



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, June 22, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

NNE RESOURCES LLC
707 VIRGINIA STREET EAST, SUITE 1200
CHARLESTON, WV 25301

Re: Permit approval for J. WILDMAN 29
47-061-01002-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over the printed name and title.

James A. Martin
Chief

Operator's Well Number: J. WILDMAN 29
Farm Name: EDDY, MARK & HARRY
U.S. WELL NUMBER: 47-061-01002-00-00
Vertical Plugging
Date Issued: 6/22/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date April 19, 2022
2) Operator's Well No. J. Wildman 29
3) API Well No. 47-061 - 01002

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1,495' Watershed Dunkard Creek
District Clay County Monongalia Quadrangle Osage

6) Well Operator NNE Resources LLC 7) Designated Agent Hollie Medley, Regulatory Manager
Address 707 Virginia Street East, Suite 1200 Address 48 Donley Street, Suite 601
Charleston, WV 25301 Morgantown, WV 26501

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name TBD
Address 613 Broad Run Rd. Address _____
Jane Lew, WV 26378

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached

No WELL RECORDS.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date _____

Digital signed by: Kenneth Greynolds
DN: cn = Kenneth Greynolds, email = Kenneth.L.Greynolds@wv.gov, c = AU, o = WVDEP/OIG - OIL AND GAS
Dirk: 2022CA15 00:22:17 -0400

06/24/2022



northeast

NATURAL ENERGY

J. Wildman 29
Clay District, Monongalia County, WV
API Number: 47-061-01002
Plugging Procedure

Discussion

Approval is requested to perform the initial plugging on the J. Wildman 29 well. The J. Wildman 29 is a vertical shallow well located in Clay District, Monongalia County, WV. This well was drilled to a depth of approximately 2,000'. Production from this well has been very low for numerous years. The J. Wildman 29 is recommended to be plugged and abandoned.

Plug and Abandonment Procedure:

1. Ensure all necessary erosion and sediment control devices are in place.
2. Perform necessary earth work to establish access and work area for rig and equipment.
3. RHH with open ended tubing to determine PBTD.
4. Attempt to remove all casing by pulling a minimum of 150% of casing string weight.
5. If casing will not pull out, cut and remove as much casing as possible.
6. Log well to determine casing and coal depth.
7. Spot expandable cement from PBTD to 100' below coal to set solid cement plug.
8. Set a solid cement plug 100' above coal.
9. WOC expandable cement to harden.
10. Top off well to surface with Class A cement with no more than 3% CaCl₂ and no other additives.
11. Place well monument with API number on spot of well.
12. Reclaim site.
13. After 70% growth is observed remove any remaining erosion and sediment controls.

SCOPE OF OPERATION

4700101002P

1. Safety is the highest priority. Control costs and avoid unnecessary expenditures.
2. Attempt to cut or pull all recoverable casing.
3. TIH with 1½" tubing to estimated TD of 2,000'.
4. Pump cement and gel plugs per state requirements.
5. ~~Bury and plat a well~~ monument with WV State API number.
PLACE A MONUMENT PER WV STATE CODE.

JMM

PROCEDURE

- 1) Safety is the number one priority. Well site safety meetings will be held before each major operation
- 2) MIRU construction equipment and remove any tanks, separators, well lines, meter runs, exc.
- 3) MIRU service rig & needed BOP equipment
- 4) TOOH strapping rods and tubing
- 5) TIH strapping 1½" tubing to PBTD'
- 6) Pump 20 sks of Class A cement (150' cement plug), displace cement plug
- 7) TOOH with 1½" tubing
- 8) RIH with Mechanical Ripper on sand line to 1,600' and attempt to rip and retrieve 5 3/16" casing.
- 9) If Mechanical Ripper is not successful, contact NNE representative to discuss wire line options
PREFER CUTTING. JMM
- 10) TOOH with 5 3/16" casing and tally out
- 11) RIH and perforate 8¼" casing
- 12) RIH with Mechanical Ripper on sand line to rip 8¼" casing above free point and perforations
- 13) TIH with 1½" tubing
PREFER CUTTING. JMM
- 14) Pump cement from 1,650' to above 8¼" perms
- 15) TOOH with 1½" tubing

