



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

DEC 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Wheeling Dollar Savings & Trust
Address 1315 Market St., Wheeling, WV 26003
Mineral Owner Wheeling Dollar Savings & Trust
Address 1315 Market St., Wheeling, WV 26003
Coal Owner Wheeling Dollar Savings & Trust
Address 1315 Market St., Wheeling, WV 26003
Coal Operator Eastern Associated Coal Corp.
Address Rt. 1, Fairview, WV 26570

DATE December 27, 1982
Company Eastern Associated Coal Corp.
Address Rt. 1, Fairview, WV 26570
Farm Haught and Walker Acres 88½
Location (waters) Miracle Run
Well No. EACC-F2-312 Elevation 1080'
District Battelle County Monongalia
Quadrangle Wadestown - 7½'

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HERE

APPROVED FOR redrilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 8-27-83

BY Fred Buehler

INSPECTOR

TO BE NOTIFIED William Blosser

ADDRESS Box 1028, Colfax, WV 26566

PHONE (304) 363-9105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ 19____ by _____ made to _____ and recorded on the _____ day of _____ 19____, in _____ County, Book _____ Page _____

NEW WELL _____ DRILL DEEPER XXXXX REDRILL _____ FRACTURE OR STIMULATE
XXXX OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours

(Sign Name) John A. Veitch

Well Operator

Northern Division Complex
Eastern Associated Coal Corp.

Rt. 1, Box 144
Fairview

City or Town

West Virginia 26570

State

05/10/2024

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

G61-G714-RED

PERMIT NUMBER

file

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX RE-DRILL DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) Chisler Brothers RESPONSIBLE AGENT: John A. Veitch
 NAME Chisler Brothers NAME John A. Veitch
 ADDRESS Pentress, WV ADDRESS Rt. 1, Fairview, WV 26570
 TELEPHONE (304) 879-5511 TELEPHONE (304) 449-1911, ext. 250
 ESTIMATED DEPTH OF COMPLETED WELL: 3033½ Ft. ROTARY _____ CABLE TOOLS XXX
 PROPOSED GEOLOGICAL FORMATION: Gordon Sand
 TYPE OF WELL: OIL XXXX GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM: (See Affidavit of Plugging Form OG-8)

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT LIFT UP OR SACKS CUBIC FT
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7			
5 ½			
4 ½			
3			
2			Perf. Top
Liners			Perf. Bottom
			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS Pittsburgh Seam , 767-774 feet
 IS COAL BEING MINED IN THE AREA? YES BY WHOM? EACC- Federal No. 2 Mine

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Eastern Associated Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Eastern Associated Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

05/10/2024

John A. Veitch
 For Coal Company
 Resident Engineer
 Official Title



TV-9
Revised 11-81

DATE September 1, 1982

WELL NO. EACC-F2-312

State of West Virginia

APT NO. 47 - 061 - 0714-RED-P

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern Assoc. Coal Corp. DESIGNATED AGENT John A. Veitch
Address Rt. 1, Fairview, WV 26570 Address Same
Telephone (304) 449-1911 Telephone (304) 449-1911, ext. 250

LANDOWNER Wheeling Dollar Savings & Trust SOIL CONS. DISTRICT Monongahela
Revegetation to be carried out by Eastern Associated Coal Corp. (Agent)

This plan has been reviewed by Monongahela SCD. All corrections
and additions become a part of this plan: 9/18/82

Edward Clark
(SCD Agent)
District Manager

ACCESS ROAD

Structure Ditch Relief Culvert (A)
Spacing 200 feet
Page Ref. Manual 1:8
Structure _____ (B)
Spacing _____
Page Ref. Manual _____
Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure Interceptor Channel (1)
Material Soil
Page Ref. Manual 1:11 & 1:14
Structure Sedimentation Basin (2)
Material Soil
Page Ref. Manual 1:20 & 1:22
Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All
commercial timber is to be cut and stacked and all brush and small timber to be
cut and removed from the site before dirt work begins.

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DEC 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

REVEGETATION

Treatment Area I
Lime 2.0 Tons/acre
or correct to pH 6.5
Fertilizer 1000 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2.0 Tons/acre
Seed* Red Top 4.8 lbs/acre
Ky 31 Tall Fescue 15.2 lbs/acre
Creeping Red Fescue 20.0 lbs/acre
Rye Grass 15.0 lbs/acre
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.
Inoculate with 3X recommended amount.

