

LOCATION:

16-Nov-94 API # 47- 61-01182

WY Division of Environmental Protection State of West virginia

Environmental Protection

JAN 1 2 1995 Section of Oil and Gas

Permitting Well Operator's Report of Well Work

Farm name: OHICARION & GASNN & DOROTHY Operator Well No.: 2040

Elevation: 1,643.00 Quadrangle: GLADESVILLE

District: CLINTON County: MONONGALIA Latitude: 3090 Feet South of 39 Deg. 30Min. 0 Sec. Longitude 7975 Feet West of 79 Deg. 55 Min. 0 Sec.

Company: ALAMCO, INC.

P O BOX 1740

CLARKSBURG, WV 26302-1740

Agent: MARTY L. PERRI

Inspector: RANDAL MICK

Permit Issued: 11/17/94 Well work Commenced: 11/28/94 Well work Completed: 12/27/94

Verbal Plugging

Permission granted on: 11/20/94

Rotary X Cable R Total Depth (feet) 7811 Fresh water depths (ft) 125

Salt water depths (ft) 1058

Is coal being mined in area (Y/N)? N Coal Depths (ft): None

Casing	Used in	Left	Cement Fill Up	
Tubing	Drilling	in Well	Cu. Ft.	
Size		ļ	1150 8150	
11-3/4	316	316	150 Sks. 184 Ft.3	
8-5/8	 2169	 2169	645 Sks 3 753 Ft.	
4-1/2	 	7706	225 Sks. 358 Ft. ³	
]		
j	· 			

7380-

OPEN FLOW DATA

Producing formation Oriskany Pay zone depth (ft) 7488 Gas: Initial open flow Odor MCF/d Oil: Initial open flow N/A Final open flow 2320 MCF/d Final open flow N/A Time of open flow between initial and final tests 4 Bbl/d Bbl/d Hours Static rock Pressure 3100 psig (surface pressure) after 72 Hours

Second producing formation Pay zone depth (ft)__ Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow _Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	ALAMCO, INC.				_
				*	
	By: pro Sture 375	Richard	R.	Hoffman	
	Date: /				

Formations: 0-2200' from Drillers Log Book - 2200' to TD from Gamma Ray Log

Top	Bottom	Type	Water, Coal, G	as
0	140	SH	Water:	125'
140	680	SD & SH		1058' Salt Water
680	1000	Lime & SH		
1000	2521	SD & SH	Coal: None	
2521	2541	Speechley		
2541	2730	SD & SH	Oil: None	
2730	2790	Balltown		
2790	6973	SH	Gas Checks:	
6973	7060	Tully Limestone		
7060	7260	SH	1450'	N/S
7260	7358	Marcellus	1698'	47 MCFD
7358	7367	Onondaga	1730'	33 MCFD
7367	7516	Huntersville Chert	1762'	45 MCFD
7516	7542	Needmore Shale	2200'	N/S
7542	7553	Basal Limestone	2819'	N/S
7553	7612	Oriskany	3812'	N/S
7612	7811	SH	4304'	N/S
1012	7811	Drillers TD	5428'	N/S
	7810	Log TD	7369'	N/S
	1010	nog in	7528'	N/S
			7810'	11 MCFD
			1010	II MOPD

Treatment and Perforations:

Stimulation: 12/27/94 Huntersville Chert

Perforations: (7380-7488') 27 Holes; WF-30 w/5% HCl throughout 15,000# 80/100; 60,000# 20/40; 1293 BBLS. Total Fluid

061-1182 essued 11/17/94

J	FORM WW-	-2B					D 2	- 6
			ረ ሞል	TE OF WE	ST VIRGINIA	A .	Page 3	
		DEPARTM	ENT OF E	ENERGY, D	IVISION OF	OIL AND	GAS Expres	11117/96
		•	WELL W				1	
l)	Well Opera	tor:	AL	AMCO, IN	c. 975		368	
2)	Operator's	Well Num	ber <u>2</u>	040		3) Eleva	tion:1,6	43'
	type: (a)	OIL /(b) If	or Gas: Pr De	GAS oduction ep <u>XX</u> /	XX / Undo	erground (Storage/	
110	Proposed To							
20010	Proposed To						_ feet	
, ,	Approximat	e fresh w	ater str	ata dept	hs:	80'		
	Approximat	e salt wa	ter dept	hs:		NONE		
	Approximat	e coal se	am depth	s:		150'		:
	Does land	contain c	oal seam	s tribut	ary to act	ive mine?	Yes/	No XX
11)	Proposed W							
12)	TYPE			NG AND TO	JBING PROGR	RAM OTAGE INT	ERVALS C	EMENT
		SIZE	GRADE	WEIGHT PER FT	FOR DRILLING	LEFT IN WELL	Fill-Up (Cu. Ft.	
CONI	DUCTOR	11-3/4"	LS	32#	300'	300 C+5	As required 38 CSR 18-1 38 CSR 18-1	1-3
FRE	SH WATER							
COA								
	ERMEDIATE	8-5/8"	J-55	24#	2,033'	2,033'	As required 38 CSR 18-1 38 CSR 18-1	1-3
PRO	DUCTION	4-1/2"	M-75	11.60#	7,800'	7,800'	As required 38 CSR 38-1	
PACK								
	Size Dept	hs Set						
For Division of Oil and Gas Use Only Fee(s) paid: Well Work Permit Reclamation Fund WPCP WW-9 WW-2B Bond Agent								

