



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, September 5, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

NNE RESOURCES LLC
707 VIRGINIA STREET EAST, SUITE 1200

CHARLESTON, WV 25301

Re: Permit approval for 3
47-061-00523-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 3
Farm Name: TENNANT, MALINDA
U.S. WELL NUMBER: 47-061-00523-00-00
Vertical Plugging
Date Issued: 9/5/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

09/05/2025

1) Date August 13, 2025
2) Operator's
Well No. Malinda Tennant #3
3) API Well No. 47-041 - 00021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ ShallowX
- 5) Location: Elevation 1,003' Watershed Dunkard Creek
District Clay County Monongalia Quadrangle Blacksville
- 6) Well Operator NNE Resources LLC 7) Designated Agent Hollie Medley
Address 707 Virginia St. E., Ste 1200 Address 48 Donley Street, Ste 601
Charleston, WV 26301 Morgantown, WV 26501
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gayne Knitowski Name TBD
Address PO Box 108 Address _____
Gormanla, WV 26720

- 10) Work Order: The work order for the manner of plugging this well is as follows:
See Attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gayne Knitowski Digitally signed by
Gayne Knitowski Date: 2025.08.15
09:50:51 -04'00' Date 8-15-2025

09/05/2025



Malinda Tennant 3 – Plugging Procedure
Clay District, Monongalia County, WV
API Number: 47-061-00523

Introduction

Approval is requested to perform the initial plugging on Malinda Tennant 3 well. Malinda Tennant 3 is a vertical shallow well located in Clay District, Monongalia County, WV. The Malinda Tennant 3 is not a producing well and it is recommended to be plugged and abandoned.

Well records for the Malinda Tennant 3 indicate two separate visits to drill the well to a final depth of 2,956 ft to the Bayard Sands. The first visit to the Malinda Tennant 3 was in 1895 and targeted the Big Injun in two different pay zones. The second visit to the Malinda Tennant 3 was in 1925 and targeted the Bayard Sands. Well records are not complete and some information pertaining to the wellbore construction was obtained from mining permits in 1984 acquired due to the proximity of the Malinda Tennant 3 to the mine. As plugging operations commence and new information is obtained, the believed depths and procedure will be adjusted and communicated to the state inspector.

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Current Day Visual Inspection

The well is located approximately 228 ft from the landowners home, in a field, near a public road and is easily visible and accessible. The well is capped with no surface equipment other than the casing/wellhead cap. No other equipment associated with the well is on site.

Driving Directions

Beginning at Exit 155 on Interstate 79.

- Travel east on State Route 19/24 (Chaplin Road) for 0.57 miles to the intersection of said State Route 19/24 and US Rt. 19.
- Turn left onto US Rt. 19 and travel north for 1.67 miles to the intersection of said US Rt. 19 and WV Rt. 7 (Mason Dixon Highway).
- Turn left onto said WV Rt. 7 and travel west for 10.35 miles to the intersection of said WV Rt. 7 and State Route 29.
- Turn left onto said State Route 29 and travel south for 4.47 miles to the intersection of said State Route 29 and State Route 27.
- Turn right onto said State Route 27 and travel 0.61 miles to the intersection of said State Route 27 and State Route 25/3.
- Turn right onto said State Route 25/3 and travel approximately 285' to the well access road on the right.

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Capacities

Capacities are estimated and assumed casing sizes based on offset wells due to lack of information on the Malinda Tennant 3 wellbore construction.

- 10" casing – the capacity of a 35.75 lb/ft 10-¾" casing was used.
- 8-1/4" casing – the capacity of a 24 lb/ft 8-5/8" casing was used.
- 6-5/8" casing – the capacity of 20 lb/ft 6-5/8" casing was used.
- 5-3/16" casing – the capacity of a 13 lb/ft 5-½" casing was used.
- 2" tubing – the capacity of 2.063" 3.25 lb/ft tubing was used.

Size (in)	Weight (lb/ft)	Capacity (gal/ft)	Capacity (bbls/ft)	Capacity (cu ft/ft)
10*	N/A	4.192	0.0998	0.5603
8-1/4*	N/A	2.738	0.0652	0.3659
6-5/8*	20.0	1.493	0.0355	0.1995
5-3/16*	N/A	1.038	0.0247	0.1387
2" Tubing*	N/A	0.1251	.00298	0.0167

** estimates were used to produce the capacity data.*

Workover Data

The Malinda Tennant 3 was originally drilled to produce from the Big Injun formation and completed in 1895 to a depth of 1,895 ft. Records indicate there were multiple shots in the Big Injun, shown below. Years later in 1925, it was drilled to the Bayard formation to produce from the Fifth Sands.

Malinda Tennant 3 – Workover Data	
Date	Work Performed
09/22/1898	Shots in Pay Zone
11/23/1899	Shots in Pay Zone
03/05/1901	Shots in Pay Zone
09/09/1903	Shots in Pay Zone
08/10/1908	Shots in Pay Zone
03/16/1925	Drilled deeper to Bayard Formation

Well Data

The original drilling log indicates a drilling commenced on August 3rd, 1895, and a was completed on September 21st, 1895. The target formation was the Big Injun drilled to a depth of 1,895 ft targeting two pay zones.

On December 8th, 1924, a recommendation was submitted to drill the Malinda Tennant 3, along with other wells, deeper targeting a different formation. This recommendation listed the casing profile in the well at that time, which is shown in the table below. The drilling log for the deeper drill indicates drilling commenced on January 22nd, 1925, and was completed on March 16th, 1925. The deeper drill targeted production from the Fifth Sands from 2,873' to 2,876' but drilled to the Bayard Sands to a total depth of 2,956 ft. There are no records of casing being pulled.

Below is the anticipated wellbore configuration based on the information obtained.

Casing	Estimated Depth (ft)	Comments
10" Casing	484	Based on coal mining petition in 1984
8-1/4" Casing	814	Based on records submitted to drilled deeper
6-5/8" Casing	1,490	Based on records submitted to drilled deeper
5-3/16" Casing	1,784	Based on records submitted to drilled deeper
4-1/2" Casing	824	Secondary Drill Records – assumed to be a liner
"Liner Set"	2,680	Secondary Drill Records
Packer	2,726	Secondary Drill Records
2" Casing/Tubing	2,999	Secondary Drill Records

Formation	Top Depth (ft)	Comments
Pittsburgh Coal	474	
Big Injun	1,790	Drillers log
1 st Pay	1,869	Drilling log remarks state "light"
2 nd Pay	1,879	Drilling log remarks state "good"
Square Sand	2,025	
Gantz Sand	2,250	
Fifty Foot Sand	2,355	
Thirty Foot Sand	2,470	
Gordan Sand	2,680	
Fourth Sand	2,724	
Fifth Sand	2,873	Gas noted from 2,873' to 2,876'
Bayard Sand	2,907	
Total Well Depth	2,956	Drillers Log

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General Plugging Procedure:

1. Wellsite safety meetings will be held before each task to ensure safety through the P&A process.
2. Ensure all E&S controls, access road, and rig pad are in place.
3. Keep a daily P&A report showing all activity, casing/tubing pulled, and record any cement pumped.
4. Move in and rig up (MIRU) construction equipment and remove existing surface equipment and prepare location for service rig.
5. Move in service rig & equipment.
6. Trip out of hole (TOOH) with any rods and/or production tubing/packers.
7. Trip in hole (TIH) with workstring and confirm bottom, which is expected at 2,956 ft.
8. TOH with workstring and R/U wireline.
9. Run in hole (RIH) with caliper log to determine 5-3/16" and 4-1/2" casing depths.
 - a. 4-1/2" casing is assumed to be cemented.
10. TIH with workstring and pump a gel spacer and enough class A or L cement to cover from TD to above the 4-1/2" casing shoe. *→ 50' above W/L Cement*
11. Wait on cement (WOC).
12. TIH to confirm top of cement and record. Set additional plug(s) if needed.
 - a. If the second attempt fails to take cement, contact NNE Engineer and WV State Inspector for plans to set a CIBP prior to next cement plug.
13. TIH with workstring, pump gel spacer, and enough class A or L cement to cover 4-1/2" liner top. Ensure gel spacer between plugs. *Top of 4-1/2" 1784' Big Injuns Top 1790'*
14. Wait on cement (WOC). *120' above Big Injuns W/L Cement 1670'*
15. TIH to confirm top of cement and record. Set additional plug(s) if needed.
16. Locate free point, cut casing, and pull as much of the 5-3/16", 6-5/8", 8", and 10" casing as possible that is found in wellbore.
 - a. Required to pull minimum of 150% of estimated casing string weight.
 - b. If the free point is above elevation, set cement plug across elevation prior to pulling casing.
 - c. RIH and confirm coal and freshwater depths in 6-5/8" casing.
 - d. Pump gel spacer between plugs and set minimum 100 ft cement plugs across *1003'* — elevation, all casing cuts and any perforations made in the casing. Confirm cement tops and set additional plugs as necessary. *474'*
17. TIH and set expandable cement over the coal seams. Pump class A or class L cement and displace the cement plug. Ensure gel spacer between plugs.
18. Wait on cement (WOC).
19. TIH to confirm cement top and record depth. Set additional plugs as needed.
 - a. Top of cement should be above the coal seam.