Treatment Area II
Lime 2.0 Tons/acre
or correct to pH 6.5
Fertilizer 1000 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2.0 Tons/acre
Seed* Red Top 4.8 lbs/acre
Ky 31 Tall Fescue 15.2 lbs/acre
Creeping Red Fescue 20.0 lbs/acre
Rye Grass 15.0 lbs/acre

PLAN PREPARED BY Eastern Associated Coal Corp.

ADDRESS Rt. 1, Box 144

Fairview, WV 26570

PHONE NO. (304) 449-1911, ext. 250


NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.


05/10/2024

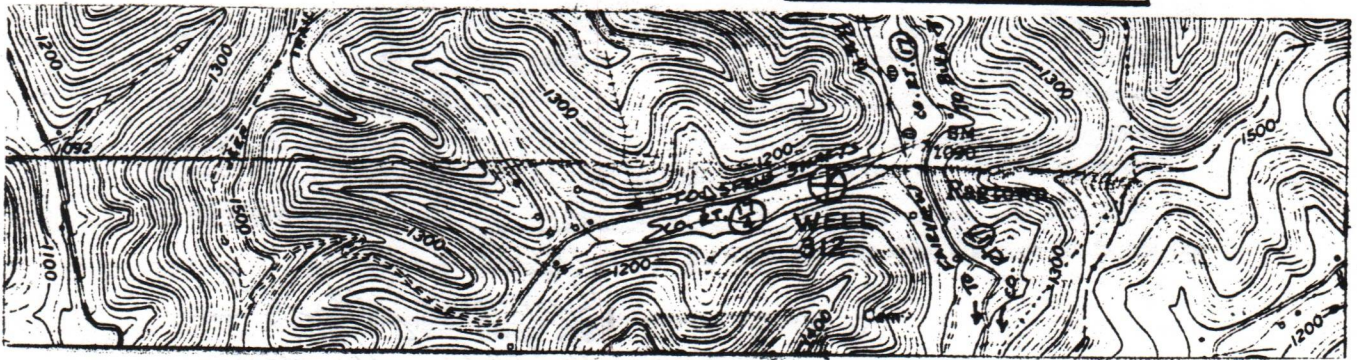
IV-9 REVERSE
 Revised 11-81

ATTACH OR PHOTOCOPY SECTION OF
 INVOLVED TOPOGRAPHIC MAP.
 QUADRANGLE Wadestown- 7 1/2'

LEGEND

Well Site 

Access Road 



WELL SITE PLAN














NOTE:

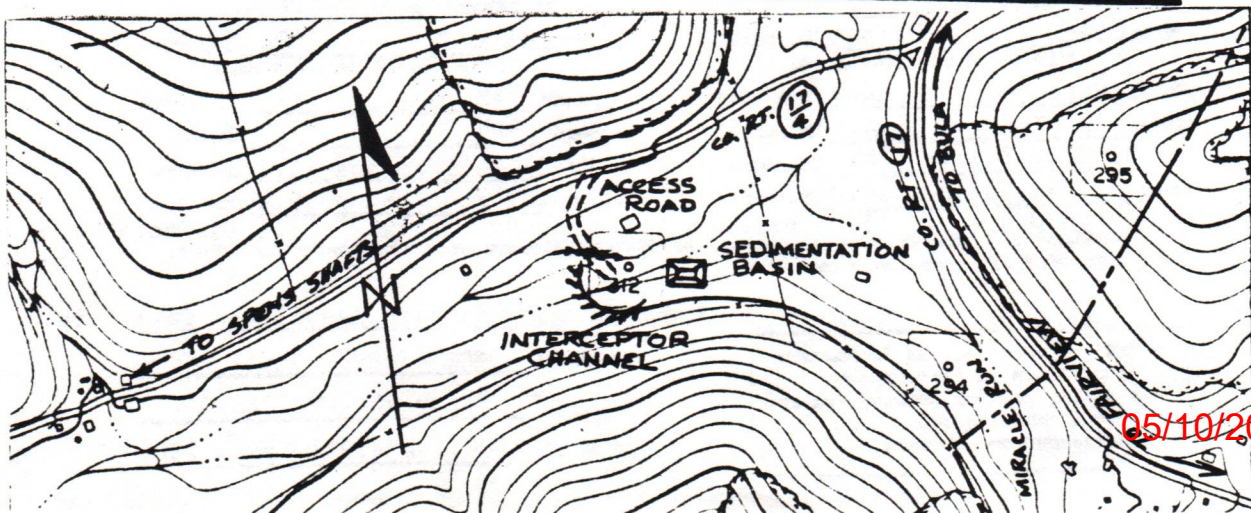
After the well is completed, the sedimentation pond will be vacuum pumped as much as possible and disposed of properly. The pond will then be backfilled with dirt originally excavated for the pond, seeded and mulched.

Sketch to include well location, existing access road, roads to be constructed, length and slope of road, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Land Use: Pasture Hayland Cropland Woodland

LEGEND

Property boundary 	North Arrow 
Road 	Diversion 
Existing fence 	Spring 
Planned fence 	Wet Spot 
Stream 	Building 
Open Ditch 	Drain pipe 
Waterway 	Scale: 1" = 500'



05/10/2024

FED. 2 COPY

F2-4

LEASE

Between

WHEELING DOLLAR SAVINGS & TRUST CO.,
TRUSTEE

EASTERN ASSOCIATED COAL CORP.

and

EASTERN GAS AND FUEL ASSOCIATES

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DEC 27 1982

Dated: August 22, 1966

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Battelle and Clay Districts,
Monongalia County, West Virginia

05/10/2024

tual cost plus interest at six percent (6%) per annum. The Lessee shall promptly give notice to the Lessor in writing of the acquisition by the Lessee of any such interest, and Lessor shall have the option to purchase the same at any time within six (6) months after receipt of said notice, and if so purchased, the same shall be included in this lease as part of the Leased Premises. If Lessor shall not, within such six (6) months' period, purchase such interest acquired by the Lessee, as aforesaid, the Lessee may thereafter mine and remove any coal that may have been so acquired and haul the same through the Leased Premises, and market the same therefrom, without the payment of wheelage or other charges to the Lessor. The quantity of such coal so mined and removed by the Lessee shall be determined (a) by mine weights, or (b) by measurement, or (c) as may be mutually agreed upon by the parties hereto.

Mining Rights

1.4 And the Lessor also lets and leases to the Lessee, insofar as it has the right so to do, the right and privilege of occupying and using the surface of the Leased Premises, and of using the stone, sand and water therein and thereon, and of making therein and thereon excavations and improvements of whatever nature, as may be necessary in the proper exercise and enjoyment of the rights and privileges herein let and leased, but for no other purpose.

1.5 It is understood and agreed that said Lessor does hereby demise, lease and let unto the said Lessee, all of the mining rights and privileges for mining, excavating, removing and marketing of the Pittsburgh seam of coal within and underlying the Leased Premises which are vested in the Lessor, it being the intention of this lease to grant unto the Lessee, its successors and assigns, such mining rights and privileges as appertain and belong to the said coal hereby let and

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DEC 27 1982

Surface
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

leased, which the Lessor represents are sufficient to permit the Lessee to mine, dig and carry away all of the said coal, without being liable for any injury or damage which may result to the overlying strata, surface, or to anything therein or thereon, and which will permit the Lessee to transport coal and mine supplies to and from other lands through the opening left by the removal of the said coal in the various parcels, which go to make up the Leased Premises, and will also permit the Lessee the free right and privilege of draining the coal hereby let and leased over, through and under the lands overlying the said coal.

1.6 The Lessor has acquired a sufficient fee ownership, exclusive of oil and gas rights and rights of way in approximately two thousand one hundred (2,100) acres of land, within the Leased Premises, at the location acceptable to Lessee which is for use by the Lessee in the construction, operation and maintenance of a complete mining plant with all facilities required in connection therewith and other improvements deemed desirable by the Lessee in connection with its mining operations. It is understood, however, that such portions thereof to be used for the disposal of mine waste or refuse, shall be selected when needed by Lessee with the written consent of the Engineer designated by the Lessor, and shall then be conveyed to Lessee at the average cost price per acre of the surface land acquired pursuant thereto.

