



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 7, 1982

Surface Owner Kenneth R. King
Address Rt. 1, Fairview, WV 26570
Mineral Owner Wheeling Dollar Savings & Trust
Address 1315 Market St., Wheeling, WV 26003
Coal Owner Wheeling Dollar Savings & Trust
Address 1315 Market St., Wheeling, WV 26003
Coal Operator Eastern Associated Coal Corp.
Address Rt. 1, Fairview, WV 26570

Company Eastern Associated Coal Corp.
Address Rt. 1, Fairview, WV 26570
Farm A. J. Carrothers Heirs Acres 73-7/8
Location (waters) Miracle Run
Well No. EACC-F2-375 Elevation 1317.92'
District Battelle County Monongalia
Quadrangle Wadestown - 7 1/2'

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR redrilling **THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 5-15-83
BY [Signature]

INSPECTOR William Blosser
ADDRESS Box 1028, Colfax, WV 26036
PHONE (304) 363-9105

RECEIVED
SEP 14 1982
OIL & GAS DIVISION
DEPT. OF MINES

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ 19____ made to _____ and recorded on the _____ 19____, in _____ County, Book _____ Page _____

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE

OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours,
(Sign Name) [Signature]
Well Operator
Northern Division Complex
Eastern Associated Coal Corp.
Rt. 1, Box 144 Street
Fairview
City or Town
West Virginia 26570
State

05/10/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX RE-DRILL DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT
 NAME Chisler Brothers NAME John A. Veitch
 ADDRESS Pentress, WV ADDRESS Rt. 1, Fairview, WV 26570
 TELEPHONE (304) 879-5511 TELEPHONE (304) 449-1911, ext. 250
 ESTIMATED DEPTH OF COMPLETED WELL: 3483 feet ROTARY _____ CABLE TOOLS XXX
 PROPOSED GEOLOGICAL FORMATION: 5th Sand
 TYPE OF WELL: OIL _____ GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER Dry Hole

TENTATIVE CASING PROGRAM: (See Affidavit of Plugging Form OG-8)

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT FILL UP OR SACKS CUBIC FT
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7			
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS Pittsburgh Seam 1040-1047 feet
 IS COAL BEING MINED IN THE AREA? YES BY WHOM? EACC- Federal No. 2 Mine

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

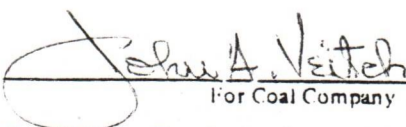
OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Eastern Associated Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Eastern Associated Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

05/10/2024

 For Coal Company
 Resident Engineer
 Official Title



IV-9
Revised 11-81

DATE September 7, 1982

WELL NO. EACC-F2-375

State of West Virginia

API NO. 47 - 061 - 0705-R-P

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern Assoc. Coal Corp. DESIGNATED AGENT John A. Veitch
Address Rt. 1, Fairview, WV 26570 Address Same
Telephone (304) 449-1911 Telephone (304) 449-1911, ext. 250
LANDOWNER Kenneth R. King SOIL CONS. DISTRICT Monongahela
Revegetation to be carried out by Eastern Associated Coal Corp. (Agent)

This plan has been reviewed by Monongahela SCD. All corrections
and additions become a part of this plan: 9/9/82
(Date)

Howard Clark
(SCD Agent)
District Manager

ACCESS ROAD

Structure <u>Ditch Relief Culvert</u> (A)	Structure <u>Interceptor Channel</u> (1)
Spacing <u>200 feet</u>	Material <u>Soil</u>
Page Ref. Manual <u>1:8</u>	Page Ref. Manual <u>1:11 & 1:14</u>
Structure _____ (B)	Structure <u>Sedimentation Basin</u> (2)
Spacing _____	Material <u>Soil</u>
Page Ref. Manual _____	Page Ref. Manual <u>1:20 & 1:22</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

