000 bbls of wa	ter to complete the propo	sed well work? Yes	NoX
Will a synthetic	liner be used in the p	it? N/A	If so, wl	nat mil.?	
Proposed Dispo	Reuse (at A	cation nd Injection (U API Number_ sposal (Supply	IC Permit Number	I location))
If oil b	n anticipated for this v	vell? Air, fres	hwater, oil based, etc um, etc.?	Freshwater	
-If left	in pit and plan to soli	dify what med	ium will be used? Ceme	Reused or Disposed (se nt, lime, sawdust	
on August 1, 20	05. by the Office of C	il and Gas of	the West Virginia Depart	ment of Environmental Pro	OLLUTION PERMIT issued
law or regulation I certion application for obtaining the in penalties for su	on can lead to enforcer fy under penalty of la m and all attachment information, I believe bomitting false informa	nent action. aw that I have s thereto and that the infor tion, including	Violations of any term or e personally examined a that, based on my inquation is true, accurate the possibility of fine or	nd am familiar with the in uiry of those individuals and complete. I am aw	ermit and/or other applicable aformation submitted on this immediately responsible for are that there are significan
law or regulation I certion application for obtaining the inpenalties for su Company Office	n can lead to enforcer fy under penalty of la m and all attachment information, I believe bimitting false information	nent action. aw that I have s thereto and that the infor tion, including	Violations of any term or e personally examined a that, based on my inquination is true, accurate the possibility of fine or	nd am familiar with the in uiry of those individuals and complete. I am aw	ermit and/or other applicable information submitted on this immediately responsible for
law or regulation I certical application for obtaining the inpenalties for surprise Company Office	n can lead to enforcer fy under penalty of la m and all attachment information, I believe binitting false informat ial Signature ial (Typed Name)	nent action. aw that I have s thereto and that the infortion, including Ronnie I	Violations of any term or e personally examined a that, based on my inquination is true, accurate the possibility of fine or	nd am familiar with the in uiry of those individuals and complete. I am aw	ermit and/or other applicable information submitted on this immediately responsible fo

Consolidation Coal Company Northern West Virginia Operations 1 Bridge Street Monongah, WV 26554

phone: 304-534-4748

fex:

304-534-4739 e-mail: rennieharsh@coalsource.com

*NAME: RONNIE HARSH "title: Project Engineer

Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304-2345 Phone: (304) 926-0450 Fax: (304) 926-0452

To Whom It May Concern:

As per the Department of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company, Northern West Virginia Operations, submits the following procedures utilizing pit waste.

Upon submitting a well work application (without a general permit for Oil and Gas Pit Waste Discharge Application), Consolidation Coal Company, Northern West Virginia Operations, will construct no pits, but instead will use mud tanks to contain all drilling muds.

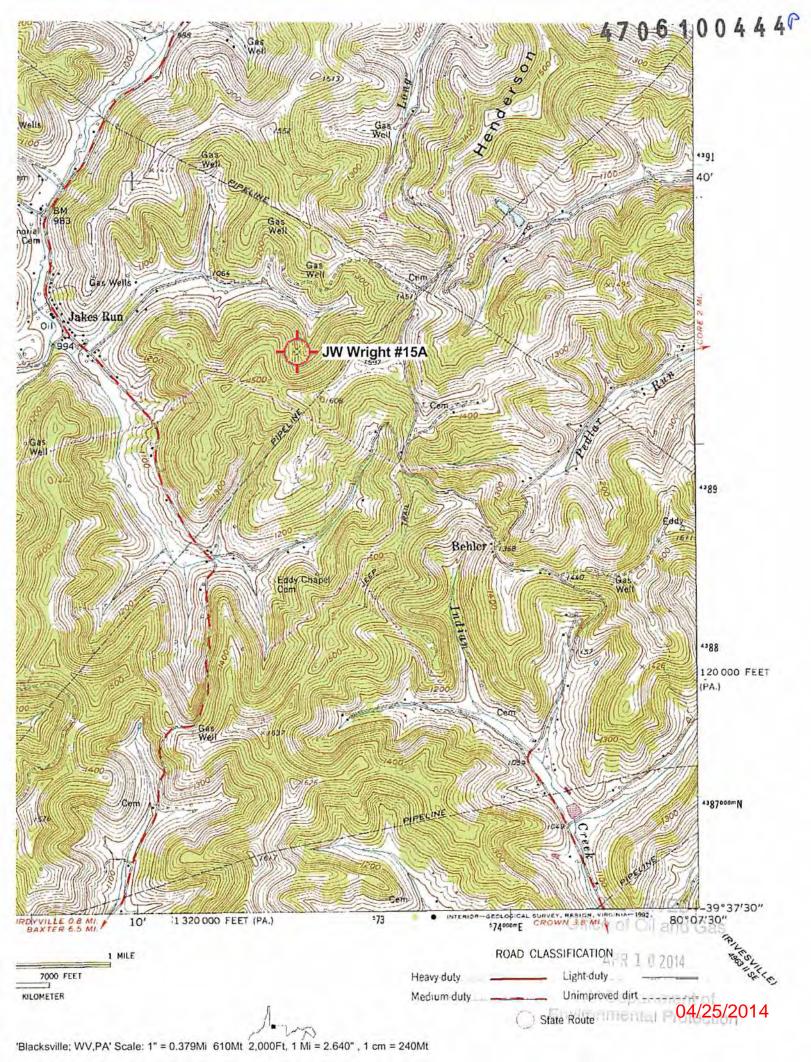
Once the well is competed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP impoundment facilities number U-46-84, U-78-83, 0-1044-9, 1 U-104-83 or U-100-83.

Sincerely,

Ronnie Harsh Project Engineer

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V/// Decarrolog/2014 Environmental Protection WV Departmon 04/25/2014 Environmental Protection



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-061-00444	WELL NO.: Wright #15
FARM NAME: J W Wright	
RESPONSIBLE PARTY NAME: Consolid	ation Coal Company
COUNTY: Monongalia	DISTRICT: _Clay
QUADRANGLE: Blacksville WV/PA	
SURFACE OWNER: A. Keith Michael	
ROYALTY OWNER:	
UTM GPS NORTHING: 4,390,029 m	
UTM GPS EASTING: 572,555 m	GPS ELEVATION: 389 m 1275.24 FT
The Responsible Party named above has chosen preparing a new well location plat for a pluggin above well. The Office of Oil and Gas will not the following requirements: 1. Datum: NAD 1983, Zone: 17 North height above mean sea level (MSL) 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Directly Real-Time Differed Mapping Grade GPS _X_: Post Processed Real-Time Differed Letter size copy of the topography I the undersigned, hereby certify this data is conbelief and shows all the information required by prescribed by the Office of Oil and Gas.	ng permit or assigned API number on the accept GPS coordinates that do not meet , Coordinate Units: meters, Altitude: — meters. ifferential ed Differential y map showing the well location. rrect to the best of my knowledge and y law and the regulations issued and
Signature	Title
March 3, 2014	Will Care and St.
Date	04/25/2014