- 16) TOOH with 8¼" casing
- 17) RIH with 1½" tubing
- 18) Cement to surface
- 19) Cut all casing 36 inches below GL. Install a monument to WV state requirements
- 20) RDMO all service equipment providers and reclaim location to WV State requirements

Well Data

Very little documentation exists on Wildman 29. Based on offset experience it is estimated that 5-3/16" production casing was run to a TD of approximately 2,000'. Surface casing is most likely 8-1/4" run to approximately 850'

Capacities

SIZE	WEIGHT	CAPACITY (GAL/FT)	CAPACITY (BBL/FT)	CAPACITY (CU FT/FT)
10*	N/A	4.192	0.0998	0.5603
8 1/4*	N/A	2.738	0.0652	0.3659
6 5/8*	N/A	1.536	0.0365	0.2052
5 3/16*	N/A	1.038	0.0247	0.1387
2 3/8*	4.7#	0.16239	0.00387	0.02171

*The asterisks represent sizes where estimates were used to produce the capacity data. For the 10" casing the capacity of a 35.75#/Ft. 10 ¾" casing was used. For the 8 ¼" casing capacities a 20#/Ft. 8 5/8" casing was used. For the 5 3/16" casing capacities a 13#/Ft. 5 ½" casing was used.

Driving Directions

From the Sheetz at the intersection of US Route 19 and State Route 19/24 in Star City travel north on US Route 19 for 1.63 miles. Turn left onto State Route 7 and travel 5.18 miles. Turn left onto State Route 37 (Pedlar Run) and travel 3.13 miles to State Route 37. Turn left onto State Route 37 and travel 0.32 miles to existing stone well road on the left. Travel on existing well road out ridge approximately 3700 feet to location.

4706101002P

WW-4A
Revised 6-07

1) Date: April 19, 2022
2) Operator's Well Number
J. Wildman 29

3) API Well No.: 47 - 061 - 01002

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Howard S. Dean</u>	Name _____
Address <u>340 Smith Creek Rd</u>	Address _____
<u>Spraggs, PA 15362</u>	
(b) Name <u>Stanley Allen Dean</u>	(b) Coal Owner(s) with Declaration
Address <u>340 Smith Creek Rd</u>	Name <u>Murray Energy Corporation</u>
<u>Spraggs, PA 15362</u>	Address <u>46226 National Road</u>
	<u>St. Clairsville, OH 43950</u>
(c) Name <u>Branson Raith Matherly</u>	Name <u>Consol Mining Company LLC</u>
Address <u>1304 Pedlar Run Road</u>	Address <u>CNX Center, 1000 Consol Energy Drive</u>
<u>Core, WV 26541</u>	<u>Canonsburg, PA 15317</u>
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Rd</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>304-926-0499</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief



Well Operator NNE Resources LLC
 By: Hollie Medley
 Title: Regulatory Manager
 Address 707 Virginia Street East, Suite 1200
Charleston, WV 25301
 Telephone 304-212-0422

Subscribed and sworn before me this 19th day of April, 2022
Kristen Brooks Notary Public
 My Commission Expires Aug 10, 2022

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

06/24/2022

המסמך נשלח באמצעות שירות הדואר המהיר

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Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0401 09
Postmark Here
APR 19 2022
04/19/2022

Postage \$1.36
Total Postage \$8.16

Sent To **Branson Reith Matheny**
Street **1304 Pedlar Run Rd.**
City, State **Core, WV 26541**

PS Form 3800, April 2013

7021 2720 0001 9603 9283

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4706101002P

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Spraggs, PA 15362

Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0401 09
Postmark Here
APR 19 2022
04/19/2022

Postage \$1.36
Total Postage \$8.16

Sent To **Howard S. Dean**
Street **340 Smith Creek Rd**
City, State **Spraggs, PA 15362**

PS Form 3800, April 2013

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Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0401 09
Postmark Here
APR 19 2022
04/19/2022

Postage \$1.76
Total Postage \$8.56

Sent To **Consolidation Coal Company**
Street **c/o Murray American Energy, Inc.**
City, State **46226 National Rd. Saint Clairsville, OH 43952**

PS Form 3800, April 2013

7021 2720 0001 9603 9276

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For delivery information, visit our website at www.usps.com®.