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REVEGETATION

<u>Treatment Area I</u>		<u>Treatment Area II</u>	
Lime <u>2.0 Tons/acre</u>	or correct to pH <u>6.5</u>	Lime <u>2.0 Tons/acre</u>	or correct to pH <u>6.5</u>
Fertilizer <u>1000 lbs/acre</u>	(10-20-20 or equivalent)	Fertilizer <u>1000 lbs/acre</u>	(10-20-20 or equivalent)
Mulch Hay <u>2.0 Tons/acre</u>		Mulch Hay <u>2.0 Tons/acre</u>	
Seed* Red Top <u>4.8 lbs/acre</u>		Seed* Red Top <u>4.8 lbs/acre</u>	
Ky 31 Tall Fescue <u>15.2 lbs/acre</u>		Ky 31 Tall Fescue <u>15.2 lbs/acre</u>	
Creeping Red Fescue <u>20.0 lbs/acre</u>		Creeping Red Fescue <u>20.0 lbs/acre</u>	
Rye Grass <u>15.0 lbs/acre</u>		Rye Grass <u>15.0 lbs/acre</u>	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

DEPARTMENT OF MINES

PLAN PREPARED BY Eastern Associated Coal Corp.

ADDRESS Rt. 1, Box 144

Fairview, WV 26570

PHONE NO. (304) 449-1911, ext. 250

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

05/10/2024

IV-9 REVERSE
 Revised 11-61

ATTACH OR PHOTOCOPY SECTION OF
 INVOLVED TOPOGRAPHIC MAP.
 QUADRANGLE Wadestown, 7 1/2'

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

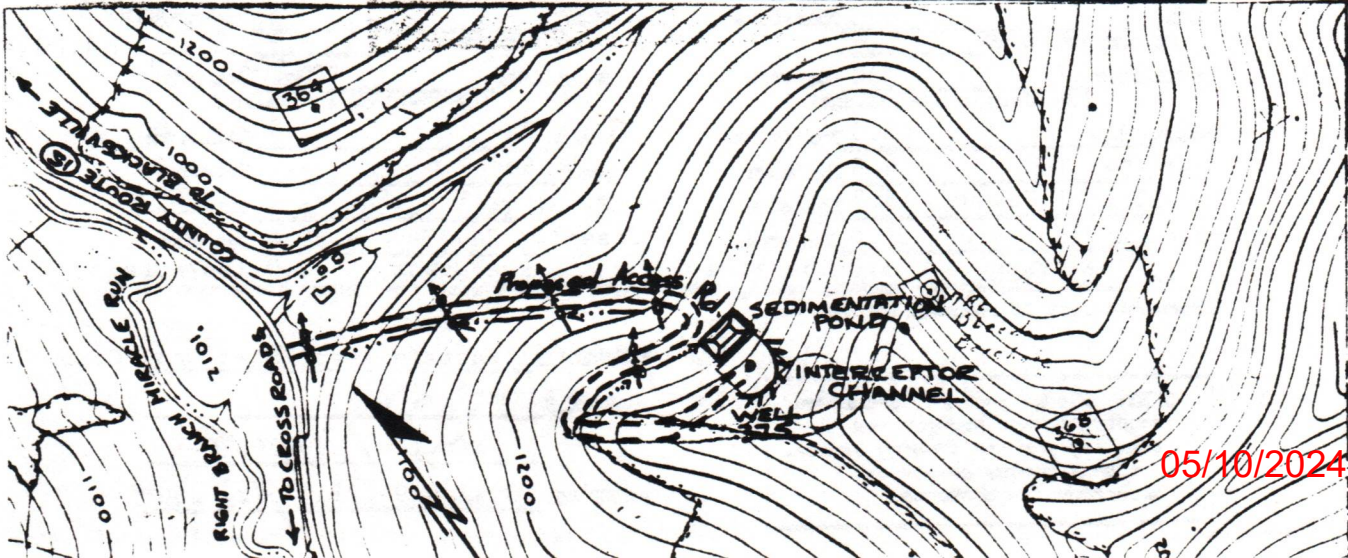
NOTE:
 After the well is completed, the sedimentation pond will be vacuum pumped as much as possible and disposed of properly. The pond will then be backfilled with dirt originally excavated for the pond, seeded and mulched.