20. Pump gel spacer and set cement to surface with class A or L cement.
21. Install a monument to WV state requirements.
 - a. A minimum of 6" diameter metal pipe cemented 10' in the well and reaching 30" above ground level.
 - b. API number welded with a minimum of ½" in height.
 - c. **Permission is requested to set a ground level monument that can be mowed over due to the proximity of the landowners residence.**
22. Rig down and move out equipment and reclaim location to WV State requirements after 70% vegetative growth is observed.
23. Complete and sign the plugging affidavit and provide to NNE Engineer.

Gayne
Knitowski

Digitally signed by
Gayne Knitowski
Date: 2025.08.15
09:51:32 -04'00'

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Wellbore Diagram:

EXISTING WELLBORE DIAGRAM	CASING	TVD (ft)	Comment	POST PLUGGING WELLBORE DIAGRAM
	10" Casing			
		474	Pittsburgh Coal - Top	
		484	Shoe	
	8-1/4" Casing			
		814	Shoe	
	6-5/8" Casing			
		998	Elevation	
		1,490	Shoe	
	5-3/16" Casing			
	4-1/2" Liner	1,784	Shoe / 4-1/2" Liner Top	
		1,790	Big Injun - Top	
		1,869	1st Pay	
		1,879	2nd Pay	
		2,808	Shoe	
	End of Tubing / Open Hole			
		2,873	Fifth Sand	
		2,956	End of Tubing / TD	

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Well No. *3rd* *Malinda Tennant* Farm Acres
 Lease No. *Clay* Township *Manayash* County *N. Va.* State
 Contractor *Ch. R. C. O. Toole* Contractor
 Drilling Commenced *Jan. 22, 1925* Drilling Completed *Mar. 16, 1925*
N. 14 S. E. 25 W.

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
Started drilling @		1895	1895	Elev. <i>1006.32</i> Gr. <i>1005.00</i>
Big Injun Sand	1790	1754		
Square Sand	2025	2058		
Sandy Sand	2250	2265		
Fifth Foot Sand	2355	2382		
Whitely Foot Sand	2470	2502		
Gordon Stray	2591	2606		
Gordon Sand	2680	2690	2680	liner set.
Fourth Sand	2724	2728		
Fifth Sand	2873	2885		
Gas	2873	2876	2873	181.0 ft. 3"
Bayard Sand	2907	2914		
Total depth		2956	2956	

"Refer to Log #1 for 1st Drilling"
 Minute Pressure Test:-

Date Opening 1 2 3 4 5 10 15 1hr. 2hr. 4hr. A.T.
3/16/25 2" 74 112 146 178 204 297 342 377 485

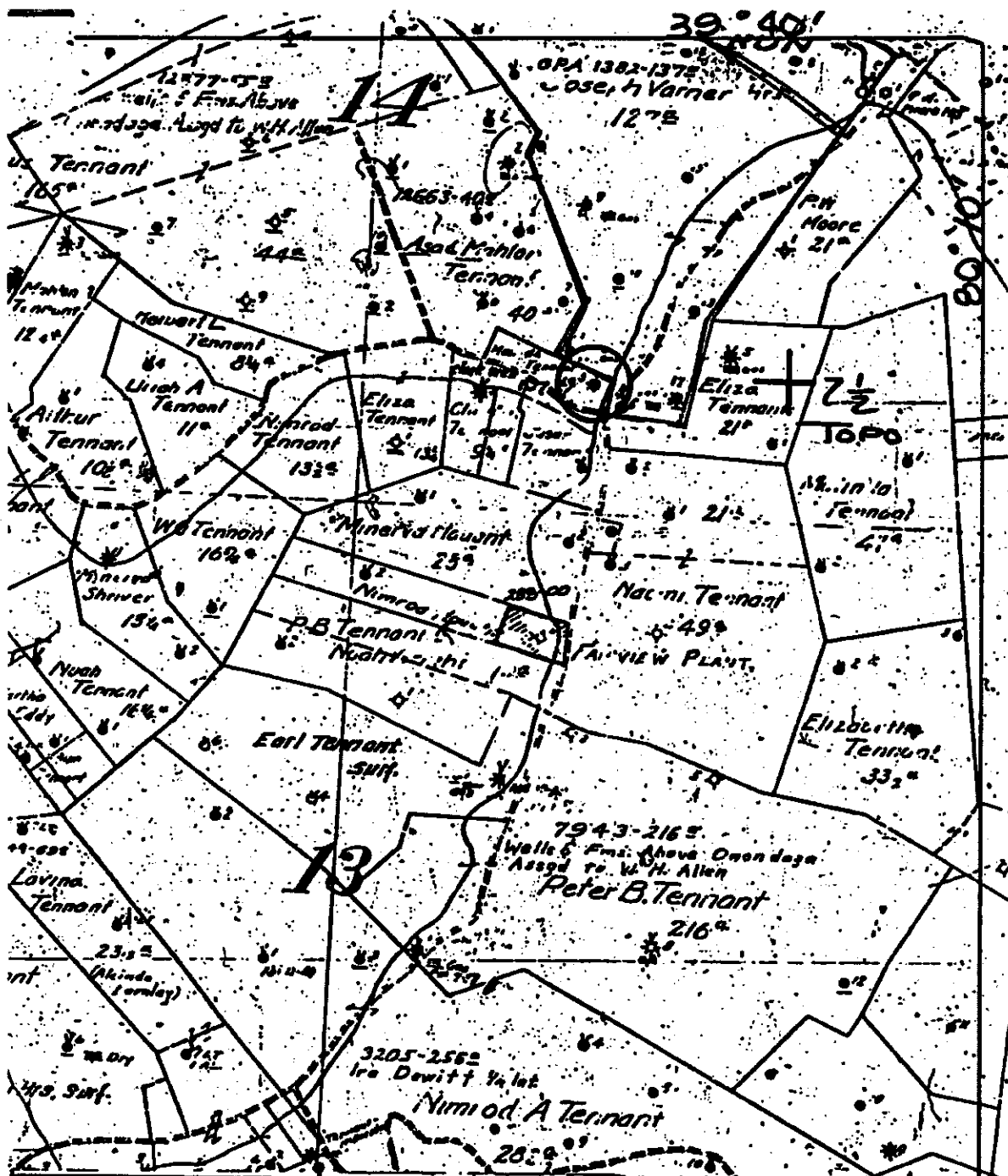
CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Size	Put in Well		Pulled Out		Left in Well		Shot Date
	Feet	In.	Feet	In.	Feet	In.	
4 1/2"	824	11					Amount
2"	2999	10					Sand
							Result
							Packer Size <i>2x4x16" Anchor</i>
							Depth Set <i>2726 ft.</i>

Production First 24 Hours _____ Bbls. Gas Test *74/10 21.2" after tubing*
 Approved by *J. M. Heaner* Superintendent

47-061-0523

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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-B
(8-75)