1.7 The Lessor shall have the right to convey so much of said interest in said tract of not over two thousand one hundred (2,100) acres to a railroad company for its use as a common carrier railroad, as provided for in Section Twenty-Five.

1.8 It is understood and agreed that such interest as the Lessor now owns and acquires hereafter

05/10/2024

 **PENNZOIL EXPLORATION AND PRODUCTION COMPANY**

601 GRAND CENTRAL AVENUE • VIENNA, WV • PHONE (304) 422-6565
Mailing Address: P.O. Drawer 1588, Parkersburg, West Virginia 26101

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December 14, 1982

DEC 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

E.A.C.C.
Route #1, Box 144
Fairview, W. Va. 26570

RE: Haught & Walker Well No. 1
Monongalia County, W. Va.

ATTN: Gary Bennett

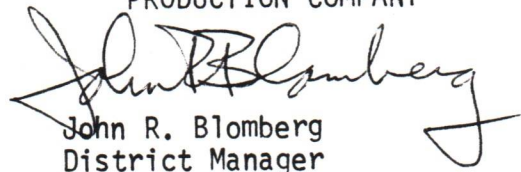
Gentlemen:

Per a phone conversation with Paul King on December 14, 1982, you requested a letter of assignment for the Haught & Walker No. 1 well, located in Monongalia County, West Virginia. This well is on a tract of the Haught & Walker Lease that is no longer operated by Pennzoil Company, therefore we have no objection to your proposed coal mining operations.

The subject well was completed on January 10, 1898 and abandoned on September 16, 1901 by the South Penn Oil Company. Enclosed is a copy of the well record for your information.

Very truly yours,

PENNZOIL EXPLORATION AND
PRODUCTION COMPANY


John R. Blomberg
District Manager

JRB/cbr

Enclosure

05/10/2024



Eastern Coal

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**OIL AND GAS DIVISION
WV DEPARTMENT OF MINES**

Eastern Associated Coal Corp.
Koppers Building
Pittsburgh, Pennsylvania 15219

December 27, 1982

Northern Division Complex
Rt. 1, Box 144
Fairview, WV 26570

Mr. Ted Streit, Administrator
WEST VIRGINIA DEPARTMENT OF MINES
Office of Oil and Gas
1615 Washington Street, East
Charleston, West Virginia 25311

Dear Mr. Streit:

Enclosed is material required by your office prior to plugging and mining through operations for the Haught and Walker #1 Well (EACC-F2-312) which penetrates the Federal No. 2 mine property located in Battelle District, Monongalia County, West Virginia.

The following items are enclosed:

1. OG-1. Oil and Gas Well Permit Application. 5 copies.
2. OG-9. Notice of Intention to Plug and Abandon Well. 3 copies.
3. Form IV-9. Reclamation Plan signed by the SCD agent for the area.
4. Certified mylar original of the Well Location Plat.
5. Excerpts from EGFA's Lease with Wheeling Dollar Savings & Trust Co. (trustee) as registered in Deed Book 652, page 573, Monongalia County Court House, Morgantown, WV, detailing EACC's surface and mining rights around the well.
6. Copy of letter and well record from Pennzoil stating they have no objection to the plugging of the well.

After plugging is complete, an OG-7 (Notice of Coal Operator to Extend Workings and Pillar Plan), and an OG-8 (affidavit of Plugging) will be submitted to your office as required.

Should there be any questions, please feel free to contact me at (304) 449-1911, extension 250.

Sincerely,

John A. Veitch
Resident Engineer

JAV/cr
Enclosures

XC:	R. J. Jarrett	(letter only)
	C. S. Marshall	(letter only)
	File	(with enclosures)

05/10/2024

NO. 1
SOUTH PENN OIL COMPANY—COMPLETION

SERIAL NO. _____ FARM Haught & Walker WELL NO. 1
ELEVATION _____ N. 14 S. _____ E. 20 W. _____

LEASE NO. _____ ACRES _____

WATERS OF Miracle Run DISTRICT Battelle COUNTY Monongalia STATE W. Va.
DRILLING COMMENCED 10/26/1897 COMPLETED 1/10/1898 DEPTH 3033'