Sketch to include well location, existing access road, roads to be constructed, length and slope of road, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Land Use: Pasture Hayland Cropland Woodland

LEGEND

Property boundary ———▲———	North Arrow ↗
Road ———■———	Diversion ———▲———
Existing fence ———X———	Spring ○→
Planned fence ———/———	Wet Spot ☀
Stream ———~———	Building ■
Open Ditch ———▶———	Drain pipe ———○———▶———
Waterway ———▶———	Scale : 1" = 500'



THIS AGREEMENT, Made and entered into this 6th day of February, 1981, by and between KENNETH RALPH KING and BETTY LOUISE KING, his wife, and MARY ETHEL KING (hereinafter "Owners") and EASTERN ASSOCIATED COAL CORP., a West Virginia corporation (hereinafter "Eastern");

WHEREAS, Owners hold title to the surface of a 221.88 acre, more or less, tract of real property located on the right branch of Miracle Run and along West Virginia Route 15, in Battelle District, Monongalia County, West Virginia (hereinafter "Owners' tract") which adjoins surface land leased by Eastern and is situated over part of the workings of Eastern's Federal #2 mine; and

WHEREAS, Eastern desires to acquire the necessary rights to go onto Owners' tract in order to plug certain abandoned oil and gas wells, drill certain boreholes and gain access to adjoining land for similar activities and Owners are willing to grant Eastern said rights upon Owners' tract under the terms and conditions hereinafter set forth.

WITNESSETH, THEREFORE, that for and in consideration of the premises and other good and valuable consideration, Owners and Eastern hereby agree as follows:

1. Eastern shall pay Owners the sum of Four Thousand Five Hundred Dollars (\$4,500.00), as consideration for all of the various rights granted hereunder by Owners, and Owners hereby acknowledge the receipt and sufficiency thereof.

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OIL & GAS DIVISION DEPT. OF MINES

2. Owners hereby grant Eastern the following rights over Owners' tract which are convenient or necessary for plugging five (5) existing wells, drilling two (2) bleeder boreholes, and gaining access to an adjoining surface tract for plugging one (1) existing well and drilling one (1) bleeder borehole:

A. The right of ingress, egress and regress for men and equipment over and upon Owners' tract from West Virginia Route 15 by a road or roads to be built to the sites of the five (5) wells and two (2) bleeder boreholes, and to the adjoining surface tract, all as set forth on the map entitled "Exhibit A" which is attached hereto and made a part hereof.

B. The right to use as much of the surface of Owners' tract as is necessary and convenient for plugging the five (5) wells and for drilling and maintaining the two (2) boreholes.

C. The right of ingress, egress and regress over and upon Owner's tract for monitoring and maintaining the two (2) boreholes.

D. The right to construct and maintain the road or roads shown on Exhibit A and the well plugging and borehole sites, as necessary.

3. Eastern shall reclaim the road or roads and all well plugging and borehole sites after the completion of all

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OIL & GAS DIVISION
DEPT. OF MINES

requisite work hereunder. Reclamation shall include, as necessary, regrading, seeding and mulching. Upon the written request of Owners, and to the extent that it is allowable under federal, state and local law and does not extend or increase any of Eastern's obligations, Eastern shall leave unreclaimed all or part of any or all access roads which are constructed hereunder.

4. The rights granted hereunder shall continue for so long as they are required for the operation of Eastern's Federal #2 mine.

5. This Agreement shall be interpreted and governed by the laws of the State of West Virginia.

WITNESS the due execution hereof as of the day and year first above written.

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OIL & GAS DIVISION
DEPT. OF MINES

ATTEST:

H. R. Shaffer
Secretary

Kenneth Ralph King
Kenneth Ralph King

Betty Louise King
Betty Louise King

Mary Ethel King
Mary Ethel King

EASTERN ASSOCIATED COAL CORP.

By D. B. Hays
Senior Vice President
#15

Prepared by H. R. Shaffer,
Vice President - Legal Dept.

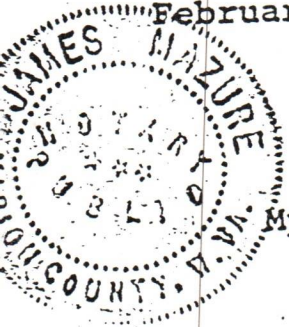
STATE OF WEST VIRGINIA

BOOK 853 PAGE 165

COUNTY OF MONONGALIA, To-Wit:

I, James Mazure, a Notary Public in and for the County and State aforesaid, do certify that KENNETH RALPH KING and BETTY LOUISE KING, his wife, and MARY ETHEL KING, whose names are signed to the writing hereto annexed, bearing date on the 6th day of February, 1981, have this day acknowledged the same before me in my said County.