N72°E N14°E25 STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ☒ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF GAS, PRODUCTION ☐ STORAGE ☐ DEEP ☒ SHALLOW ☒
LOCATION: ELEVATION CLAY WATER SHED STATER RUN
DISTRICT CLAY COUNTY MONONGALIA
QUADRANGLE BLACKSILL

SURFACE OWNER _____ ACREAGE 4
OIL & GAS ROYALTY OWNER _____ LEASE NO. 10747 LEASE ACREAGE _____

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ RE-DRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUS AND ABANDON ☐ CLEAN OUT AND RE-PLUG ☐ TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR Tennco Oil Company DESIGNATED AGENT James A. Crews
ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

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AUG 18 2025

WV Department of
Environmental Protection

09/05/2025

WW-4A
Revised 6-07

1) Date: August 13, 2025
2) Operator's Well Number
Malinda Tennant #3
3) API Well No.: 47 - 061 - 00523

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

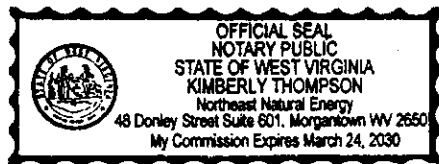
4) Surface Owner(s) to be served: (a) Name <u>Mr Robert B & Pamela Sue Arnett</u> Address <u>32 Country Road</u> <u>Fairview, WV 26570</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Gayne Knitowski</u> Address <u>PO Box 108</u> <u>Gormanian, WV 26720</u> Telephone <u>304-546-8171</u>	5) (a) Coal Operator Name _____ Address _____ (b) Coal Owner(s) with Declaration Name <u>CONSOL Mining Co., LLC</u> Address <u>Attn: Casey Saunders BMX Portal</u> <u>332 Enon Church Road, West Finley, PA 15377</u> Name _____ Address _____ (c) Coal Lessee with Declaration Name _____ Address _____
--	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator NNE Resources LLC
By: Hollie Medley *[Signature]*
Its: Regulatory Manager
Address 707 Virginia St. E., Ste 1200
Charleston, WV 25301
Telephone 304-414-7060

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Office of Oil and Gas

Subscribed and sworn before me this 14th day of August, 2025
[Signature] Notary Public
My Commission Expires March 24, 2030

AUG 18 2025
WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/05/2025

SURFACE OWNER WAIVER

Operator's Well
Number

Malinda Tennant #3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

ETC.

Robert B. Burnett Date 8-21-25 Name _____
Signature By _____
Its _____

Signature _____ Date 09/05/2025

Malinda Tennant #3
Plugging Notices

9589 0710 5270 0683 9443 22

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Fairview WV 26570

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☐ Return Receipt (hardcopy)	\$	\$0.00
☐ Return Receipt (electronic)	\$	\$0.00
☐ Certified Mail Restricted Delivery	\$	\$0.00
☐ Adult Signature Required	\$	\$0.00
☐ Adult Signature Restricted Delivery	\$	\$0.00

Postage \$2.17

Total Postage and Fees \$11.87

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

Mr. Robert B & Pamela Sue Arnett
32 Country Road
Fairview, WV 26570

Postmark
AUG 14 2025

USPS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0683 9443 53

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For delivery information, visit our website at www.usps.com®.

West Finley PA 15377

Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)	\$	\$0.00
☐ Return Receipt (electronic)	\$	\$0.00
☐ Certified Mail Restricted Delivery	\$	\$0.00
☐ Adult Signature Required	\$	\$0.00
☐ Adult Signature Restricted Delivery	\$	\$0.00

Postage \$2.17

Total Postage and Fees \$11.87

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

CONSOL Mining Co., LLC
Attn: Casey Saunders
BMX Portal
332 Enon Church Road
West Finley, PA 15377

Postmark
AUG 14 2025

USPS

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Office of Oil and Gas
AUG 18 2025
WV Department of
Environmental Protection

09/05/2025

WW-9
(5/16)

API Number 47 - 061 - 00523
Operator's Well No. Malinda Tennant 3

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name NNE Resources LLC OP Code 494511469

Watershed (HUC 10) Dunkard Creek Quadrangle Blacksville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number see attached)
☒ Reuse (at API Number TBD)
☒ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater/Gel

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Bentonite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? see attached

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie Medley

Company Official (Typed Name) Hollie Medley

Company Official Title Regulatory Manager

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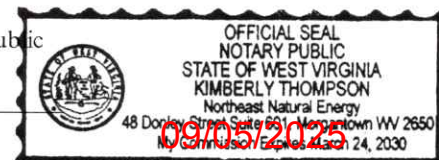
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WV Department of
Environmental Protection

Subscribed and sworn before me this 14th day of August, 2025

Notary Public

My commission expires March 24, 2030



Mulch	2	Tons/acre
-------	---	-----------

Seed Mixtures

Temporary				Permanent			
Seed Type		lbs/acre		Seed Type		lbs/acre	
Orchard Grass		46		Orchard Grass		46	
Red Clover		8		Red Clover		8	
Tertraploid Perennial Rye		16		Tertraploid Perennial Rye		16	
Timothy	15	Annual Rye	15	Timothy	15	Annual Rye	15

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:  Gayne Knitowski
Digitally signed by Gayne Knitowski
Date: 2025.08.15 09:50:20 -0400

Comments: _____

Title: Inspector Date: 8-15-2025

Field Reviewed? (X) Yes () No

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Attachment A to WW-9

During the Plugging process NNE Resources LLC plans to take the solid waste to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Sanitary Landfill (Noble Environmental) – Belle Vernon, PA (Permit # 100277)
- Chestnut Valley Landfill (Noble Environmental) – McClellandtown, PA (Permit # 100419)
- APEX Environmental, LLC- Amsterdam, OH (Permit # PTI 06-08448)

NNE plans to reuse and recycle all fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

UIC Well Name	Owner/Operator	API No.
K & H Disposal	Tall Grass	47-061-01689
Dennison Disposal Well	Dennison Disposal	34-157-2-5507
Nichols	Select Water	34-167-2-3862
Goff	Select Water	34-119-2-8776
Clearwater 3	Select Water	34-059-2-3986
Bo	Select Water	34-059-2-4473
Shields	Select Water	34-059-2-4445
Redbird #2	Redbird Development, LLC	34-167-2-9731
Redbird #4	Redbird Development, LLC	34-167-2-9767
Mills	Deep Rock Disposal	34-105-2-3619
Dexter City	Deep Rock Disposal	34-121-24037
Ritchie	Deep Rock Disposal	47-085-09721

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: NNE Resources LLC

Watershed (HUC 10): Dunkard Creek

Quad: Blacksville

Farm Name: Malinda Tennant

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

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Signature: Abol Meg

Date: 8-13-25

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August 15, 2025

WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Plugging Permit Application
Malinda Tennant #3 – 47-061-00523

Dear Permit Reviewer,

Please find enclosed Plugging Permit Application for the NNE Resources Malinda Tennant #3 well. This well is located in the Clay District of Monongalia County.

NNE Resources would also like to provide notice that we may use American Petroleum Institute ("API") Class L cement in place of API Class A cement as approved by Order No. 2022-13, attached hereto, on its well plugging.

Should you have any questions please contact me at rzachwieja@nne-llc.com.