Pgm. COLL. or. Bds. LAMES-	SANDS		ELEV. TOP	CASING USED
	TOP	BOTTOM		
<u>Big Injun</u>	<u>755</u>	<u>2185</u>	<u>10"</u>	<u>191</u>
<u>Gordon</u>	<u>2993</u>		<u>8 1/2"</u>	<u>1255</u>
<u>1st pay</u>	<u>3005</u>		<u>6.5/8"</u>	<u>1745</u>
			<u>5.3/16"</u>	<u>2185</u>
			<u>4x4 1/2"</u>	<u>315</u>
			PACKERS AND DEPTH SET	

INITIAL PROD. No record SAND Gordon DEPTH 3005

GAS TEST NO SHOT NO QUARTS _____

REMARKS _____

REPORTED BY [Signature] (Not drilled through Gordon sand) ABANDONED 9/16/1901.

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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FEB 9 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 061-0714-RED-Plug

Well No. F-2-312

COMPANY Eastern Associated Coal Co. ADDRESS Pittsburg, Pennsylvania
FARM Haight & Walker DISTRICT Battelle COUNTY Monongalia

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Cleaned out to -----1120'
Well logged, was ready to cement and equipment broke down
We waited several hours but operator was unable to get
equipment started.

Drillers' Names Ray Smith, Melvin Eddy

Remarks: Contractor, Chisler Brothers, Cable tools

February 7, 1983 I hereby certify I visited the above well on this date.
DATE

William J. Blosser #502
William Blosser
DISTRICT WELL INSPECTOR

05/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

05/10/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

RECEIVED

DEPARTMENT OF MINES

FEB 18 1983

OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 061-0714-RED-Plug

Well No. F-2-312

COMPANY Eastern Associated Coal Co. ADDRESS Pittsburg, Pennsylvania

FARM Haught & Walker DISTRICT Battelle COUNTY Monongalia

Filling Material Used

Liner	Location	Amount	Packer	Location			
	PLUGS USED AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				Cleaned out to -----1126'			
				4 1/2' casing run to -----1123'			
				pumped 150 sacks Chem Comp Cement			
				Pulled 4 1/2' casing to-----873'			
				Pumped 150 sacks chem comp cement			
				Latch down plug set at-----856'			
				Pumped 600 sacks portland cement to surface			
				Supervised and approved by this inspector			

Drillers' Names Dave Chisler Ray Smith

Remarks: Reprs. M.S.H.A.-Watkins and Fornash
Coal Co Rep. Terry Hendershot
Cemented by Chisler Brothers
Contractor, Chisler Brothers, Cable tools

February 17, 1983 I hereby certify I visited the above well on this date.

DATE

William J. Blosser #502

05/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 3/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Form 26
2/16/82

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

JAN 19 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 061-0714 RED & Plug

Well No. F-2-312

COMPANY Eastern Associated Coal Co. ADDRESS Pittsburg, Pennsylvania

FARM Haught & Walker DISTRICT Battelle COUNTY Monongalia

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
			Cleaning out at 505' on iron				

Drillers' Names Melvin Eddy, Ray Smith

Remarks:

Contractor, Chisler Brothers, Cable tools.

January 17, 1983 I hereby certify I visited the above well on this date.
DATE

William J. Blosser #502
William J Blosser
DISTRICT WELL INSPECTOR

05/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

05/10/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 25 1983

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 061-0714-RED-&Plug

Well No. F-2-312

COMPANY Eastern Associated Coal Co. ADDRESS Pittsburg, Pennsylvania

FARM Haught and Walker DISTRICT Battelle COUNTY Monongalia

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Cleaning out at 600'

Drillers' Names Melvin Eddy, Ray Smith

Remarks: _____

Contractor, Chisler Brothers, Cable tools

January 18, 1983 I hereby certify I visited the above well on this date.
DATE

William J. Floss 05/10/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 2 1988

OIL AND GAS DIVISION
DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

05/10/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 20 1983

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 061-0714 Red & Plug

Well No. F-2-312

COMPANY Eastern Associated Coal Company ADDRESS Pittsburg, Pennsylvania

FARM Haught & Walker DISTRICT Battelle COUNTY Monongalia

Filling Material Used _____

Location			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
	Cleaning out at 600'						

Drillers' Names Melvin Eddy, Ray Smith

Remarks:
Contractor, Chisler Brothers, Cable tools

January 18, 1983 I hereby certify I visited the above well on this date.