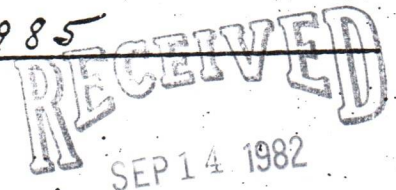
Given under my hand and notarial seal this 9th day of February, 1981.



James Mazure
Notary Public

My commission expires:

July 14, 1985



COMMONWEALTH OF PENNSYLVANIA)
COUNTY OF ALLEGHENY)

SS:

I, Mary S. Sosbe, a Notary Public in and for the State and County aforesaid, do certify that D. B. Shupe, Senior Vice President, who signed the hereto annexed writing bearing date the 6th day of February, 1981, for EASTERN ASSOCIATED COAL CORP., a West Virginia corporation, has this day, in my said County, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand and notarial seal this 18th day of February, 1981.



Mary S. Sosbe
Notary Public

MARY S. SOSBE, NOTARY PUBLIC
PITTSBURGH, ALLEGHENY CO., PA.
MY COMMISSION EXPIRES MAR. 4, 1984

05/10/2024

My commission expires:

I, James Mazure, a Notary Public in and for the County and State aforesaid, do certify that KENNETH RALPH KING and BETTY LOUISE KING, his wife, and MARY ETHEL KING, whose names are signed to the writing hereto annexed, bearing date on the 6th day of February, 1981, have this day acknowledged the same before me in my said County.

Given under my hand and notarial seal this 9th day of February, 1981.



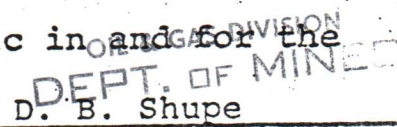
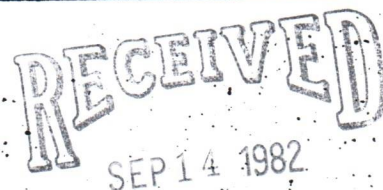
James Mazure
Notary Public

My commission expires:

July 14, 1985

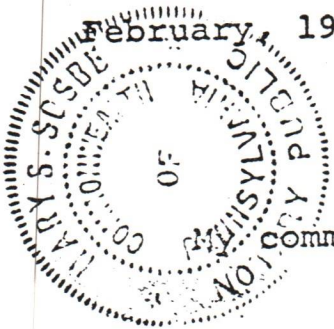
COMMONWEALTH OF PENNSYLVANIA)
COUNTY OF ALLEGHENY)

SS:



I, Mary S. Sosbe, a Notary Public in and for the State and County aforesaid, do certify that D. B. Shupe, Senior Vice President, who signed the hereto annexed writing bearing date the 6th day of February, 1981, for EASTERN ASSOCIATED COAL CORP., a West Virginia corporation, has this day, in my said County, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand and notarial seal this 18th day of February, 1981.



Mary S. Sosbe
Notary Public

MARY S. SOSBE, NOTARY PUBLIC
PITTSBURGH, ALLEGHENY COUNTY
MY COMMISSION EXPIRES MAR. 4, 1984

commission expires:

COUNTY CLERK
MONONGALIA CO.
W. VA

MAY 28 11 30 AM '81

CLERK'S INITIALS	<u>VS</u>
NO. OF PAGES	<u>4</u>
CONDUCTOR'S NAME	<u>/</u>
DATE	<u>/</u>
STATE	<u>/</u>
REGISTRATION NO.	<u>2-25</u>
TOTAL	<u>\$ 2.25</u>

TOM JACKSON, COUNTY CLERK

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OIL & GAS DIVISION
DEPT. OF MINES

*Eastern University Coal Corp
P.O. # 2 Mine,
Pt 1 - Jermol, WV
26570*

167.98 AC.

A. RT. 15

RIGHT OF WAY



4 RT. LW BLEEDER BOREHOLE

5 RT LW BLEEDER BOREHOLE

R. K. KING
222.63 AC.
DEED BOOK 579
PAGE 49

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WELL NO. 364

OIL & GAS DIVISION
DEPT. OF MINES

WELL NO 366

PROP BOREHOLE
SITE 6RT

UNLOCATED WELL

7 RT.
Prop. Borehole

SCALE: 1" = 500'

05/10/2024

PROPOSED RIGHT OF WAY LOCATION FOR 6 RIGHT LONGWALL BLEEDER

Rec'd 9-8-82

Well F-2-375 MS-K5

OUTSIDE WELLS

Elev.