Sincerely,


Becky Zachwieja
Regulatory & ESG Specialist

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

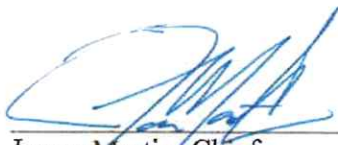
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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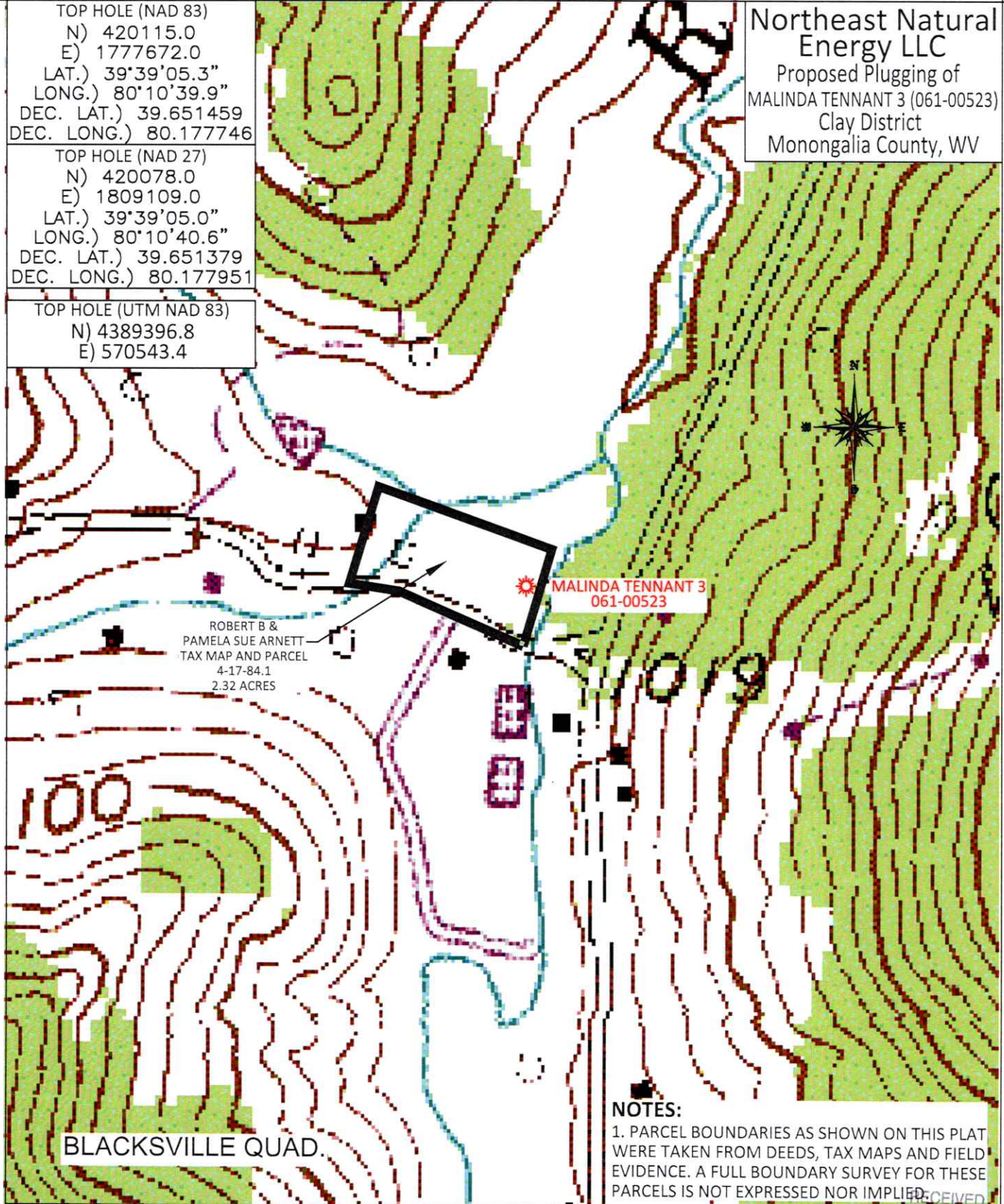
Northeast Natural
Energy LLC

Proposed Plugging of
MALINDA TENNANT 3 (061-00523)
Clay District
Monongalia County, WV

TOP HOLE (NAD 83)
N) 420115.0
E) 1777672.0
LAT.) 39°39'05.3"
LONG.) 80°10'39.9"
DEC. LAT.) 39.651459
DEC. LONG.) 80.177746

TOP HOLE (NAD 27)
N) 420078.0
E) 1809109.0
LAT.) 39°39'05.0"
LONG.) 80°10'40.6"
DEC. LAT.) 39.651379
DEC. LONG.) 80.177951

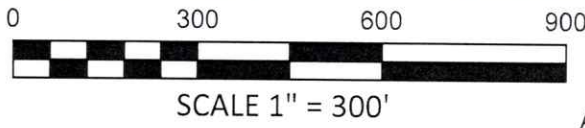
TOP HOLE (UTM NAD 83)
N) 4389396.8
E) 570543.4



BLACKSVILLE QUAD.

NOTES:
1. PARCEL BOUNDARIES AS SHOWN ON THIS PLAT
WERE TAKEN FROM DEEDS, TAX MAPS AND FIELD
EVIDENCE. A FULL BOUNDARY SURVEY FOR THESE
PARCELS IS NOT EXPRESSED NOR IMPLIED.

BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Southpointe, PA 15317 Phone: 724-746-1055



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WV Department of
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AUGUST 12 2025

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SCALE BAR: 1"=30'



LEGEND

- = FEMA 1% CHANCE FLOOD PLAIN BOUNDARY
- = 18" COMPOST FILTER SOCK (CFS)
- = PROJECT BOUNDARY
- = TREE LINE
- = PROPERTY LINE
- = 50' ASSUMED FLOODWAY
- = WATERCOURSE
- = EXISTING GAS LINE
- = EXISTING ELECTRIC LINE
- = EXISTING TELEPHONE LINE
- = EXISTING WATER LINE

FEMMA FLOOD MAP
54061C0075E

ROBERT B ARNETT
AND
PAMELA SUE ARNETT
TAX MAP AND PARCEL
4-17-84.1
2.32 ACRES

UNT/JAKES RUN RM 6.07
/WW-ML-128-AE-13

GLENDIA JEAN CUMMINS
TAX MAP AND PARCEL
4-17-72
121.06 ACRES

PROJECT BOUNDARY
0.30 ACRES

MALINDA TENNANT
047-061-00523
NAD 83
LAT:39.651459
LON:-80.177746

OPTIONAL TOPSOIL
STOCKPILE

METAL WASTE TANK
640 C.F.
114 BBLs
4788 GALLONS

228.56' DIST TO HOME

50' X 75'
STONE OR WOOD MAT
PAD PLACED AS NEEDED

15' WIDE
WOOD MAT
OR
STONE ACCESS ROAD

WOOD MAT CROSSING
OVER EXISTING DITCH LINE

EXISTING FENCE

INSTALL
18" COMPOST FILTER SOCK
IF EARTHWORK IS PERFORMED

COUNTRY ROAD

Proposed Entrance
LAT:39.651137
LON:80.177932

IRENE MAVIS EDDY
TAX MAP AND PARCEL
4-17-86
7.046 ACRES

JAROD LOGAN TENNANT
TAX MAP AND PARCEL
4-17-86.1
0.56 ACRES



DATE:
AUGUST 2025
MALINDA TENNANT
NO.3
SHALLOW WELL
47-061-00523
CLAY DISTRICT,
MONONGALIA
COUNTY, WV

WW-8 REC PLAN
MALINDA TENNANT NO.3

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

BOORD, BENCHEK AND ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services

Southpointe, PA 15317 Phone: 724-746-1000

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-061-00523 WELL NO.: 3
FARM NAME: Malinda Tennant
RESPONSIBLE PARTY NAME: NNE Resources LLC
COUNTY: Monongalia DISTRICT: Clay
QUADRANGLE: Blacksville
SURFACE OWNER: Mr Robert B & Pamela Sue Arnett
ROYALTY OWNER: Northeast Natural Energy LLC, Pachira Energy, LLC, Carol Tennant
UTM GPS NORTHING: 4389396.8
UTM GPS EASTING: 570543.4 GPS ELEVATION: 1003'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☒ : Post Processed Differential _____

Real-Time Differential ☒

Mapping Grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Holl me
Signature

Regulatory Manager
Title

8-13-25
Date

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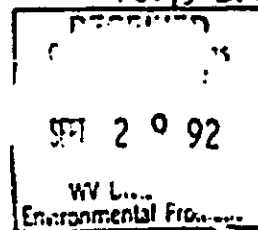
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16220 - 061 0523

16195-16227



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3506



This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Pennzoil Products Company Code / 37450 (the transferor) to Eddy Brothers Code / 15220 (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 225, Article 1, of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee has registered and designated an agent on Form-OF-1, who is; designated agent (name) Harry Eddy (address) Route 1, Box 121, Core, West Virginia 26529, which is on file with the Division of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. \$50,000.00 Irrevocable Letter of Credit with Westover Bank No. 90-167 dated February 15, 1990. Expiration date March 31, 1995.