ańe	1 of		1)	Date:	November 8, 199	
	WW2-A		2)	Operator	's well numbe	er
09/8	7)				2040	V(1
ile	Сору		3)	API Well		061 - <u>1182</u> inty - Permit
					State - Cot	incy - Permit
	t .	S	TATE OF WEST	VIRGINIA		
		DEPARTMENT OF				
		NOTICE AND A	PPLICATION F	FOR A WELL	WORK PERMIT	
	g	(-) to be	corvedi	5) (a) (oal Operator	•
4)	Surface O	wner(s) to be Linn Herron a	nd Dorothy He	rr N ame	NO RECORD DE	CLARATION
	Address	11400 Kosedar	e Lane	Address		
		Beltsville, M	D 20705			
				(b) Coal	Cowner(s) with	th Declaration
	Address _			Name	Elaine Shale, 729 Monongalia	Avenue
	(-) Name			Address	Morgantown, WV	26505
	Address _			Address		
		_				
6)	Inspector	Randal Mick	Destara	(c) Coa	Lessee with	Declaration
	Address _	111 Blackshere	26582		NO RECORD DE	
	Tolophone	(304) - 986-3	3324	Address		
	Telebuone	(304)				
		TO THE PERSON	(S) NAMED A	BOVE TAKE	NOTICE THAT:	
			_			
	Included	is the lease	or leases o	r other co	ontinuing con	tract or
cont	racts by w	hich I hold t	he right to	extract	oil and gas <u>u</u>	<u>K</u>
XX	Included	is the inform	ation requi	red by Cha	apter 22B, Ar	ticle 1,
Sect	ion 8(d) o	f the Code of	West Virgi	nia (see)	page 2)	+ Virginia Code
- ,	I certity	that as requ	irea unaer	Chapter 2	tion a locat	t Virginia Code
I ha	ve served	copies of thi	s notice an	d applica on t	he above name	ion plat, and d parties, by:
acco	mpanying d XX Dere	onal Service	(Affidavit	attached)	ne above name	u pullula, 12
	Cert	ified Mail (P	ostmarked p	ostal rec	eipt attached)
	Publ	ication (Noti	ce of Publi	cation at	tached)	
	I have re	ad and unders	stand Chapte	r 22B and	38 CSR 11-18	, and I agree
to t	ne terms a	and conditions	or any per	at I have	nersonally e	xamined and am
fami	liar with	the informati	on submitte	d on this	application	form and all
atta	chments. a	ind that based	l on my inqu	iry of th	ose individua	ls immediately
resp	onsible fo	or obtaining t	the informat	ion, I be	lieve that th	e information
is t	rue, accur	ate, and comp	olete.			
	I am awar	e that there	are signifi	cant pena	lties for sub	omitting false
info	rmation,	ncluding the	possibility	of fine	and imprisonm	nent.
			ell Operator		INC.	
			ts:	Manager,	Land	
•			idress		Main Street	
				Clarksbu		
			elephone	304 623		1001
ubs	cribed and	sworn before	me this 9	<u>th</u> day of	November	, 19 <u>94</u>
	OFF.DIA	L SE 'IL	1/2/			Notary Public
OF T	YFATON WOOFEE'S mm'D			.2		HOUGHY PUBLIC
	ELSIE V	COA	ecember 9,200			
	ALAMO 200 WEST CLARKSBURG	BLANST 🥻				•
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STATE OF WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION

#10 McJUNKIN ROAD NITRO, WEST VIRGINIA 25143-2506

November 17, 1994

Division of Environmental Protection Office of Oil and Gas Nitro, West Virginia

Re: Application for Permit #47-061-01182 to drill deep well.

COMPANY: ALAMCO; INC.

FARM: Linn Herron #2040

COUNTY: Monongalia DISTRICT: Clinton QUAD: Gladesville

The application of the above company is **Approved for Helderburg.**

(Approved or Disapproved)

Applicant has complied with the provisions of Chapter twenty-two, eight (22-8), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

- 1.) Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owner; **yes**
- 2.) Provided a tabulation of all deep wells within one mile of the proposed location, including the Api number of the deep well, well name, and the name and address of operator and; *yes
- 3.) Provided a plat showing that the proposed location is a distance of **853** feet from the nearest unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely

Brett Loflin

Engineer III

3,600 feet to 47-061-01180

ATTAC	CHMENT	TO:
FORM	WW-2B	

Page __4 of ____

WELL OPERATOR

ALAMCO, INC.

OPERATOR WELL NO:

2040

FILE NUMBER

47-061- 1/82

11. Proposed Well Work:

Well 2040 will be drilled to approximately 300' KB. The 11-3/4" casing will be set at approximately 300' KB and then cemented to surface. The well will then be drilled to 2,073' KB and the 8-5/8" casing set at approximately 2,033' KB and then cemented to surface. The well will then be drilled to 7,800' KB and the 4-1/2" casing set at approximately 7,800' KB. The 4-1/2" casing will be cemented to 6,950' KB. The well will then be hydraulically fractured in the Helderberg Formation.

12. Plan for partial abandonment: