

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

M. TENNANT
M3-286

STATE OF WEST VIRGINIA,
COUNTY OF MONONGALIA :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) X /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) X /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. M3-286 located in CAY District, MONONGALIA County, West Virginia, upon the person or organization named--

MAYNARD E. AND NELLIE F. TENNANT

--by delivering the same in MONONGALIA County, State of WEST VIRGINIA on the 15th day of JULY, 1985 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

Handing it to him X / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

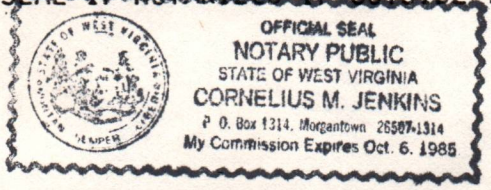
Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

Donald W. Boren
(Signature of person executing service)

Taken, subscribed and sworn before me this 16 day of July, 1985.
My commission expires October 6 1985.

Cornelius M. Jenkins
Notary Public

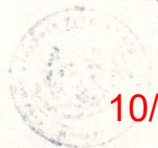
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)



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JUL 16 1985
OIL & GAS DIVISION
DEPT. OF MIN.

10/20/2023

NOTARY PUBLIC
STATE OF WEST VIRGINIA
DOMINUS M. JENNINGS
1000 1st Street, S.W.
Martinsburg, WV 26150



10/20/2023



1) Date: September 11, 19 84
2) Operator's Well No. M3-286
3) API Well No. _____ - _____ - _____
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil X / Gas X / Liquid injection _____ / Waste disposal _____ /
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow X /)
- 5) LOCATION: Elevation: 1078.00 Watershed: Jakes Run
District: Clay County: Monongalia Quadrangle: Blacksville 7.5
- 6) WELL OPERATOR Consolidation Coal Co. 7) DESIGNATED AGENT Roger Duckworth
Address P. O. Box 1314 Address P. O. Box 1314
Morgantown, WV 26507-1314 Morgantown, WV 26507-1314
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Don Ellis Name N/A
Address Fairmont, WV 26554 Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Exhibit #1

The law requires a comment period for surface owners. However, the permit can be issued in less than five days from the filing of the Application to plug and abandon a well if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-4(A), (2) an Application for a Well Work Permit on Form IV-4(B), and (3) a survey plat on Form IV-6, all for proposed well plugging work on my surface land as described therein.

I further state that I have no objection to the planned plugging described in these materials, and I have no objection to a plugging permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: _____

By _____

Its _____ Date: _____

(For execution by natural persons)

Magnard E. Tomard Date: 7-16-85
(Signature)

(Signature) Date: _____

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON WELL PLUGGING PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

"The proposed well work will constitute a hazard to the safety of persons; or....

"Damage would occur to publicly owned lands or resources; or....

"The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

EXHIBIT NO. 1

Plugging Technique To Be Utilized When A Previously Abandoned Well Cannot Be Cleaned Out To Its Total Depth

Since the inception of Consolidation Coal Company's well plugging program, a total of 100 previously abandoned oil and gas wells have been effectively plugged and a total of 42 wells have been successfully mined through.

Using the experience and technology gained from these successful operations, Consol proposes an alternate, safer method of plugging abandoned oil and gas wells.

The method proposed will enhance present day mining through safety standards by:

1. Allowing for more sealing material (expanding cement) in critical areas within the wellbore below the coal bed of interest.
2. Allowing for a positive indication of the environment within the wellbore across the coal seam.
3. Allowing for the use of the existing wellbore for other mine usages, i.e. methane drainage, power holes, etc.
4. Using a cleanout technique which lends itself more readily to rotary operations which are inherently safer than cable tool operations.

Therefore, it is felt that the proposed technique as set forth below will provide an alternate method of plugging abandoned wells, which is as safe or safer than today's method.

1. A diligent effort shall be made to clean the wellbore to total depth. If this depth cannot be reached, the wellbore will be cleaned out below the first possible hydrocarbon producing zone ① and/or no less than 300' below the lowest mineable coal seam.
2. A 4½" vent pipe (or larger) shall be run into the wellbore to a depth 100 feet below the lowest mineable coal seam. This coal protection string of casing shall be cemented by circulation with expandable cement from the bottom of the casing to the surface using standard cementing practices. ③
3. An expandable cement plug ② will be set in the wellbore adhering to the following specifications:
 - a) The wellbore shall be filled with fluid from a point 300 feet below the lowest mineable coal seam to the surface, such that an over balanced condition will exist in the wellbore.

