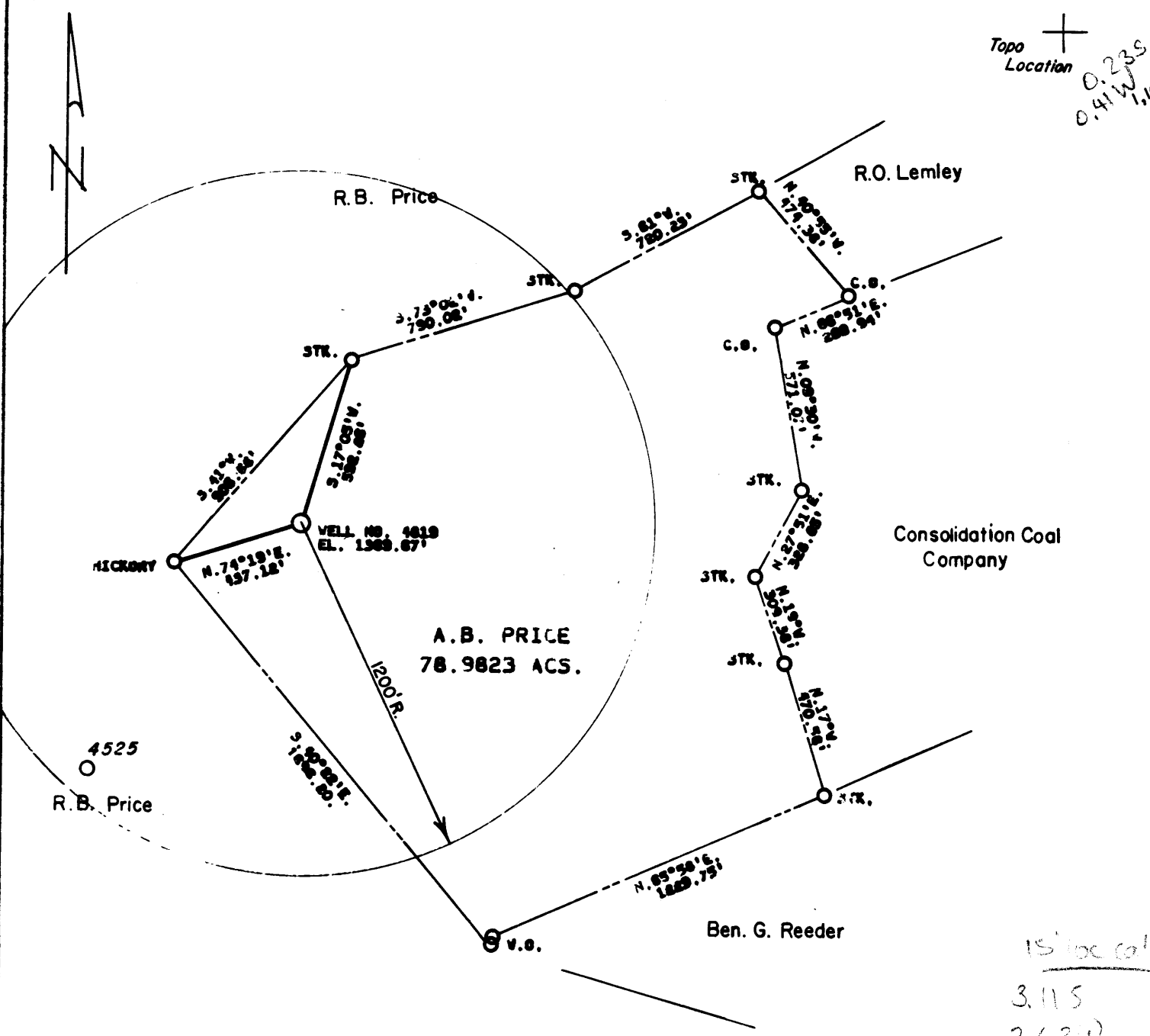


LATITUDE 42°30'  
34

← 2,160'

Topo Location  
0.235  
0.41 W  
1,160'



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 5000  
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED  
 TO THE U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Donald D. Born  
 R.P.E. 2901 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



DATE JUNE 24TH, 19 62  
 OPERATOR'S WELL NO. 4819  
 API WELL NO. 4819  
47 - 061 - 0701-R-P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1369.67' WATER SHED DUNKARD CREEK  
 DISTRICT CLAY COUNTY MONONGALIA  
 QUADRANGLE BLACKSVILLE 7.5' SERIES 415' NC  
 SURFACE OWNER A. B. PRICE ACREAGE 78.9823  
 OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG X  
 TARGET FORMATION NONE ESTIMATED DEPTH UNKNOWN  
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. D. KWORTH  
 ADDRESS P.O. BOX 1314 ADDRESS P.O. BOX 1314  
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505

15' loc calc  
 3.115  
 2.63 W

JL 10 1962

(Observed)

(Revised 3-81)

Well No. Consol 4819  
Farm Bob Price  
API #47: -061-0701-Red  
Date June 23, 1982



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil  / Gas  / Abandoned

(If "Gas", Production  / Underground storage  / Deep  / Shallow

LOCATION: Elevation: 1369.67 Watershed: Jakes Run  
District: Clay County: Monongalia Quadrangle: Blacksville 7.5'

WELL OPERATOR Consolidation Coal Company  
Address P. O. Box 1314  
Morgantown, WV 26507-1314

DESIGNATED AGENT Roger E. Duckworth  
Address P. O. Box 1314  
Morgantown, WV 26507-1314

OIL AND GAS ROYALTY OWNER N/A  
Address \_\_\_\_\_

COAL OPERATOR Consolidation Coal Company  
Address P. O. Box 1314  
Morgantown, WV 26507-1314

Acreage \_\_\_\_\_

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME Same  
Address \_\_\_\_\_

SURFACE OWNER Bob Prince  
Address Pentress, WV

Acreage 78.98

NAME \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
NAME N/A  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME William Blosser  
Address Colfax, WV  
Telephone 363-9105

**RECEIVED**

JUN 30 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed  / lease  / other contract  / dated \_\_\_\_\_, 19\_\_\_\_ to the undersigned well operator from Bob Price

(If said deed, lease, or other contract has been recorded:)

Recorded on \_\_\_\_\_, 19\_\_\_\_, in the office of the Clerk of County Commission of \_\_\_\_\_

County, West Virginia, in \_\_\_\_\_ Book at page \_\_\_\_\_. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill Deeper  / Redrill  / Fracture or stimulate   
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 366-2482

**BLANKET BOND**

CONSOLIDATION COAL COMPANY  
Well Operator

By: [Signature]  
Its: Project Engineer

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Daybrook Development Co.  
Address Daybrook, WV

**GEOLOGICAL TARGET FORMATION**

Estimated depth of completed well \_\_\_\_\_ feet. Rotary \_\_\_ / Cable tools \_\_\_ /  
Approximate water strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.  
Approximate coal seam depths: 930 ±  
Is coal being mined in this area: Yes  / No \_\_\_ /

**CASING AND TUBING PROGRAM**

| CASING OR TUBING TYPE | SPECIFICATIONS |       |               |     | FOOTAGE INTERVALS |                | CEMENT FILL UP OR SACKS Cubic ft. | PACKERS -                |
|-----------------------|----------------|-------|---------------|-----|-------------------|----------------|-----------------------------------|--------------------------|
|                       | Size           | Grade | Weight per ft | New | Used              | For Drill-ling |                                   |                          |
| Conductor             |                |       |               |     |                   |                |                                   | Kinds                    |
| Fresh water           |                |       |               |     |                   |                |                                   |                          |
| Coal                  |                |       |               |     |                   |                |                                   |                          |
| Intermed.             |                |       |               |     |                   |                |                                   | Sizes                    |
| Production Tubing     |                |       |               |     |                   |                |                                   | Depths set               |
| liners                |                |       |               |     |                   |                |                                   | Perforations: Top Bottom |

*E: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat of the form prescribed by Regulation 11; (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.*

*A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.*

THIS PERMIT MUST BE POSTED AT THE WELL SITE.  
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY  
APPROVED FOR redrilling. THIS PERMIT SHALL EXPIRE  
IF OPERATIONS HAVE NOT COMMENCED BY 8-12-83.  
BY [Signature]

*The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:*

W A I V E R

I, the undersigned coal operator x / owner \_\_\_ / lessee \_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: \_\_\_\_\_, 19 \_\_\_\_.

CONSOLIDATION COAL COMPANY  
By: [Signature]  
Its: Senior Vice President