Spraggs, PA 15362

Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

0401 09
Postmark Here
APR 19 2022
04/19/2022

Postage \$1.36
Total Postage \$8.16

Sent To **Stanley Allen Dean**
Street **340 Smith Creek Rd.**
City, State **Spraggs, PA 15362**

PS Form 3800, April 2013

WW-9
(2/15)

API Number 47 - 061 - 01002
Operator's Well No. J. Wildman 29

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name NNE Resources LLC OP Code 494511469

Watershed (HUC 10) Dunkard Creek Quadrangle Osage

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number See Attachment)
- Reuse (at API Number see attached)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain see attached)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater/Gel

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Bentonite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Remove Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? See Attachment

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie Medley

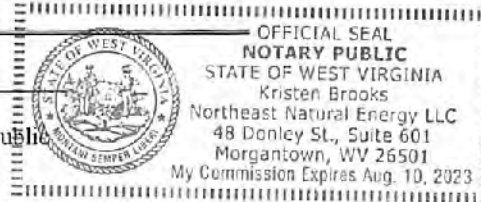
Company Official (Typed Name) Hollie Medley

Company Official Title Regulatory Manager

Subscribed and sworn before me this 14th day of April, 2022, 20

Kristen Brooks Notary Public

My commission expires Aug. 10, 2023



NNE Resources LLC

Proposed Revegetation Treatment: Acres Disturbed 0.86 Prevegetation pH TBD

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 19-19-19

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	46	Orchard Grass	46
Red Clover	8	Red Clover	8
Tertraploi Perennial Rye	16	Tertraploi Perennial Rye	16
Timothy 15 Annual Rye 15		Timothy 15 Annual Rye 15	

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds
Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov O = RD O = WVDEP CU = Oil and Gas
Date: 2022.04.19 09:32:21 -0400

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No

Attachment A to WW-9

Northeast Natural Energy LLC (“NNE”) plans to utilize a closed loop process for its drilling of the well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

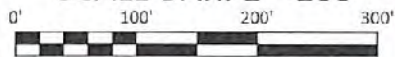
The Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Landfill (Tervita) – Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill (Waste Management) – Bridgeport, WV (Permit # SWF 103298)
- Max Environmental – Yukon, PA (PAD004835146 and 301071)
- Max Environmental – Bulger, PA (PAD059087072 and 301359)
- Chestnut Valley Landfill (Advanced Disposal) – Export, PA (Permit # 101421)