211 # 686
9/25/92
1650.00

(Transferee) EDDY BROTHERS

By Harry Eddy, Agent

Its Harry Eddy, Agent

Taken, subscribed and sworn to before me this 12 day of September 1992

Notary Public Nellie Catherine McClellan

My commission expires November 1, 1993.



(Transferor) PENNZOIL PRODUCTS COMPANY

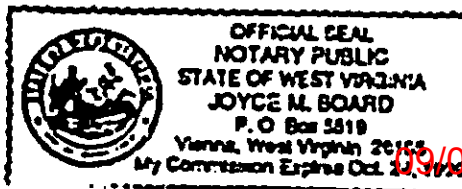
By James M. Crews
Its James M. Crews Attorney in Fact

MARK

Taken, subscribed and sworn to before me this 14 day of September, 1992

Notary Public John M. Bond

My commission expires October 24, 1993.



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API (PERMIT) NUMBER

FARM NAME

OPERATOR'S WELL NUMBER

47- 061 - 0516

Albert Tennant

1 16195

47-061-0517

Albert Tennant

3 96

47-061-0465

J. G. Conaway

2 97

47-061-0475

D. J. Eddy

3 98

47-061-0477

D. J. Eddy

6 99

47-061-0478

D. J. Eddy

7 16200

47-061-0479

D. J. Eddy

8 16201

47-061-0480

D. J. Eddy

9 202

47-061-0482

D. J. Eddy

11 03

47-061-0483

D. J. Eddy

12 4

47-061-0484

D. J. Eddy

13 5

47-061-0485

D. J. Eddy

14 6

47-061-0486

D. J. Eddy

15 7

47-061-0487

D. J. Eddy

16 8

47-061-0448

J. S. Walker

2 9

47-061-0449

J. S. Walker

3 16210

47-061-0450

J. S. Walker

4 11

47-061-0502

Moore and Eddy

2 12

47-061-0505

Moore and Eddy

4 13

47-061-0506

Moore and Eddy

5 14

47-061-0507

Moore and Eddy

6 15

47-061-0488

E. W. Eddy

2 16

47-061-0525

Hinrod Tennant

6 17

47-061-0526

Hinrod Tennant

7 18

47-061-0446

Wash Wright

1 19

47-061-0523

Malinda Tennant

3 20

47-061-0522

Ezra Tennant

2 21

47-061-0413

John W. Wright

14 22

47-061-0519

Nancy Tennant

1 23

47-061-0530

Nancy Tennant

2 24

47-061-0531

Nancy Tennant

3 25

47-061-0518

Alpha Tennant

1 26

47-061-0514

Minnie V. Sturm

1 27

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FERC-121

OIL & GAS DIVISION
DEPT. OF MINES

1.3 API well number. (If not available, leave blank.)	47-061-0523		
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	103 Section of NGPA		
3.0 Depth of the well completion location. (Only needed if sections 103 or 107 in 2.0 above.)	feet		
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Pennzoil Company P.O. Box 1588 Parkersburg, WV 26101 City State Zip Code		
5.0 Location of the well. (Complete (a) or (b).) (a) For onshore wells. (35 letters maximum for field name.)	Clay Monongalia WV County State		
(b) For OCS wells.	Area Name Block Number Date of Lease: Mo Day Yr OCS Lease Number		
(c) Name and identification number of the well. (35 letters and digits maximum.)	Malinda Tennant #1		
(d) If code 4 or 5 in 2.0 above, name of the person. (35 letters maximum.)			
6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)	Not Dedicated Name Buyer Code		
(b) Date of the contract.	Mo Day Yr		
(c) Estimated annual production.	2.1 bbls/day		
	1st Year Price (\$/MMBTU)	(b) Tax	(c) All Other Fees (1st year) (1st of (c).)
7.0 Contract price. (As at time of sale. Complete to 3 decimal places.)	2.680	0.253	0.587
8.0 Maximum rental rate. (As at time of sale. Complete to 3 decimal places.)	2.680	0.253	0.587
9.0 Person receiving title for the production.	James A. Crews Manager, Eastern Division		
Agency Use Only	Date received by Agency AUG 27 1980 Copy received by FERC		
	Signature James A. Crews August 4, 1980 Date of production in compliance		

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8718215.77

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ARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR:

Pennzoil Company JAN 28 1981

014730

FIRST PURCHASER:

Not Dedicated

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

90-08-27-102-061-0323

Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies J. Huggins

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. PERC -121 ☒ Items not completed - Line No. _____
2. IV-1 Agent ☒ James A. Crews
3. IV-2 Well Permit _____
4. IV-6 Well Plat ☒ _____
5. IV-35 Well Record ☒ Drilling ☒ Deepening _____
6. IV-36 Gas-Oil Test: ☒ Gas Only _____ Was Oil Produced? _____ Ratio _____
7. IV-39 Annual Production _____ years
8. IV-40 90 day Production 91 Days off line: _____
9. IV-48 Application for certification. Complete? ☒ _____
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ☒ Affidavit Signed ☒
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 1-22-25 Date completed: 3-16-25 Deepened _____
- (5) Production Depth: 2873-76
- (5) Production Formation: 5th Sand
- (5) Final Open Flow: N/A
- (5) After Frac. R. P. 435# 16 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 3072 165 = 4.4 MCF No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 749 = 1.2 MCF No Oil
- (6) Line Pressure: N/A PSIG from Daily Report: _____
- (5) ☒ Production: NO From Completion Report: _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? ☒ Notarized? ☒
- Does official well record with the Department confirm the submitted information? NO
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

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August 4 80

Malinda Tennant 83

061 0523

Designated Agent James A. [redacted]

Address P.O. Box 1598

Parkersburg, WV 26101

Well Operator Pennzoil Company

Address P.O. Box 1553

Parkersburg, WV 26101

Location Cleveland W/A

Waterbed Statler Run

Place Clay County Monongalia and Blacksville

Gas Production

Gas Production Contract No.

Address

Water Charge Code

Date of Contract

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard wellhead arrangement with no extraordinary lease production equipment.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, 250 Tax Records and royalty payment records) and indicate the location of such records.

Gas Production Records Location: Pennzoil Company
Oil Production Records 601 Grand Central Ave.
Vienna, WV 26105

* Not Indicated.

14-23 (b)(7)(D) records of production
oil well production records

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to be filled in by the person making the report.

Oil and Gas production records searched and posted to
19-39 Annual Report of Production

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No If yes, indicate the type and source of the information.

I, James H. Graws, having been duly sworn according to law, state that I have caused to be made a diligent search of those records and information indicated in the manner herein described, and the information contained in this document is true and correct, and that I am not aware of any other information which would tend to be inconsistent with the information specified above.

Subscribed and sworn to before me on this 19 day of August, 1980, at , West Virginia.

Notary Public in and for the state and county aforesaid.

James H. Graws, Clerk of the County of , West Virginia, do hereby certify that the foregoing is a true and correct copy of the original as the same appears in the records of the County of , West Virginia.

Witness my hand and official seal this 19 day of August, 1980.

Notary of office expires on the 14 day of November, 1982.

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IV-30-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
PSI. IN BARRELS @ 60 DEGREES

REPORT DATE 8/14/80

OPERATOR Pennzoil Company

YEAR 1979

API NO. 61-003374H/MAJADA TOWNSHIP

COUNTY Monongalia

AVG. FLOW PRESSURE												SHUT-IN PRESSURE		TOTALS
GAS MCF	202	375	196	293	=	=	293	250	209	336			GAS	2160
OIL BBL	J=0	F=0	H=0	J=0	A=0	S=0	O=0	H=0	D=0				OIL	94521
DAYS ON LINE	31	28	31	30	31	30	31	31	30	31				

YEAR 1980

API NO. 61-003374H/MAJADA TOWNSHIP

COUNTY Monongalia

AVG. FLOW PRESSURE												SHUT-IN PRESSURE		TOTALS
GAS MCF	223	26	226	296	203	245								GAS
OIL BBL	J=0	F=0	H=0	J=0	A=0	S=0	O=0	H=0	D=0					OIL
DAYS ON LINE	31	29	31	30	31	30								

CLASSIFICATION SCHEDULE
Section 271, 804 (b)

In accordance with Section 271, 804 (b), please list all other wells which are to be used in determining this well classification under Part 271 Subpart B.