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OFFICE OF GAS DIVISION
DEPT. OF MINES

- b) While maintaining this over balanced condition in the wellbore, an expandable cement plug shall be set through tubing by the "balanced plug" method. The bottom of said cement plug shall be no less than 300 feet below the lowest mineable coal seam and shall extend 20 feet (80 feet below the coalbed of interest) into the 4 $\frac{1}{2}$ " casing.
 - c) After the cement has had adequate time to harden, the plug shall be tagged to verify the exact final location and condition of the plug.
4. In order to determine the effectiveness of the sealing project, all fluid shall be evacuated ④ from the wellbore. A vent shall then be installed on top of the casing in such a manner that will prevent liquids and solids from entering the well, but will permit ready access to the full internal diameter of the coal protection string when required.
5. Prior to commencement of "mining through" operation, Consol shall sample the atmosphere across the coal seam for methane. This sample will prove the effectiveness and condition of the sealing process.

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OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *ENERGY*
OIL AND GAS WELLS DIVISION

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 061-0796-P

Oil or Gas Well _____
(KIND)

Company <u>Consolidation coal</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Morgantown W.V.</u>	Size		
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Morgan</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

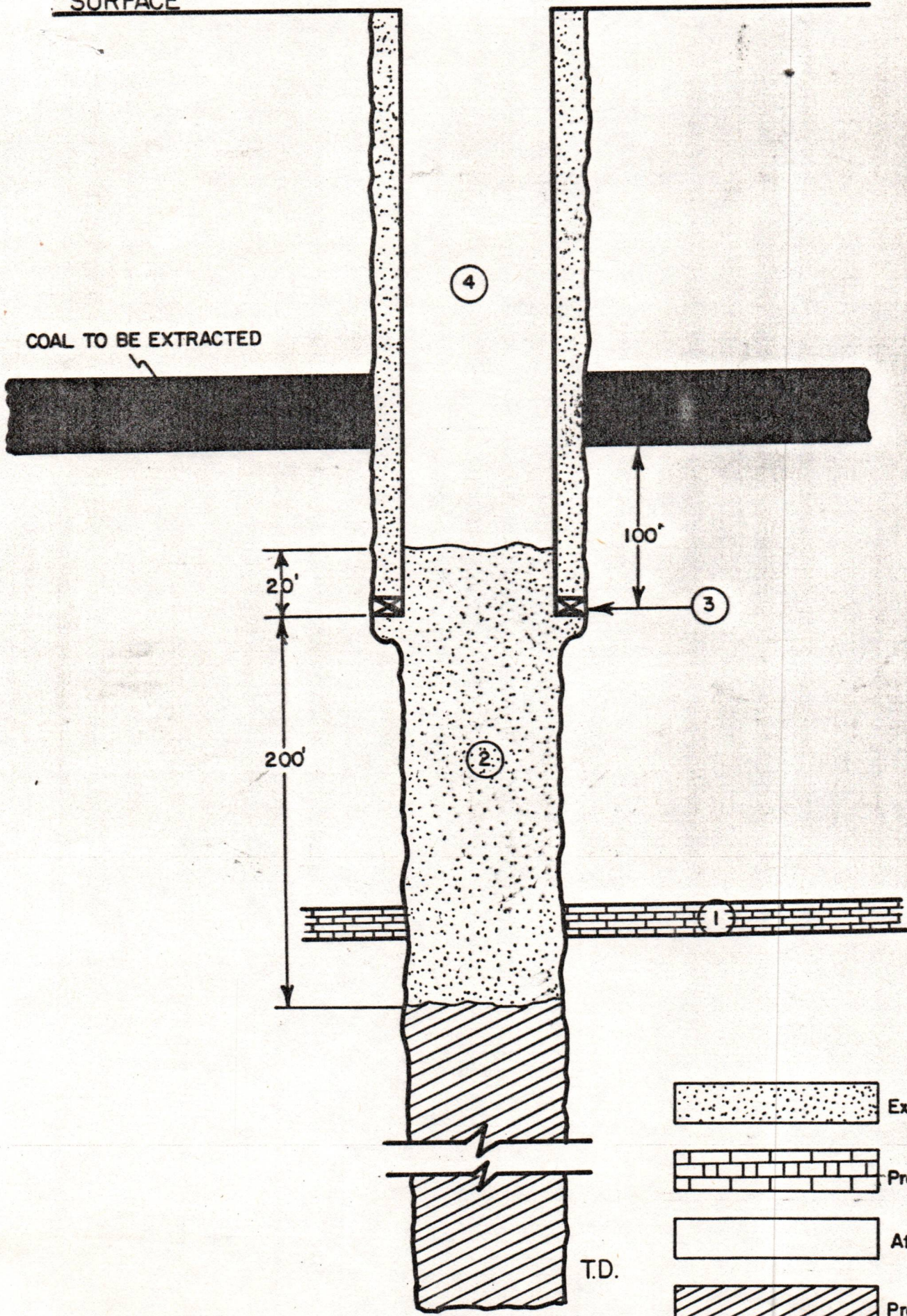
Remarks: Build location

8-6-85
DATE

[Signature] 10/20/2023
DISTRICT WELL INSPECTOR

SURFACE

COAL TO BE EXTRACTED



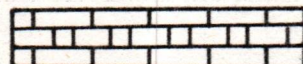
20'

100'

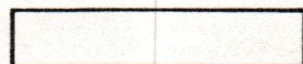
200'



Expanding Cement



Producing Zone



Atmosphere



Previous Plug

T.D.

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES ENERGY
OIL AND GAS WELLS DIVISION

4 SEP 85 3:01
REC'D - CHAS.

INSPECTOR'S PLUGGING REPORT

Permit No. 061-0796-P

Well No. M3-286