DATE

William J. Blosser #502
William Blosser
OIL AND GAS DIVISION INSPECTOR

05/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

05/10/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 28 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 061-0714-R & P

Well No. F-2-312

COMPANY Eastern Associated Coal Company ADDRESS Morgantown, West Virginia

FARM Haight & Walker DISTRICT Battelle COUNTY Monongalia

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED						BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST	

Clæning out at 825'

Drillers' Names Melvin Eddy, Ray Smith

Remarks:

Contractor, Chisler Brothers, Cable tools

January 26, 1983 I hereby certify I visited the above well on this date.
DATE

William J. Blosser #502
DISTRICT WELL INSPECTOR

William Blosser
05/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			Size of _____
	13			Depth set _____
	10			Perf. top _____
	8 1/4			Perf. bottom _____
	6 1/2			Perf. top _____
	5 3/16			Perf. bottom _____
	3			
	2			
	Liners Used			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____



RECEIVED

DEC 27 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Eastern Associated Coal Corp.
Coal Operator
Northern Division Complex
Rt. 1, Box 144
Fairview, WV 26570
Address

Eastern Associated Coal Corp.
Name of Well Operator
Northern Division Complex
Rt. 1, Box 144
Fairview, WV 26570
Complete Address

Wheeling Dollar Savings & Trust
Coal Owner
1315 Market Street
Wheeling, WV 26003
Address

December 27, 1982
Date

WELL TO BE ABANDONED

Battelle District

Wheeling Dollar Savings & Trust
Lease or Property Owner
1315 Market Street
Wheeling, WV 26003
Address

Monongalia County

Well No. EACC-F2-312

Haught and Walker, 88 1/2 Acre Farm

Inspector William Blosser Telephone 363-9105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

John A. Veitch
Resident Engineer Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

061-0714-RED-P

Permit Number

AFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

BLANKET BOND

free

05/10/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

- 1.) Cut out well to total depth if practicle, or to a minimum of 300 feet below the Pittsburgh coal seam.
- 2.) Run well logs and directional surveys.
- 3.) Collars of any remaining old casing will be ripped at the coal seam.
- 4.) Fill well bore with fluid such that an overbalanced condition exists. By tubing, using the "BALANCED - PLUG METHOD", set an expanding cement plug between 100 and 300 feet below the Pittsburgh seam. A 4½ inch O.D. (or larger) vent pipe will be installed from the surface to 100 feet below the Pittsburgh seam and cemented to the surface and the expanding cement plug will extend 20 feet into the vent pipe.
- 5.) After expanding cement has hardened, it will be tagged, and the well bore annulus will be filled with cement, by tubing, to the surface.
- 6.) Vent pipe will be evacuated of fluid and a suitable vent installed on the surface with necessary well identification plate attaced.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

John A. Veitch
Resident Engineer Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

27th day of December, 19⁸².

DEPARTMENT OF MINES
Oil and Gas Division

By: Fred B. Smith

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Eastern Associated Coal Corp.
COAL OPERATOR OR OWNER
Rt. 1, Box 144, Fairview, WV 26570
ADDRESS
Eastern Royalty Corp.
COAL OPERATOR OR OWNER
1750 Koppers Bldg., Pittsburgh, Pa.
ADDRESS
Eastern Royalty Corp.
LEASE OR PROPERTY OWNER
1750 Koppers Bldg., Pittsburgh, Pa.
ADDRESS

Eastern Associated Coal Corp.
NAME OF WELL OPERATOR
Rt. 1, Box 144, Fairview, WV 26570
COMPLETE ADDRESS
April 11, 19 83
WELL AND LOCATION
Battelle District
Monongalia County
Well No. EACC-F2-312
Haught and Walker Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

William Blosser

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia } SS:

Ray Smith and Melvin R Eddy
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Chisler Brothers, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 5 th day of January, 19 83, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
(1) Cleaned well	to a total depth of 1120 ft.		Set 4 1/2"	caseing a
(2) Ran 4 1/2" pipe	to a depth of 1123'-2"; pumped 7 bags of gel.		total of 873'-5"	starting at the
(3) Pulled 8" pipe;	pumped 4 bags of gel, 150 bags of chem comp. cement. Pulled 4 1/2" pipe to a depth of 873'-5".		surface.	
(4) Pumped 600 bags	of portland cement and 150 bags of chem comp. cement.			
(5) Ran latch down	plug to a depth of 857'-5".			
(6) Circulated cement	and bailed 4 1/2" pipe dry.			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME) <u>Pittsburgh</u>	<u>770-776 ft.</u>	<u>4 1/2" x 2" swedge with a 2" stop at the surface. 2" pipe with a metal plate monument welded to the 2" pipe.</u>		
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 21 day of February, 19 83.