API NUMBER

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8/15/2025

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- N/A ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- N/A ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- N/A ☐ CHECK FOR \$100 IF PIT IS USED

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FORM IV-45
(Obverse)
(08-78)

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OCT 25 1984

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

COAL OPERATOR'S PETITION TO OPERATE
WITHIN 200 FEET OR TO MINE THROUGH A WELL

M1-388

Date: October 24th 1984
Operator's
Well No. Malinda Tennant # 3
API Well No. 47 State County Permit

WELL TYPE: Oil Gas X Liquid Injection Waste Disposal
(If "Gas", Production X Underground storage Deep Shallow)
LOCATION: Elevation: 998.00 Watershed: Jakes Run
District: Clay County: Monongalia Quadangle: 7 1/2 Blacksville

WELL OPERATOR Pennzoil
Address P.O. Box 1588
Parkersburg, WV.

DESIGNATED AGENT Pennzoil
Address P.O. Box 1588
Parkersburg, WV.

COAL OPERATOR CONSOLIDATION COAL COMPANY
Address P.O. BOX 1314
MORGANTOWN, WV 26507

Permit File No. MON-1911

The undersigned coal operator hereby petitions for leave to do the following:

- X Mine within 200 feet of said well.
 Mine through said well when the same is properly plugged.

On the reverse side hereof is a copy of the map and plan of the undersigned coal operator showing its projected mine workings within 500 feet of said well.

The undersigned coal operator hereby represents that it will file updated or new maps and plans with the Department every six months, until mining within 500 feet of the well has ceased or until the well has been mined through.

Prior to the actual mining through of said well, the undersigned coal operator will submit the Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", and the Form IV-38, "Affidavit of Plugging and Filling Well", or direct the Department's attention thereto if the same have already been filed, to show that the well has been properly plugged in a manner to permit the safe mining through of the well.

Copies of this petition and enclosed maps and plans have been sent by registered mail to the well operator, as required by Code § 22-4-11.

CONSOLIDATION COAL COMPANY
Coal Operator

By JAMES G. SCHOTSCH
Its SENIOR MINING ENGINEER

STATE OF WEST VIRGINIA
COUNTY OF MONONGALIA TO WIT:

JAMES G. SCHOTSCH being first duly sworn, deposes and says that he is SENIOR
MINING ENGINEER of the coal operator named above; that he is familiar with the facts set out both in the
petition and on the accompanying maps and plans; and that the same are true.

Subscribed and sworn to before me this October 24, 1984.

My commission expires 12/07/92

Shirley A. Little
Notary Public

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3.180

LATITUDE 39-40'

80-10' LONGITUDE

TOPO LOCATION

Revision To MON. 1528

10-25-84

LEGEND	
	PROJECTED ROOMS AND ENTRIES
	PROJECTED EXTRACTIONS
	NO SECOND MINING
	ROOMS AND ENTRIES
	PILLAR EXTRACTIONS
	TRACK
	BELT HEAD AND TAIL
	INTAKE AIR
	RETURN AIR
	MAIN FAN

File No. M1-388

Drawing No. _____

Scale 1" = 200'

Minimum degree of accuracy, 1: 5000

(+) Denotes location of well on United States Topographic maps

PLACE SEAL HERE

Signed *Malinda Tennant*

R.P.E. 8312, L.L.S. _____

FORM IV-45
(Reverse)
108-781

Coal Operator's
Well Number M1-388

Date: October 24th 19 84

Operator's
Well No. Malinda Tennant # 3

API Well No. 47 State _____ County _____ Permit _____

**COAL OPERATOR'S PLAN TO OPERATE
WITHIN 200 FEET OF OR TO MINE THROUGH A WELL**

COAL OPERATOR	<u>CONSOLIDATION COAL COMPANY</u>	ELEVATIONS:	Surface	<u>998.00</u>
Address	<u>P.O. BOX 1314</u>		Bottom of Coal	<u>516.00</u>
	<u>MORGANTOWN, WV 26507</u>		Difference	<u>482.00</u>
MINE	<u>ARKWRIGHT NO.1</u>	SECTION	<u>Main Butts</u>	OVERBURDEN <u>475.00</u>
			COAL SEAM	<u>8' PGH.</u>
			ROOF	<u>Slate</u>
			BOTTOM	<u>Fire Clay</u>

WELL TYPE: Oil ☐ Gas ☒ Liquid Injection ☐ Waste Disposal ☐

(If "Gas", Production ☒ Underground storage ☐ Deep ☐ Shallow ☐)

LOCATION: Elevation: 998.00 Watershed: Jakes Run

District: Clay County: Monongalia Quadrangle: 7 1/2 Blacksville

Farm Malinda Tennant Tract 4.0 acres (Lease No. _____)

STATUS: Active ☒ Abandoned ☐ Drilling ☐ Unknown ☐

Date completed or abandoned, 19

10°-184, 8 1/4-814, 6 5/8-1490, 5 3/16"-1784

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WV Department of
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09/05/2025



Inter-office Correspondence

TO: Robert Criss October 31, 1984

FROM: Curtis A. Lucas

SUBJECT: Coal Mining Operations of Consolidation Coal Company
Malinda Tennant, Well No. 3, N14, E25, Map N72E, Lse # 10747

Attached hereto are map and certain papers in connection with the proposed mining operations of Consolidation Coal Company within 200 feet of Well No. 3(T&A) on the Malinda Tennant Tract located in Clay District, Monongalia County.

Kindly return the attached papers with your reply as to whether or not our Company has any objection to such coal mining operations.

Curtis A. Lucas

1jj

Attachments

no Objections

R. E. Criss

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Environmental Protection

09/05/2025

Date: October 24th, 19 84
Operator's
Well No. Malinda Tennant # 3
API Well No. 47 - -
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

COAL OPERATOR'S PETITION TO OPERATE
WITHIN 200 FEET OR TO MINE THROUGH A WELL

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal
(If "Gas", Production X / Underground storage / Deep / Shallow)
LOCATION: Elevation: 998.00 Watershed: Jakes Run
District: Clay County: Monongalia Quadrangle: 7 1/2 Blacksville
WELL OPERATOR Pennzoil DESIGNATED AGENT Pennzoil
Address P.O. Box 1588 Address P.O. Box 1588
Parkersburg, WV. Parkersburg, WV.
COAL OPERATOR CONSOLIDATION COAL COMPANY
Address P.O. BOX 1314
MORGANTOWN, WV 26507

The undersigned coal operator hereby petitions for leave to do the following:

- X Mine within 200 feet of said well.
 Mine through said well when the same is properly plugged.

On the reverse side hereof is a copy of the map and plan of the undersigned coal operator showing its projected mine workings within 500 feet of said well.

The undersigned coal operator hereby represents that it will file updated or new maps and plans with the Department every six months, until mining within 500 feet of the well has ceased or until the well has been mined through.

Prior to the actual mining through of said well, the undersigned coal operator will submit the Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", and the Form IV-38, "Affidavit of Plugging and Filling Well", or direct the Department's attention thereto if the same have already been filed, to show that the well has been properly plugged in a manner to permit the safe mining through of the well.

Copies of this petition and enclosed maps and plans have been sent by registered mail to the well operator, as required by Code § 22-4-11.

CONSOLIDATION COAL COMPANY
Coal Operator

By JAMES G. SCHOTSCH
Its SENIOR MINING ENGINEER

STATE OF WEST VIRGINIA
COUNTY OF MONONGALIA, TO WIT:

JAMES G. SCHOTSCH, being first duly sworn, deposes and says that he is SENIOR
MINING ENGINEER of the coal operator named above; that he is familiar with the facts set out both in the petition and on the accompanying maps and plans; and that the same are true.

Subscribed and sworn to before me this October 24, 19 84.

My commission expires 12/07/92.