COMPANY Consolidation Coal ADDRESS Morgantown W.V.
FARM tenant DISTRICT Clay COUNTY Morgan

Filling Material Used 670 lbs PORMIX 365 lbs thin tropic
1000 gal Mud Flush

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES	CASING AND TUBING
			CONSTRUCTION-LOCATION	RECOVERED SIZE LOST
<u>4 1/2 ckg</u>	<u>755 ft</u>			
<u>2 3/8 tub</u>	<u>412 ft</u>			
<u>WICK DOWN</u>	<u>#67</u>	<u>728</u>		
<u>float valve</u>		<u>755</u>		
<u>Sledge</u>		<u>755</u>		
<u>Part Coal</u>	<u>582-592</u>			

Drillers' Names Jay Brock # 2

Remarks: Walked

8-30-85 I hereby certify I visited the above well on this date.
DATE

David P. ... 10/20/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

10/20/2023

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

4 SEP 85 3:01

REC'D - CHAS.

INSPECTOR'S WELL REPORT

Permit No. 061-0796-P

Oil or Gas Well _____
(KIND)

Company Consolidated Coal
 Address Morgantown W.V.
 Farm Stemont
 Well No. 43-286
 District Clay County Morgan
 Drilling commenced 8-23-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Jay Bros #2

Remarks: Cleaned out to 1923
Counted 1923-1400
3 1/2 bbls.

8-27-85
DATE

[Signature]
DISTRICT WELL INSPECTOR

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

10/20/2023
DISTRICT WELL INSPECTOR

1) Date: September 11, 1984
2) Operator's Well No. M3-286
3) API Well No. 47-061-0796P -
State _____ County _____ Permit _____



JUL 19 1985

STATE OF WEST VIRGINIA
~~DEPT. OF OIL AND GAS~~, DEPARTMENT OF ~~MINES~~ **ENERGY**
DIVISION
OIL & GAS DIVISION
DEPT. OF MINES
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil / Gas / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow)
- 5) LOCATION: Elevation: 1078.00 Watershed: Jakes Run 250
District: Clay 3 County: Monongalia Quadrangle: Blacksville 7.5
- 6) WELL OPERATOR Consolidation Coal Co.
Address P. O. Box 1314
Morgantown, WV 26507-1314
- 7) DESIGNATED AGENT Roger Duckworth
Address P. O. Box 1314
Morgantown, WV 26507-1314
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Don Ellis
Address Fairmont, WV 26554
- 9) PLUGGING CONTRACTOR
Name N/A
Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Exhibit #1