Well No. **51138**

COMPLETION REPORT

Quad.

Sand Map No. **2008**

Dist. Map: **17** N. **15** S. E. **18** W.

Farm **Carrothers Heirs #2**

Operator **South Penn Oilco.**

Dist. **Battelle** County **Monongalia** State **W. Va.**

Commenced **10-10-1899** Completed **12-30-1899** Depth **3483**

OPEN FLOW TEST

DATE	ROCK PRESS.	VOLUME	SAND
		Dry	

CASING AND TUBING

SIZE	AMOUNT	SIZE	AMOUNT

Form 1146 2M-5-64

FORMATION	TOP	BOTTOM	GAS	OIL	REMARKS
4th. Coal	1040				
L. Dunkard Sand					
B. Dunkard Sand					
Gas Sand					
Cow Run Sand					
1st Salt Sand					
2nd Salt Sand					
3rd Salt Sand					
Maxon Sand					
Little Lime					
Blue Monday					
Big Lane					
B. Injun Sand	2290				
Squaw Sand					
Wear Sand					
Berea Sand					
Gantz Sand					
50' Sand					
30' Sand					
Cor. Stray Sand					
Gordon Sand	3254	show oil	3281		
4th Sand					
5th Sand	3460				
Bayard Sand					
Elizabeth Sand					
Speckley Sand					
Riley Sand					
Benson Sand					
T. D.		3484			

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OIL & GAS DIVISION
DEPT. OF MINE

MON-705

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. 061-0705-REF-Plug

Well No. W-2-375

COMPANY Eastern Associated Coal Company ADDRESS Pittsburg, Pennsylvania

FARM A.J. Coprothers DISTRICT Battelle COUNTY Monongalia

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Cleaning out at- 958'

Drillers' Names Jess Miller

Remarks:

Contractor, Chisler Brothers, cable tools

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SEP 30 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

September 28, 1982

I hereby certify I visited the above well on this date.

DATE

William J. Blosser #502

William Blosser DISTRICT #502 05/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

WV DEPT OF MINES
DIVISION OF OIL AND GAS

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S PLUGGING REPORT

OCT 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Well No. W-2-375

Permit No. 061-0705-PED-Plug

COMPANY Western Associated Coal Co. ADDRESS Pittsburg, Pennsylvania

FARM A.J. Conrothers DISTRICT Battelle COUNTY Monongalia

Filling Material Used _____

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED		BRIDGES		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	CASING AND TUBING RECOVERED SIZE LOST
	Cleaned out to		-----1322'	
	4 1/2' casing set at		-----1295'	
	Chem Comp Cement plug set from		1322 to 1129'	
	Pulled 4 1/2' casing to		-----1129'	
	600' ft cement plug and 300' ft		1129' to 154' 300 chem and 600 portland	
	154' cement plug set to surface			
	All cement annular			
	Plugging completed, approved by this inspector			

Drillers' Names Fred Chisler, Malvin Eddy

Remarks:

Contractor, Chisler Brothers, Cable Tools
Cemented by Chisler Brothers,
Coal Co Rep. Dan Brainbridge,

October 20, 1982 I hereby certify I visited the above well on this date.
DATE

William J. Blosser #502

William Blosser

DISTRICT SUPERVISOR

05/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

05/10/2024
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Eastern Associated Coal Corp.
Coal Operator
Northern Division Complex
Rt. 1, Box 144
Fairview, WV 26570
Address

Eastern Associated Coal Corp.
Name of Well Operator
Northern Division Complex
Rt. 1, Box 144
Fairview, WV 26570
Complete Address