Sheila H. Hester
Notary Public

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WV Department of
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09/05/2025

3180

5600

LATITUDE 39-40'

LONGITUDE 80-10'

TOPO LOCATION

See #10747
Map N7ZE
N14 E25

Revision To MON. 1528

LEGEND	
	PROJECTED ROOMS AND ENTRIES
	PROJECTED EXTRACTIONS
	NO SECOND MINING
	ROOMS AND ENTRIES
	PILLAR EXTRACTIONS
	TRACK
	BELT HEAD AND TAIL
	INTAKE AIR
	RETURN AIR
	MAIN FAN

File No. MI-388

Drawing No. _____

Scale 1" = 200'

Minimum degrees of accuracy, 1: 5000

(+) Denotes location of well on United States Topographic maps

Signed James G. Scheraga

R.P.E. 8312 L.L.S. _____

PLACE SEAL HERE

FORM IV-45
(Reverse)
(08-78)

Coal Operator's
Well Number MI-388

Date: October 24th, 19 84

Operator's
Well No. Malinda Tennant # 3

API Well No. 47 State _____ County _____ Permit _____

**COAL OPERATOR'S PLAN TO OPERATE
WITHIN 200 FEET OF OR TO MINE THROUGH A WELL**

COAL OPERATOR CONSOLIDATION COAL COMPANY ELEVATIONS: Surface 998.00
Address P.O. BOX 1314 Bottom of Coal 516.00
MORGANTOWN, WV 26507 Difference 482.00

MINE ARKWRIGHT NO.1 SECTION Main Butts OVERBURDEN 475.00 COAL SEAM 8' PGH.
ROOF Slate BOTTOM Fire Clay

WELL TYPE: Oil _____ Gas X Liquid Injection _____ Waste Disposal _____
(If "Gas", Production X Underground storage _____ Deep _____ Shallow _____)

LOCATION: Elevation: 998.00 Watershed: Jakes Run
District: Clay County: Monongalia Quadrangle: 7 1/2 Blacksville
Farm Malinda Tennant Tract 16.0 acres (Lease No. _____)

STATUS: Active X Abandoned _____ Drilling _____
Date completed or abandoned, Unknown

AMOUNT OF CASING IN WELL 10"-484, 8 1/4"-814, 6 5/8"-1490, 5 3/16"-1784

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LATITUDE 39°40'00"

00°01'00"

75'
+
70293

LONGITUDE

7'5 OGIS topo location

7.5' loc 0.995 15' loc 0.995
0.664W (calc.) 0.664W

200 in 1912 Co Rpt

Company _____

Farm _____

Quad Blacksville WC

County Monongalia

District Clay

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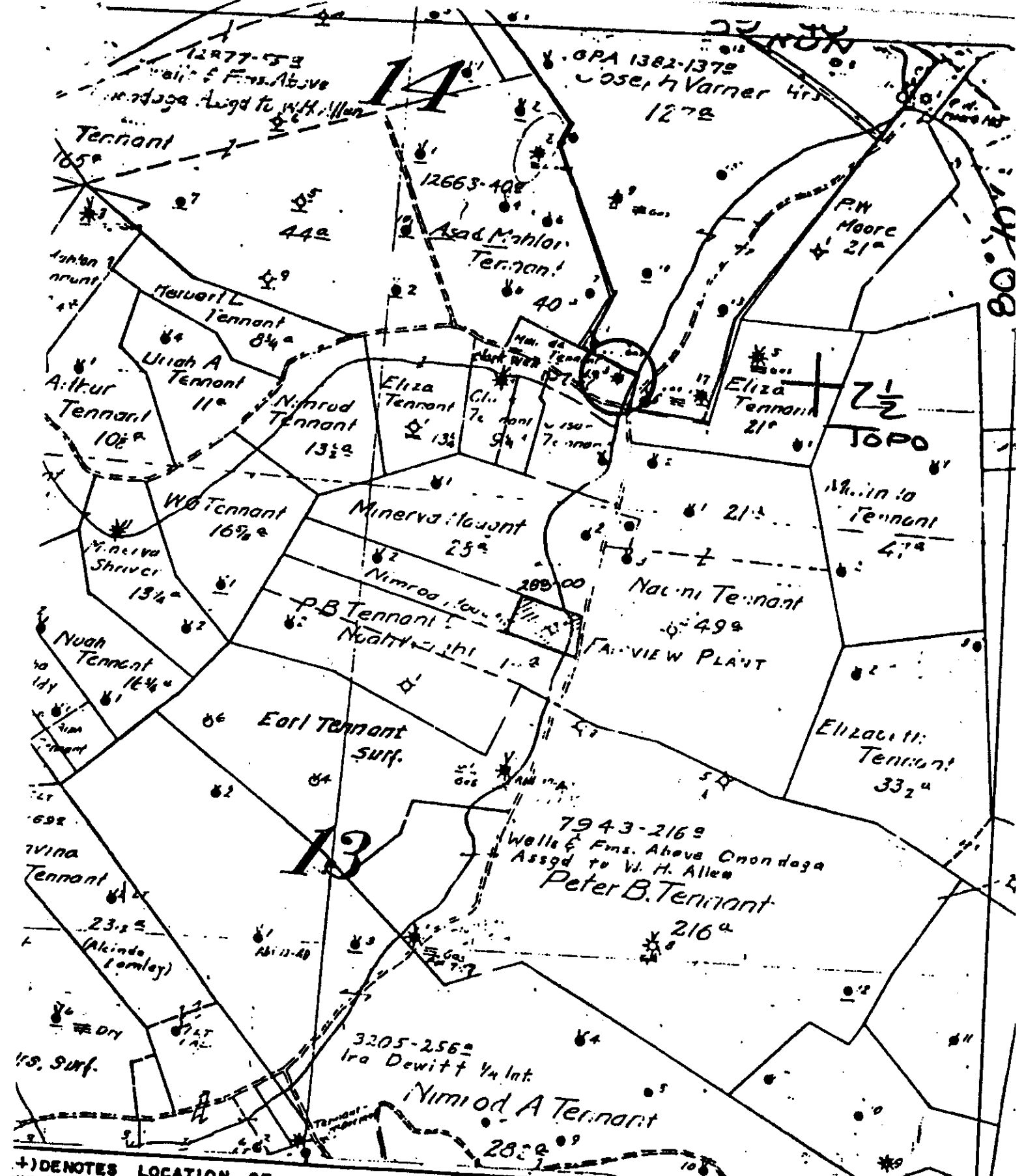
WV Department of
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WELL LOCATION MAP

File No. 061-70293

523

09/05/2025



+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)

172 E N14 E25 STATE OF WEST VIRGINIA
DEPARTMENT OF MINES



DATE NOV 30, 19 78
OPERATOR'S WELL NO. 3
API WELL NO. 47-061-0523
STATE COUNTY PERMIT

WELL TYPE: OIL X GAS X LIQUID INJECTION WASTE DISPOSAL
(IF "GAS", PRODUCTION DEEP SHALLOW X)
LOCATION: ELEVATION STATLER RUN
DISTRICT CLAU WATER SHED STATLER RUN
QUADRANGLE BLACKSILL COUNTY MONONGAHEA
SURFACE OWNER _____
OIL & GAS ROYALTY OWNER _____ ACREAGE 4
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUS OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUS AND ABANDON CLEAN OUT AND REPLUS
TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews
ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

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09/05/2025

WELL RECORD.

Mahinda Farnaut Farm Acres.
blay District *Monongah* County *WVa* State.
 Well No. *3*
 Rig Commenced *July 13* 189*5* } *Thos M'Dermott* Contractor.
 Rig Completed *Jan* 189*5* }
 Drilling Commenced *Sept 3* 189*5* } *Fax Jones* Contractor.
 Drilling Completed *Sept 21* 189*5* }

FORMATION.	Top.	REMARKS.	BOTTOM.
<i>Top Coal</i>	<i>478</i>		
<i>Top Dip</i>	<i>1790</i>		
<i>1' Fay</i>	<i>1869</i>	<i>(Light)</i>	
<i>1' 1</i>	<i>1878</i>	<i>(Good)</i>	
<i>Total Depth</i>	<i>1895</i>		

NOTE:—

A good record must show the formation from top to bottom of well.