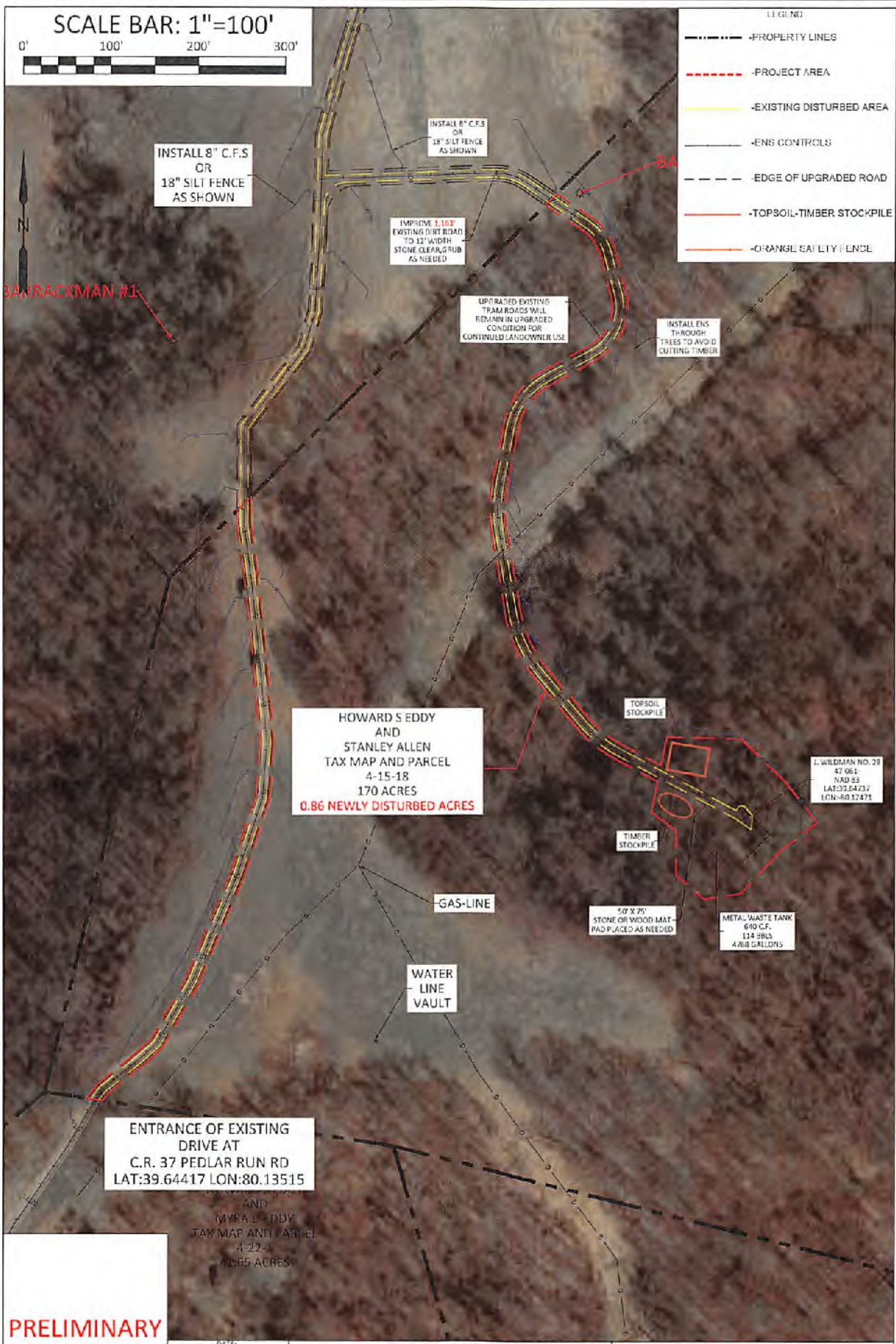
NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Fairmont Brine Processing (WV NPDES #0116408)
- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Ohio Oil Gathering Killbuck Disposal Well (Permit #34-075-24527)
- Ohio Oil Gathering Moran Disposal Well (Permit #34-089-24792)
- Ohio Oil Gathering Bells Run Disposal Well (Permit #34-167-29395)
- Ohio Oil Gathering Long Run Disposal Well (Permit #34-167-29658)
- Ohio Oil Gathering Newell Run Disposal Well (Permit #34-167-29685)
- Appalachian Oil Purchaser Greens Run Disposal Well (Permit #2D0732540)
- Appalachian Oil Purchaser BW#4 Disposal Well (Permit # 2D0732523)

SCALE BAR: 1"=100'



- LEGEND
- PROPERTY LINES
 - PROJECT AREA
 - EXISTING DISTURBED AREA
 - ENS CONTROLS
 - EDGE OF UPGRADED ROAD
 - TOPSOIL-TIMBER STOCKPILE
 - ORANGE SAFETY FENCE