Wheeling Dollar Savings & Trust
Coal Owner
1315 Market Street
Wheeling, WV 26003
Address

September 7, 1982
Date

WELL TO BE ABANDONED

Battelle District

Kenneth R. King
Lease or Property Owner
Rt. 1
Fairview, WV 26570
Address

Monongalia County

Well No. EACC-F2-375

A. J. Carrothers Heirs, 73-7/8 A Farm

Inspector William Blosser Telephone 363-9105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

RECEIVED
SEP 14 1982

The undersigned well operator is about to abandon the above described well and will commence

OIL & GAS DIVISION
DEPT. OF MINES

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

John A. Veitch
Resident Engineer Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

061-0705-R-P

Permit Number

ASSURANCE, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- 1.) Cut out well to total depth if practicle, or to a minimum of 300 feet below the Pittsburgh coal seam.
- 2.) Run well logs and directional surveys.
- 3.) Collars of any remaining old casing will be ripped at the coal seam.
- 4.) Fill well bore with fluid such that an overbalanced condition exists. By tubing, using the "BALANCED - PLUG METHOD", set an expanding cement plug between 100 and 300 feet below the Pittsburgh seam. A 4½ inch O.D. (or larger) vent pipe will be installed from the surface to 100 feet below the Pittsburgh seam and cemented to the surface and the expanding cement plug will extend 20 feet into the vent pipe.
- 5.) After expanding cement has hardened, it will be tagged, and the well bore annulus will be filled with cement, by tubing, to the surface.
- 6.) Vent pipe will be evacuated of fluid and a suitable vent installed on the surface with necessary well identification plate attaced.

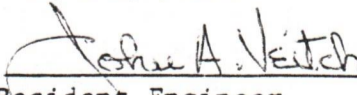
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,


Resident Engineer

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

15th day of Sept, 1982

DEPARTMENT OF MINES
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

RECEIVED

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OCT 25 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Eastern Associated Coal Corp.
COAL OPERATOR OR OWNER
Rt. 1, Box 144, Fairview, WV 26570
ADDRESS
Wheeling Dollar Savings and Trust
1315 Market Street
WHEELING, WV 26003
ADDRESS
Kenneth R. King
LEASE OR PROPERTY OWNER
Rt. 1, Fairview, WV 26570
ADDRESS

Eastern Associated Coal Corp.
NAME OF WELL OPERATOR
Rt. 1, Box 144, Fairview, WV 26570
COMPLETE ADDRESS
October 15 1982
WELL AND LOCATION
Battelle District
Monongalia County
Well No. EACC-F2-375
A. J. Carrothers Heirs, 73-7/8 Ac. Farm

STATE INSPECTOR SUPERVISING PLUGGING..... William Blosser

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Monongalia

SS:

Melvin Eddy

and

Frederick C. Chisler

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Chisler Brothers, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20th day of September, 19 82, and that the well was plugged and filled in the following manner:

Table with columns: SAND OR ZONE RECORD, FILLING MATERIAL, PLUGS USED, CASING. Includes entries for well cleaning, casing runs, and tubing installation.

and that the work of plugging and filling said well was completed on the 5th day of October, 19 82.

05/10/2024

And further deponents saith not.

Melvin R Eddy
Frederick C. Chisler

Sworn to and subscribed before me this 18th day of October, 19 82.

Doris Forgyer
Notary Public.

My commission expires:

3-4-87

Permit No. MON-705-

-061 Red-P

Mon. 705 Red-P



RECEIVED
7/29/84

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 26, 1984

Old Well-RED-9-15-82
Plugging Permit ~~9~~-15-82

COMPANY Eastern Associated Coal Corp. PERMIT NO 061-0705-RED-P
Route 1, Box 144 FARM & WELL NO A. J. Carrothers EACC-F2-375
Fairview, West Virginia 26570 DIST. & COUNTY Battelle/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Darryl R. Ellis

DATE 11-5-85

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division

November 20, 1985
DATE



Eastern Coal

Eastern Associated Coal Corp.
Koppers Building
Pittsburgh, Pennsylvania 15219

September 10, 1982

Northern Division Complex
Rt. 1, Box 144
Fairview, WV 26570

Mr. Ted Streit, Administrator
WEST VIRGINIA DEPARTMENT OF MINES
Office of Oil and Gas
1615 Washington Street, East
Charleston, West Virginia 25311

Dear Mr. Streit:

Enclosed is material required by your office prior to plugging and mining through operations for the A. J. Carrothers Heirs Well #2 (EACC-F2-375) which penetrates the Federal No. 2 mine property located in Battelle District, Monongalia County, West Virginia.