50.

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South Penn Oil Company,

Mannington, W.Va., Dec. 8, 1924.

Mr. C.B. Turner, General Manager,
South Penn Oil Company,
Pittsburg, Pa.

Dear Sir;-

I herewith enclose recommendations to
Drill Deeper the following wells;

<u>Name</u>	<u>Well No.</u>	<u>District</u>	<u>County</u>	<u>Squares</u>
Malinda Tennant	#3	Clay	Monongalia	N.14, E.25
James Yost	#6	Paw Paw	Marion	N.10, E.21
McDermott-Tennant	#1	Clay	Monongalia	N.13, E.24

Yours very truly,

W. H. Hawley

General Superintendent.

TWH/m enc.

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SOUTH PENN OIL COMPANY

Fairview N Va Dec 6th 192

RECOMMENDED FOR ABANDONMENT

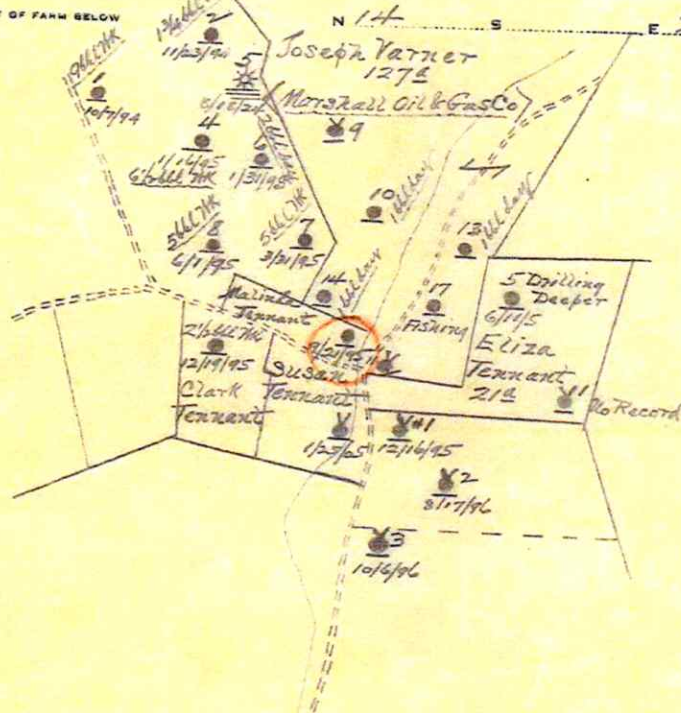
Name Malinda Tennant Well No. 3 District Clay County Monongalia State N VaDate Completed Sept 21st 1895

Sand Completed in	Sand Producing from	Depth Below Pittsburgh Coal Completed in	Initial Production	Present Production	Acreage Abandoned	Lease Numbers
<u>Big Injun</u>	<u>Big Injun</u>	<u>142.1</u>	<u>No Record</u>	<u>2 Hk Hk</u>		<u>10747</u>

GIVE SIZE AND RESULTS

Number Shots (Fire) 9/22/98-24 gts, 11/23/99-30 gts, 3/5/01-40 gts
9/9/03-50 gts, and 8/19/08-60 gtsNearest Wells Drilled to Deeper Sands N & M Tennant #5 - Fifth Sand Gas Well.Remarks Has 2" Pipe Derrick - Casing Foundation 8' 10" x 12' 8" Gas Eng
Not enough gas to test.

NOTE—SHOW PLAT OF FARM BELOW



'Casing in Well'

8 1/4" = 814-

6 7/8" = 1490-

5 1/16" = 1784-

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O. K. E. B. Tennant

APPROVED BY

DIVISION SUPERINTENDENT

APPROVED

Thos. W. Haeley
J. M. Tennant

SUPERINTENDENT

09/05/2025

SOUTH PENN OIL COMPANY.

F 125

10747

Wells Completed Fairview District

NAME AND NO. OF WELL.	TOWNSHIP OR DISTRICT.	COUNTY.	STATE.	DATE COMPLETED.	DEPTH.
Malinda Tennant #3.	Clay	Monongalia	W.Va.	Sept. 21 1895	1895
		120 Abs.			
		50-			

✓++

SOUTH PENN OIL COMPANY

File No. 125

10747

Wells Completed FAIRVIEW District.

Name of Well	No.	District or Township	County	State	Date Completed	Depth	Sand
Malinda Tennant	D.D. 3,	Clay	Monongalia	W.Va.	Mch. 15 25.	2956'	Bayard.
			Gas				
			ENTERED AND DEPT.				
			Approved				

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09/05/2025



10747-50

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

WV Permit - D00000413
MSHA ID - 46-01452

PERMIT NUMBER MON-1911
DATE NOVEMBER 20, 1984

PERMIT

TO EXTEND MINE WORKINGS
WITHIN THE 200 FOOT RADIUS OF OIL OR GAS WELLS

COMPANY CONSOLIDATION COAL COMPANY
MINE ARKWRIGHT NO. 1 (SECTION - MAIN BUTTS)
COAL BED 8' PITTSBURGH
DISTRICT CLAY
COUNTY MONONGALIA
ADDRESS P. O. BOX 1314, MORGANTOWN, WV 26507-1314

Permission is hereby given

TO MINE WITHIN THE 200 FOOT RADIUS OF PENNZOIL COMPANY'S ACTIVE GAS WELL
NUMBER 3 (COAL OPERATOR'S NO. M1-388) LOCATED ON THE MALINDA TENNANT FARM IN
CALY DISTRICT OF MONONGALIA COUNTY AS SHOWN ON THE APPROVED ATTACHED MAP
DATED NOVEMBER 20, 1984.

contingent upon the following:

Mining is to be performed strictly in accordance with the map approved by the Department of Mines and attached hereto.

A copy of the Permit shall be kept at the mine.

The Permit is void upon Inspectors' recommendation.

The Permit is **non-transferable**.

CCS: PENNZOIL COMPANY ✓
GRANT KING
RONALD KEATON, MSHA
FILE

WALTER MILLER
Director West Virginia Department of Mines
By [Signature]
DEPUTY DIRECTOR - OIL AND GAS DIVISION

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WV Department of
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09/05/2025

Well No. 3	Melinda's Runant Farm	Acres 4
Lease No. 1	Clay	State W. Va.
Contractor P. O. Jones	Contractor	
Drilling Commenced Jan. 22, 1925	Drilling Completed Apr. 6, 1925	
N. 14	E. 25	W.

Rock Formation	Top	Bottom	Foot Line Measurement	Remarks Elev.
Shale Drilling Co.		1875	1875	El. 1006.75
Big Sand	1770	1754		at 1005.00
Green Sand	2025	2020		
Dark Sand	2260	2260		
Light Sand	2355	2282		
Light Sand	2470	2502		
Green Sand	2571	2600		
Green Sand	2680	2690	2680	Green Sand
Green Sand	2720	2728		
Light Sand	2873	2875		
Green Sand	2873	2876	2873	24.0 ft. S
Light Sand	2907	2914		
Light Sand		2956		

Ref. to Big 1" for Drilling

Spindle Pressure Test

Spindle 1 2 3 4 5 10 12 14 16 18 20 22 24 26 28 30 32 34 36 38 40 42 44 46 48 50 52 54 56 58 60 62 64 66 68 70 72 74 76 78 80 82 84 86 88 90 92 94 96 98 100

4 1/2" 824.11

2" 2999.10

Packer Size 2 1/2" x 16" Anchor

Depth Set 3726 ft

Production First 24 Hours

Sp. Gas Test 74 ft. 2" after testing

Approved by J. D. Weaver Superintendent

47-061-0503

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AUG 18 2025
WV Department of
Environmental Protection

09/05/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4706100523

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Sep 5, 2025 at 10:55 AM

To: Gayne J Knitowski <gayne.j.knitowski@wv.gov>, Hollie Medley <hmedley@nne-llc.com>, mmusick@assessor.org

To whom it may concern, a plugging permit has been issued for 4706100523.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4706100523.pdf**
5243K

09/05/2025