And further deponents saith not.

Sworn to and subscribed before me this 8 th day of April, 19 83.

My commission expires: 3-4-87

Ray Smith
Melvin R Eddy
Doris Fugener
Notary Public.

Permit No. 061-0714-

Red-P

RECEIVED

JUN - 2 1983

OIL & GAS DIVISION
DEPT. OF MINES

Monong. - 714-200-P

Eastern Associated Coal Corp.

P.O. Box 1111, Fairview, W.V. 26470

April 11, 1983

Battelle

Monongalia

EACC-82-312

William Bioassay

Eastern Associated Coal Corp.

P.O. Box 1111, Fairview, W.V. 26470

Eastern Associated Coal Corp.

1700 Koppers Bldg., Pittsburgh, Pa.

Eastern Associated Coal Corp.

1700 Koppers Bldg., Pittsburgh, Pa.

Monongalia

Chief Engineer

83

Set 1/2" casing &
total of 27'-0"
starting at 0'
surface.

- (1) Cleaned well to a total depth of 110 ft.
- (2) Ran 1/2" pipe to a depth of 113'-2"; pumped 5 bags of cement.
- (3) Ran 1/2" pipe; pumped 1 bag of cement, 10 bags of cement. Filled 1/2" pipe to a depth of 113'-2".
- (4) Pumped 600 bags of portland cement and 150 bags of cement.
- (5) Ran latch down pipe to a depth of 837'-4".
- (6) Circulated cement and pulled 1/2" pipe 50'.

1/2" x 3" swages with a 3" stop at
the surface. 2" pipe with a metal
plate mounted welded to the 1/2"
pipe.

Pittsburgh 770-773 27.

05/10/2024

Handwritten notes:
APR 11 1983
William Bioassay
EACC-82-312



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 26, 1984

Old WELL-RED-12-27-82
Plugging Permit-12-27-8

COMPANY Eastern Associated Coal Corp. PERMIT NO 061-0714-RED-P
Route 1, Box 144 FARM & WELL NO Haught & Walker EACC-F2-312
Fairview, West Virginia 26570 DIST. & COUNTY Battelle/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	<u>✓</u>	_____
23.04	Reclaimed Drilling Pits	<u>✓</u>	_____
23.05	No Surface or Underground Pollution	<u>✓</u>	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	<u>✓</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