OFFICE USE ONLY
PLUGGING PERMIT

Permit number 47-061-0796P Date August 1 1985

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires August 1, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>/</u>	Agent: <u>MP</u>	Plat: <u>MMUMU</u>	Casing: <u>WF</u>	Fee: <u>WF</u>
----------------	------------------	--------------------	-------------------	----------------

[Signature]
Administrator, Office of Oil and Gas
DIRECTOR, DIVISION OF OIL & GAS File

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10/20/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) WELL TYPE: Oil Gas Other _____

2) LOCATION: Production Injection Other _____

3) WELL OPERATOR: Consolidation Coal Co.
Address: P.O. Box 1211
Paterson, W. Virginia 25754

4) WELL INSPECTOR TO BE NOTIFIED:
Name: Tom Hillis
Address: Paterson, W. Virginia 25754

5) PLUGGING CONTRACTOR:
Name: WVA
Address: _____

6) DESIGNATED AGENT: Robert Brockworth
Address: P.O. Box 1211
Paterson, W. Virginia 25754

7) WELL NO.: _____

8) COUNTY: Clay

9) ELEVATION: 1078.00

10) WELL DEPTH: 1078.00

11) WELL IDENTIFICATION: Paterson 7.3

12) PLUGGING METHOD: Shallow

13) PLUGGING MATERIAL: Waste disposal

14) WORK ORDER: The work order for the transfer of plugging this well is as follows:

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: _____

Reason: _____

Hand	Print	Initial	Signature
			<u>Tom Hillis</u>

File

10/20/2023



1) Date: September 11 19 84
2) Operator's Well No. M3-286
3) API Well No. 47-061-0796P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Maynard Tennant
Address Route 3
Fairview, WV 26570
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR Consolidation Coal Company

Address P. O. Box 1314
Morgantown, WV 26507-1314

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Same as above
Address _____
Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name Same as above
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Shirley Fletcher
this 11 day of Sept., 19 84.
My commission expires Dec. 11, 19 92.

Notary Public, Thomson County,
State of West Virginia

WELL OPERATOR Consolidation Coal Co.

By [Signature]
Its Project Engineer

Address P. O. Box 1314
Morgantown, WV 26507-1314

Telephone (304) 296-3461

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Company
Coal Operator or Owner
P. O. Box 1314 Morgantown, WV 26507 1314
Address
Consolidation Coal Company
Coal Operator or Owner
P.O. Box 1314, Morgantwon, WV 26507-1314
Address
Maynard Tennant
Lease or Property Owner
Address

Consolidation Coal Company
Name of Well Operator
P.D. Box 1314, Morgantown, WV 26507-1314
Complete Address
September 06, 19 85
WELL AND LOCATION
Clay District
Monongalia County
WELL NO. M3 286

STATE INSPECTOR SUPERVISING PLUGGING Con Ellis, Fairmont, WV 26554
AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia

ss:

Calvin C. Lofton and Mark Wright

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of August, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Cleaned out wellbore to 1,923 feet. Pulled 1,922 feet of cable and 1 922 feet of 2 7/8 inch tubing. Pulled 1,624 feet of 5 3/16 feet of casing. Pulled 1,223 feet of 7 inch casing. Pulled 391 feet of 8 inch casing. Set cement plug from 1,923 feet back to 1,450 feet. Ran coal protection string as follows: 412.19 feet of 2 3/8 inch tubing, followed by 755.61 feet of 4 1/2 inch casing. Latch fown plug at 728.61 feet. Float valve at 755.61 feet. Circulated cement to surface as follows: Pumped 600 sacks of poz mix followd by 425 sacks of expanding cement. Displaced cement to 728.61 feet with water. Let set. Bailed dry. Total plug 1,167.80 feet.				
Coal Seams				
(Name) Pittsburgh	605 feet to 613 feet.	5 feet of 4 1/2 inch casing with plaque stating Consol M3-286 47-061-0796-P		
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 30th day of August, 19 85.

And further deponents saith not.