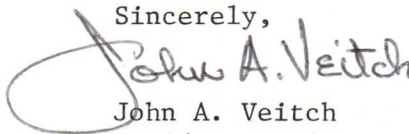
The following items are enclosed:

- 1) OG-1. Oil and Gas Well Permit Application. 5 copies
- 2) OG-9 Notice of Intention to Plug and Abandon Well. 3 copies.
- 3) Form IV-9 Reclamation Plan signed by the SCD Agent for the area.
- 4) Certified mylar original of the Well Location Plat
- 5) Copy of Right-of-Way Agreement between Eastern Associated Coal Corp. and Kenneth R. King.
- 6) Copy of letter and well record from Pennzoil stating they have no objection to the plugging of the well.

After plugging is complete, an OG-7 (Notice of Coal Operator to Extend Workings and Pillar Plan), and an OG-8 (Affidavit of Plugging) will be submitted to your office as required.

Should there be any questions, Please feel free to contact me at (304) 449-1911, extension 250.

Sincerely,


John A. Veitch

John A. Veitch
Resident Engineer

JAV/cr

Enclosures

XC: R. J. Jarrett - letter only
S. Marshall - " "
File with enclosures

RECEIVED
SEP 14 1982

OIL & GAS DIVISION
DEPT. OF MINES

05/10/2024

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

601 GRAND CENTRAL AVENUE • VIENNA, WV • PHONE (304) 422-6565
Mailing Address: P.O. Drawer 1588, Parkersburg, West Virginia 26101

September 10, 1982

RECEIVED BY

SEP 14 1982

Fed. #2 Mine Office

Eastern Associated Coal Corporation
Northern Division Complex
Rt. 1, Box 144
Fairview, WV 26570

Attention: John A. Veitch
Resident Engineer

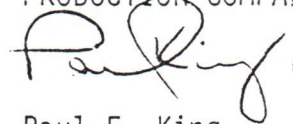
Re: A. J. Carrothers, Well No. 2, 73-7/8 ac.
Battelle District, Monongalia County

Dear Mr. Veitch:

The above-mentioned well was not drilled by Pennzoil Company. This well is shown on our farm map as a dry hole. This is not our lease, therefore, we have no objection to your proposed coal mining operations.