INSTALL 8" C.F.S OR 18" SILT FENCE AS SHOWN

INSTALL 8" C.F.S OR 18" SILT FENCE AS SHOWN

IMPROVE 1.163 EXISTING DIRT ROAD TO 12' WIDTH STONE CLEAR, GRUB AS NEEDED

UPGRADED EXISTING TRAIL ROADS WILL REMAIN IN UPGRADED CONDITION FOR CONTINUED LANDOWNER USE

INSTALL ENS THROUGH TREES TO AVOID CUTTING TIMBER

HOWARD S EDDY AND STANLEY ALLEN TAX MAP AND PARCEL 4-15-18 170 ACRES 0.86 NEWLY DISTURBED ACRES

TOPSOIL STOCKPILE

TIMBER STOCKPILE

J. WILDMAN NO. 29 47 06 L RAD 83 LAT:39.64237 LON:80.12471

GAS LINE

50' X 25' STONE OR WOOD MAT- PAD FACED AS NEEDED

METAL WASTE TANK 600 C.F. 114 98LS 4768 GALLONS

WATER LINE VAULT

ENTRANCE OF EXISTING DRIVE AT C.R. 37 PEDLAR RUN RD LAT:39.64417 LON:80.13515

AND MYRA L EDDY TAX MAP AND PARCEL 4-22-18 1365 ACRES

PRELIMINARY

DATE: NOVEMBER 2021
J WILDMAN NO.29 SHALLOW WELL 47-061-01002
CLAY DISTRICT, MCDONALDIA COUNTY, WA

PARCEL 4-15-18 J WILDMAN NO.29

THIS DOCUMENT WAS PREPARED BY: BOORD, BENCHEK AND ASSOC., INC. FOR: NORTHEAST NATURAL ENERGY LLC

BOORD, BENCHEK and ASSOC., INC. Engineering, Surveying, Construction, and Mining Services

Southampton, PA 15317 Phone: 724-746-1055

06/24/2022

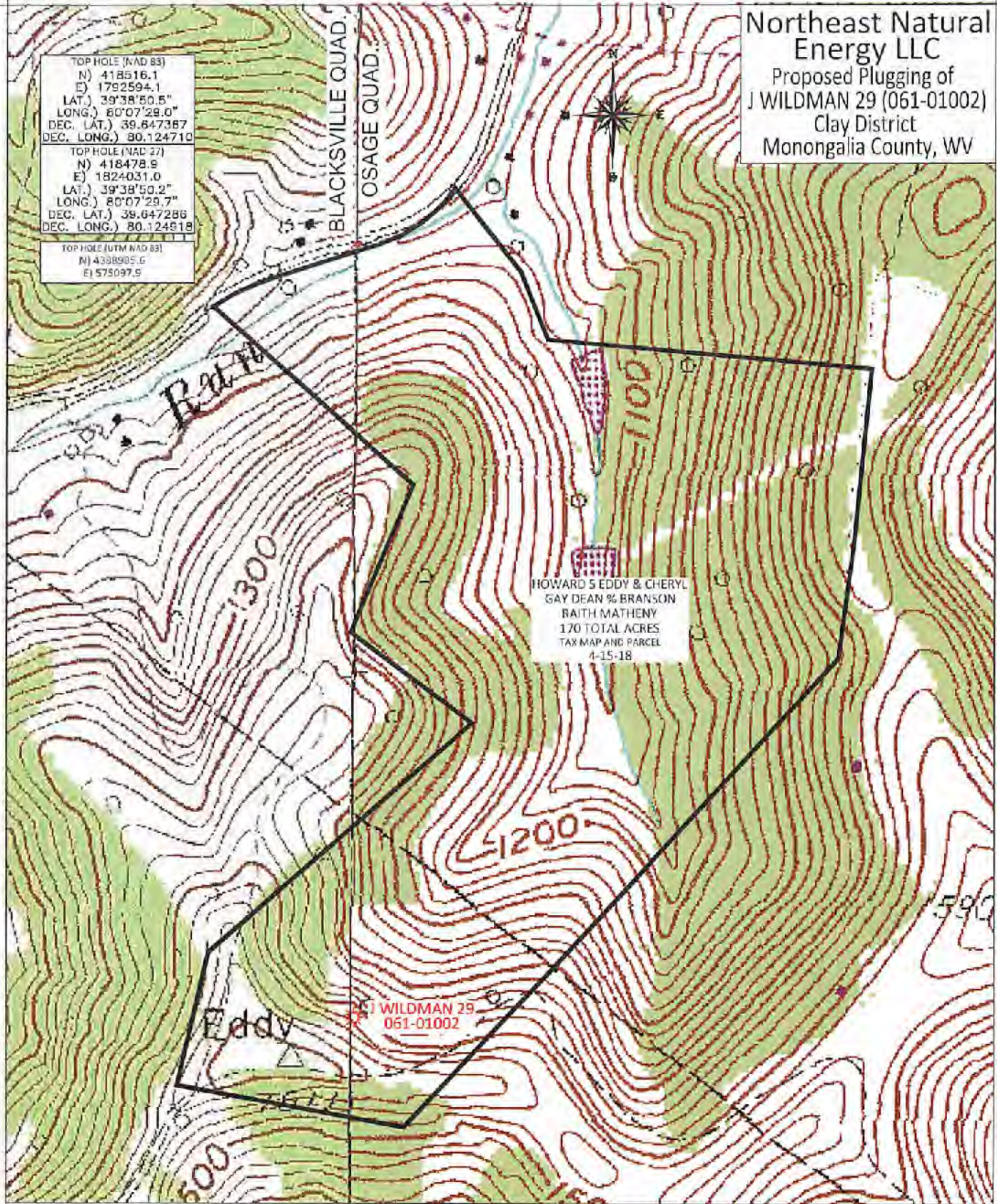
Northeast Natural Energy LLC
Proposed Plugging of
J WILDMAN 29 (061-01002)
Clay District
Monongalia County, WV