Calvin C. Lofton 10/20/2023
Mark Wright

Sworn to and subscribed before me this 9th day of September, 19 85.

J. R. Ewert
Notary Public

My commission expires:
September 8, 1988

Permit No. 47 061 0796-P

MONON 0796-P

REC'D. - CHAS.

12 SEP 85 12: 41

1/1/82
1/1/82

10/20/2023

(18-1-85)

1R-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____
ELEVATION 1078
DISTRICT Clay
QUADRANGLE _____
COUNTY Monongalia

API# 47-061 - 0796-P
OPERATOR Consolidation Coal
TELEPHONE _____
FARM Turnout
WELL # 113-286

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED 8-23-85

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran 755 feet of 4 1/2" pipe on 8-30-85 with _____ fill up
Ran 412 feet of 2 3/8" pipe on 8-30-85 with _____ fill up
Ran _____ feet of _____" pipe on _____ with _____ fill up
Ran _____ feet of _____" pipe on _____ with _____ fill up

TD 1923 feet on 8-30-86

PLUGGING

MAY 21 1986

Type	From	To	Pipe Removed
<u>5 3/8</u>	<u>1634</u>	<u>?</u>	<u>LEFT IN</u>
<u>6 5/8</u>	<u>1223</u>	<u>?</u>	<u>LEFT IN</u>
<u>8"</u>	<u>956</u>	<u>?</u>	<u>LEFT IN</u>
<u>WATCHDOWN 228 FLOAT VALVE 755 SWEDGE .755</u>			
<u>670 lbs Poz Mix 365 thip Trappin 10000gal Mud Flush</u>			
<u>Wallester</u>			

Pit Discharge date: _____ Type _____

Field analysis _____ ph _____ fe _____ cl _____

Well Record received _____

Date Released 5-16-86

Donald R. Ellis
Inspector's signature 10/20/2023

API# 47061 - 0796-P

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	8-6-85			Build Log
2	8-21-85			" "
3	8-27-85			Closed out to 1923
4				Play 1923-1400
5	8-30-85			Play 1
6	5-16-86	1:35 PM.		Released
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

May 28, 1986

ARCH A. MOORE, JR.
 Governor

Consolidation Coal Company
 Post Office Box 1314
 Morgantown, West Virginia 26507

John Johnston
 Director

In Re: Permit No: 47-061-0796-P
 Farm: Maynard Tennant
 Well NO: M3-286
 District: Clay
 County: Monongalia
 Issued: 8-01-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/nw

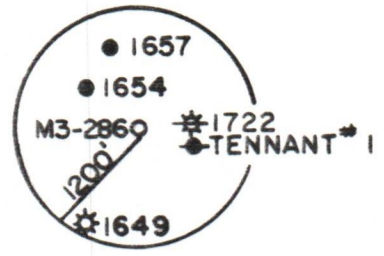
10/20/2023

MN 7-24-85

LATITUDE 39°42'30"

300

V.S. TENNANT



DONALD BROOKOVER

MAYNARD TENNANT
20.79 AC.

M 3-286

22" POPULAR

LEON WILSON

NIMROD TENNANT

NORTH

LONGITUDE 80°01'00"

000'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 300'
 MINIMUM DEGREE OF ACCURACY 1 IN 5000
 PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO THE U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) R. Nelson McCoy
 R.P.E. _____ L.L.S. 110



PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JANUARY 23, 19 84
 OPERATOR'S WELL NO. M3-286
 API WELL NO. _____

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X ABANDONED X

LOCATION: ELEVATION 1078.00 WATER SHED JAKES RUN
 DISTRICT CLAY COUNTY MONONGALIA

QUADRANGLE BLACKSVILLE W.V. PA.
 SURFACE OWNER MAYNARD TENNANT ACREAGE 20.79
 OIL & GAS ROYALTY OWNER UNKNOWN LEASE ACREAGE 10/20/2023

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL X FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG X
 TARGET FORMATION NONE ESTIMATED DEPTH _____
 WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH
 ADDRESS P.O. BOX 1314 MORGANTOWN W.V. 26505 ADDRESS P.O. BOX 1314 MORGANTOWN W.V. 26505

FORM IV-6 (8-78) H.T. HALL

COUNTY NAME PERMIT