Very truly yours,

PENNZOIL EXPLORATION AND
PRODUCTION COMPANY



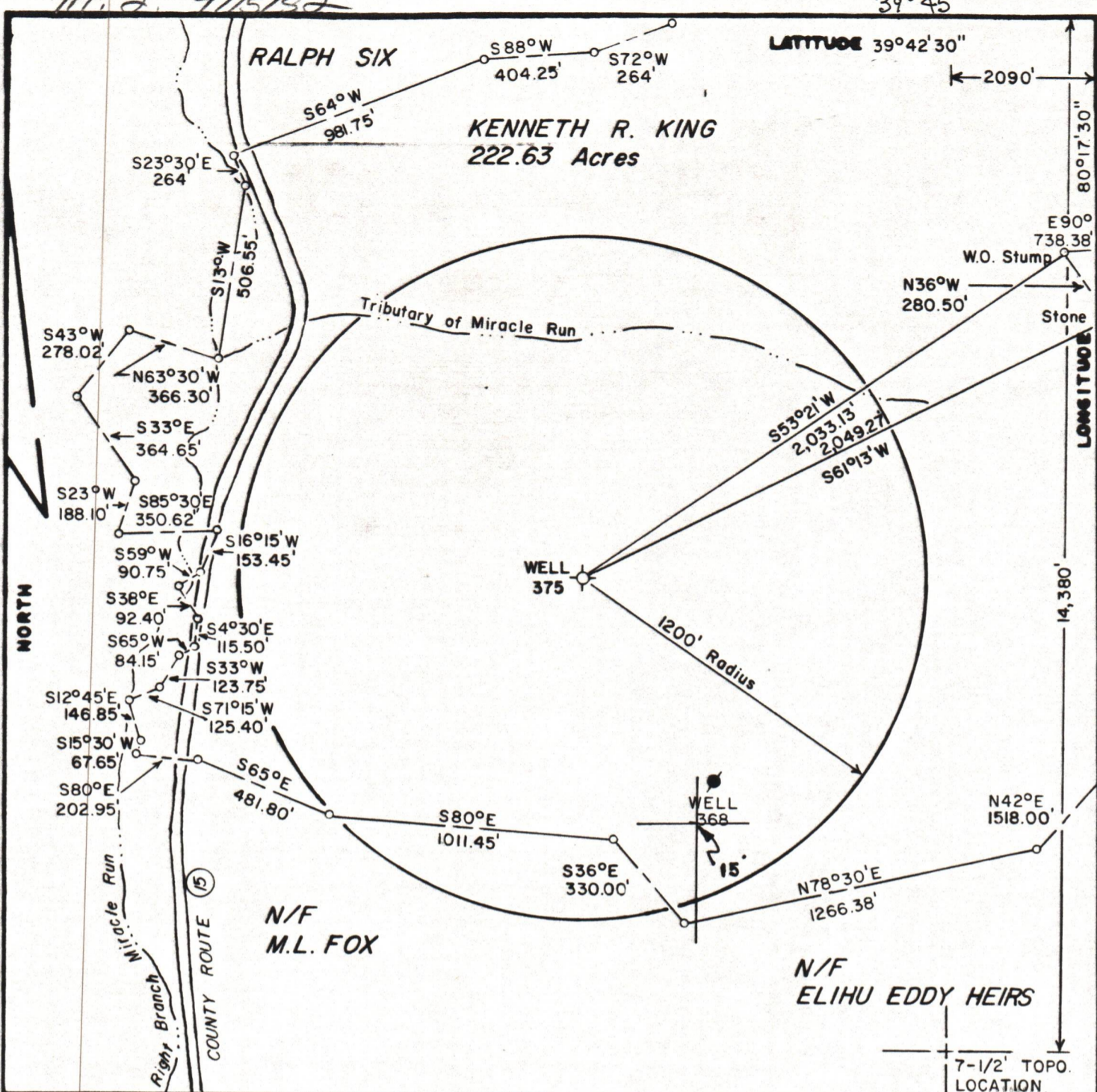
Paul E. King
District Petroleum Engineer

PEK/1j

RECEIVED
SEP 14 1982

OIL & GAS DIVISION
DEPT. OF MINES

05/10/2024



FILE NO. F2-0G-121
 DRAWING NO. F2-2-129
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/2500
 PROVEN SOURCE OF ELEVATION USGS BM 1014 GRAFTON 1902

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Stanley A. Harper
 R.P.E. _____ L.L.S. 360

STANLEY A. HARPER
 LICENSED
 #360
 STATE OF WEST VIRGINIA
 LAND SURVEYOR
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE SEPTEMBER 7, 19 82
 OPERATOR'S WELL NO. F2-375
 API WELL NO. 47-061
 STATE WV COUNTY MONONGALIA PERMIT 0705-R-P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL Dry GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)
 LOCATION: ELEVATION 1317.92' WATER SHED RIGHT BRANCH MIRACLE RUN
 DISTRICT BATTELLE COUNTY MONONGALIA
 QUADRANGLE WADESTOWN, 7-1/2'
 SURFACE OWNER KENNETH R. KING ACREAGE 222.63
 OIL & GAS ROYALTY OWNER formerly SOUTH PENN OIL CO. LEASE ACREAGE _____
 LEASE NO. _____
 PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL FRACTURE OR STIMULATE _____ PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG _____
 TARGET FORMATION 5th SAND ESTIMATED DEPTH 3483'
 WELL OPERATOR Eastern Associated Coal Corp. DESIGNATED AGENT JOHN A. VEITCH
 ADDRESS Rt. 1, BOX 144 FAIRVIEW, WV 26570 ADDRESS SAME

05/10/2024

MONONGALIA 0705-R-P