TOP HOLE (NAD 83)
N) 418516.1
E) 1792594.1
LAT.) 39°38'50.5"
LONG.) 80°07'29.0"
DEC. LAT.) 39.647387
DEC. LONG.) 80.124710

TOP HOLE (NAD 27)
N) 418478.9
E) 1824031.0
LAT.) 39°38'50.2"
LONG.) 80°07'29.7"
DEC. LAT.) 39.647286
DEC. LONG.) 80.124818

TOP HOLE (UTM NAD 83)
N) 4398985.6
E) 575097.9

BLACKSVILLE QUAD.
OSAGE QUAD.



HOWARD S EDDY & CHERYL
GAY DEAN % BRANSON
RAITH MATHENY
170 TOTAL ACRES
TAX MAP AND PARCEL
4-15-18

WILDMAN 29
061-01002

BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Southpointe, PA 15317 Phone: 724-746-1055



SCALE 1" = 600'

APRIL 18, 2022

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-061-01002 WELL NO.: 29

FARM NAME: J. Wildman

RESPONSIBLE PARTY NAME: NNE Resources LLC

COUNTY: Monongalia DISTRICT: Clay

QUADRANGLE: Osage 7.5'

SURFACE OWNER: Howard S. Eddy, Stanley A. Dean, Branson R. Matheny

ROYALTY OWNER: Mark Eddy

UTM GPS NORTHING: 4388986.9

UTM GPS EASTING: 575097.0 GPS ELEVATION: 1495'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X : Post Processed Differential ____
Real-Time Differential X ____
4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Abel Medina
Signature

Regulatory Manager
Title

4-19-22
Date

J Wildman 29
61-01002 P

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied *NA*
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT *None available*
- TOPOGRAPHIC MAP OF WELL, ~~SHOWING PIT IF PIT IS USED~~
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED *NA*

RECEIVED
Office of Oil and Gas

APR 22 2022

WV Department of
Environmental Protection

06/24/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging H6A Horizontal Well Work Permit (API: 47-061-01002)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Jun 22, 2022 at 11:20 AM

To: Hollie Medley <hmedley@nne-llc.com>, Kristen Brooks <kbrooks@nne-llc.com>, "Greynolds, Kenneth L" <kenneth.l.greynolds@wv.gov>, Mark Musick <mmusick@assessor.org>


I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-061-01002 - J WILDMAN 29

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry**Environmental Resource Specialist 3****West Virginia Department of Environmental Protection****Office of Oil & Gas****601 57th St. SE****Charleston, WV 25304****(304) 926-0499 ext. 41115****(304) 926-0452 fax****Wade.A.Stansberry@wv.gov**

2 attachments **47-061-01002 - Copy.pdf**
1316K **IR-8 Blank.pdf**
237K**06/24/2022**