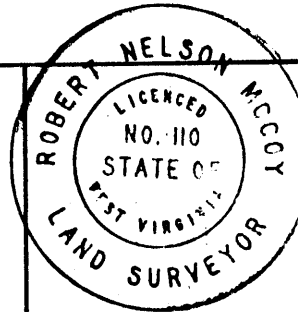


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 500'  
MINIMUM DEGREE OF ACCURACY 1 IN 5000  
PROVEN SOURCE OF ELEVATION COMPANY SURVEY TIED INTO U.S.G.S. NETWORK

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
(SIGNED) R. Nelson McCoy  
R.P.E. \_\_\_\_\_ L.L.S. 110



PLACE SEAL HERE

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION



DATE MARCH 26, 19 86  
OPERATOR'S WELL NO. MI-531  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS \_\_\_ LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X ABANDONED X. PERMIT #202 in Corp 70295

LOCATION: ELEVATION 1350.64 WATER SHED DAYS RUN  
DISTRICT CLAY COUNTY MONONGALIA  
QUADRANGLE BLACKSVILLE W.V. PA. 75 115' WC

SURFACE OWNER TERRY & LYDIA EDDY ACREAGE 40.18  
OIL & GAS ROYALTY OWNER UNKNOWN LEASE ACREAGE \_\_\_\_\_

PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL X FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG X  
TARGET FORMATION NONE ESTIMATED DEPTH \_\_\_\_\_  
WELL OPERATOR CONSOLIDATION COAL COMPANY DESIGNATED AGENT ROGER E. DUCKWORTH  
ADDRESS P.O. BOX 1314 MORGANTOWN W.V. 26505 ADDRESS P.O. BOX 1314 MORGANTOWN W.V. 26505

MAY 27 1986

FORM WW-6 H.T. HALL 48673

COUNTY NAME PERMIT

## Mahala McCord Heirs No. 1 Well Record (202).

061 70295 →

061 816

Clay district, 1.1 miles east of Daybrook. Authority, Chartiers Oil Company.

(Elevation., 1350' B-A. T.)	Thickness. Total.	
	Feet.	Feet.
Unrecorded .....	905	905
Pittsburgh coal .....		905
Unrecorded .....	1315	2220
Big Injun sand (small show oil, 2326') .....	180	2400
Slate and shells .....	60	2460
Dark gray sand, very hard (Squaw) .....	30	2490
Light slate and shells .....	190	2680
Light slate with hard shells in bottom .....	32	2712
Sand, very dark and hard .....	17	2729
Slate, light .....	30	2759
Dark slate and shells .....	9	2768
Dark gray sand (small gas show) (Berea) .....	8	2776
Soft slate and shells .....	19	2795
Sand, very dark and hard .....	25	2820
Slate, light, soft .....	12	2832
Sand, dark and hard (Gantz and Fifty-foot) .....	90	2922
Slate, reddish brown .....	5	2927
Sand, reddish brown, hard .....	16	2943
Soft slate and shells .....	23	2966
Sand, dark, hard (Thirty-foot) .....	10	2976
Red rock and light shells .....	14	2990
Sand, bastard, soft dark red .....	22	3012
Red slate with shells .....	16	3028
Sand, hard, dark, with soft streaks (Gordon Stray) .....	21	3049
Light slate with shells .....	27	3076
Slate, bright red .....	24	3100
Sand, soft, dark (Gordon) .....	8	3108
Slate, red, soft, with shells .....	15	3123
Sand, hard, dark .....	9	3132
Slate, soft, red .....	3	3135
Sand, hard, dark gray .....	9	3144
Slate, soft red .....	5	3149
Sand, hard, shells and slate .21' } (Fourth)		
Sand, bastard, dark gray .27' }	48	3197
Slate, light red .....	8	3205
Dark sand and shells (Fifth) .....	40	3245
Hard sand and shells .....	100	3345
Sand (Bayard), gas at bottom .....	5	3350
Dark slate and shells to bottom .....	178	3528

The above well was drilled slightly too far northwest down the structural slope to catch the main oil belt in the Big Injun, but a flow of gas was encountered in the Bayard sand. The Noah Brewer No. 1 well (203), located less than one-fifth mile eastward, had an initial oil production of 30 bbls. daily when completed about November, 1910, and was making 4½ bbls. daily Sept. 1, 1911.

Strat

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AFFIDAVIT OF PLUGGING AND FILLING WELL

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Consolidation Coal Co.  
Coal Operator or Owner  
P.O. Box 1314 Morgantown, W. Va.  
Address  
Same as above  
Coal Operator or Owner  
Same as above  
Address  
Terry & Lydia Eddy  
Lease or Property Owner  
RT. 2 Fairview, W. Va.  
Address

Consolidation Coal Co.  
Name of Well Operator  
P.O. Box 1314 Morgantown, W. Va.  
Complete Address  
June 21 19 86  
WELL AND LOCATION  
Clay District  
Monongalia County  
WELL NO. M1-531  
Farm

STATE INSPECTOR SUPERVISING PLUGGING Don Ellis

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Monongalia ss:  
Larry L. Yost and David D. Yost

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of May, 19 86, and that the well was plugged and filled in the following manner:

Sand or Zone Record	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Formation	Cleaned well bore to 1690'. Pulled 1510' of 5" casing; 190' of 8" casing; and 708' of 10" casing.	5" 8" 10"	1510' 190'	
	Ran coal protection as follows; 1054' of 4 1/2" casing; 611' of 2 3/8" tubing. Matchdown at 1033'; Plug valve at 1044'; Swedge at 1054'. Circulated cement to surface as follows: 960 sks. of Poz Mix; 345 sks. of Thixotropic; 1,000 gal. of mud flush. Let set, bailed dry, set monument.		912'	6'
Coal Seams			Description of Monument	
(Name) Pittsburgh-912'			6 ft. of 4 1/2" casing with plaque stating Consol M1-531.	
(Name)			47-061-0816-P	
(Name)				
(Name)				

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REGIONAL  
ENGINEERING

and that the work of plugging and filling said well was completed on the 20th day of June, 19 86.  
And further deponents saith not.

Sworn to and subscribed before me this 26th day of June, 19 86.  
Larry L. Yost  
David D. Yost  
Kelli D. Wilson  
Notary Public

My commission expires:  
March 15, 1993

Permit No. 47-061-0816-P  
061 816