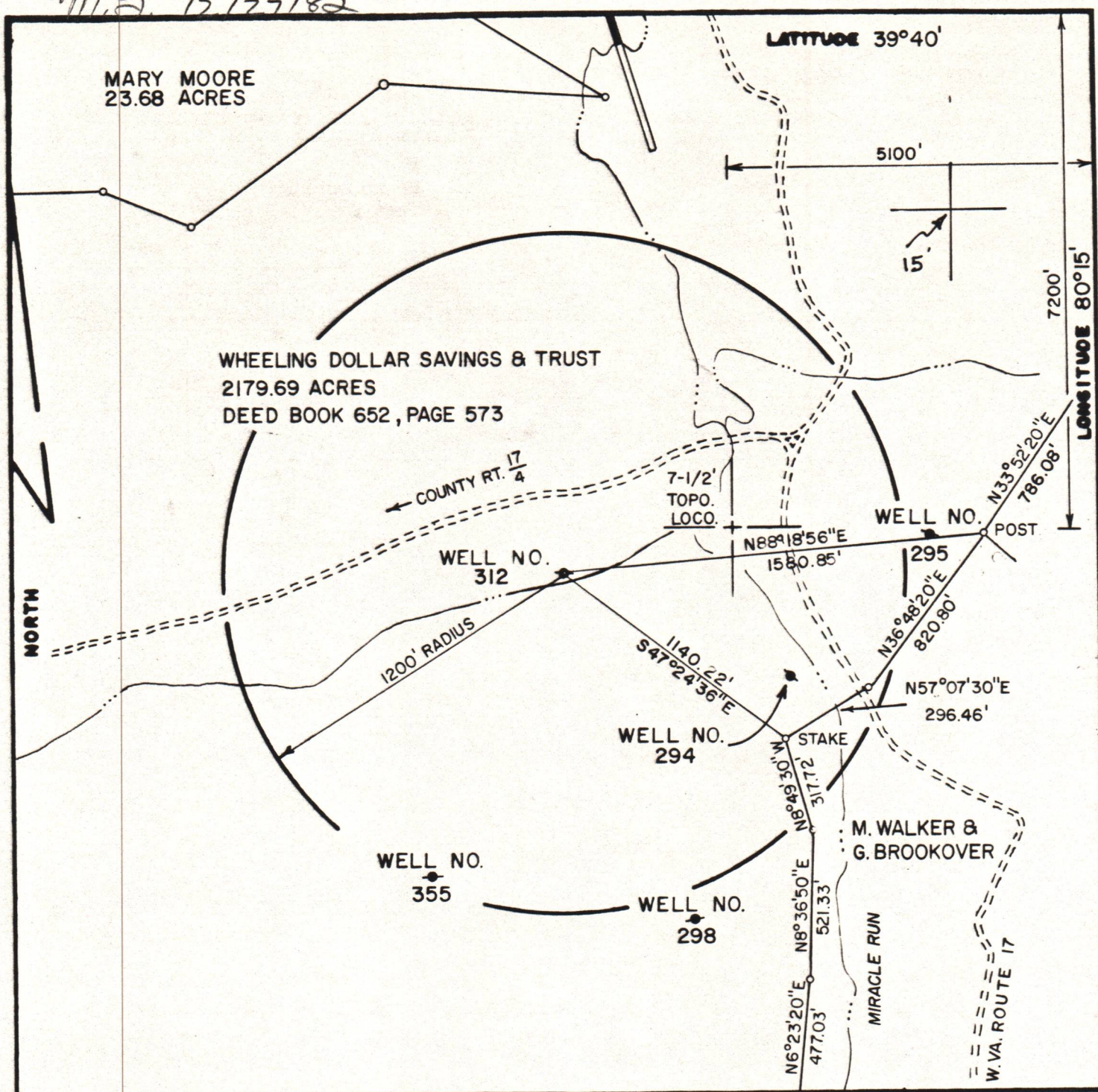
SIGNED *David B. Ellis*
DATE 11-5-85

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division

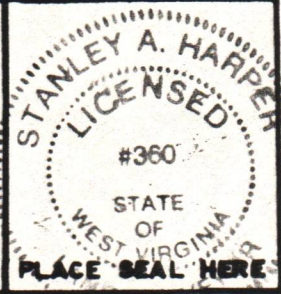
November 20, 1985
DATE

05/10/2024



FILE NO. F2-OG-91
 DRAWING NO. F2-2-109
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1/2500
 PROVEN SOURCE OF ELEVATION USGS-BM 109 RHP 1957

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Stanley A. Harper
 R.P.E. _____ L.L.S. #360



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE JULY 22, 1980
 OPERATOR'S WELL NO. 312
 API WELL NO. 47-061
 STATE COUNTY 0714-RED-P PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)
 LOCATION: ELEVATION 1080 WATER SHED MIRACLE RUN
 DISTRICT BATTELLE COUNTY MONONGALIA
 QUADRANGLE WADESTOWN-7 1/2'
 SURFACE OWNER WHEELING DOLLAR ACREAGE 2179.68
 OIL & GAS ROYALTY OWNER FORMERLY SOUTH PENN OIL CO LEASE ACREAGE _____
 LEASE NO. _____
 PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL FRACTURE OR STIMULATE _____ PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUS AND ABANDON CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON SAND ESTIMATED DEPTH 3033.50 FT.
 WELL OPERATOR EASTERN ASSOCIATED COAL DESIGNATED AGENT JOHN A. VEITCH
 ADDRESS RT.1, BOX 144 FAIRVIEW, WV 26570 ADDRESS SAME

MIND - 0714 RED-P