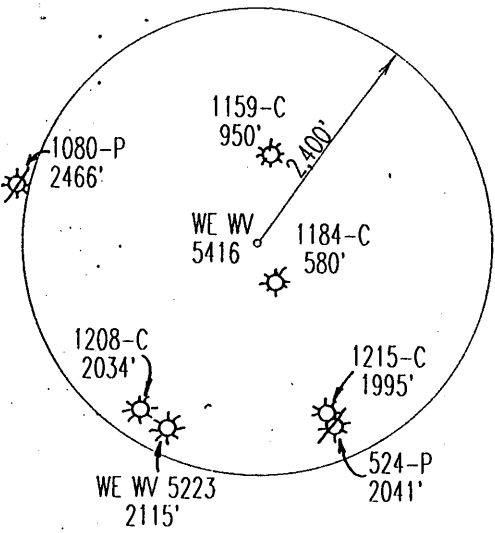


LATITUDE 39 - 42 - 30

6,610'

2,870'

30 - 17 - 08 LONGITUDE



545
25
WE WV 5416 Stake
Lat. = 39 - 42 - 01.6
Long. = 80 - 18 - 54.7
7.5'

Mary McClure

John Stillwagon

WE WV 5416 STAKE

N 67° 51' 42" W
503.46'

Stone found S38W, 6 ft. from 20" Locust tree

Route 7/6
Russell Run

S 70° 45' 00" W
901.23'

1/2" iron pin found in center line of the Russell Run Road

Larry Wilson

John Staller

Howard Shriver, ET. AL.
600 AC. O & G
Lease Number 676

Surface Tract Lines

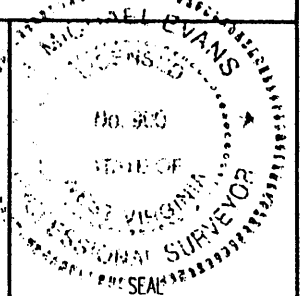
OK REA

WV Fork

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE & DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1 in 2500
PROVEN SOURCE OF ELEVATION Bridge abutment over Russell Run, 1920' SSW at elev. 1002'

FORM WV-6 I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.
(SIGNED) *J. Michael Crans*
PROFESSIONAL SURVEYOR # 900



LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 842-5762

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
#10 McJUNKIN ROAD, NITRO, WV 25143-2506

DATE January 12, 1999

OPERATORS WELL NO. WE WV 5416

API WELL NO. _____

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW

STATE 047 COUNTY 061 PERMIT 01329

LOCATION: ELEVATION 1,298' WATERSHED Russell Run

DISTRICT Battelle COUNTY Monongalia

QUADRANGLE Wadeslow 7.5'

SURFACE OWNER John Staller ACREAGE 42.18 Ac. of 141.05 Ac. surf.

OIL & GAS ROYALTY OWNER Howard Shriver, et. al. LEASE ACREAGE 42.18 Ac. of 600 Ac.

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION Bayard ESTIMATED DEPTH 3,400'

WELL OPERATOR CNG Producing Company DESIGNATED AGENT Rodney J. Biggs

ADDRESS Rt. 2, Box 698, Bridgeport, WV 26330 ADDRESS Rt. 2, Box 698, Bridgeport, WV 26330

COUNTY NAME MONO PERMIT 1329

6-6 51

MAY 17 1999

WR-35
 AUG 18 1999
 WV Division of Environmental Protection

Office of Oil & Gas Permitting

11-May-99
 API # 47- 61-01329

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Reviewed 1/10

Farm name: STATLER, JOHN Operator Well No.: WEWV 05416

LOCATION: Elevation: 1,298.00 Quadrangle: WADESTOWN

District: BATTELLE County: MONONGALIA
 Latitude: 2870 Feet South of 39 Deg. 42Min. 30 Sec.
 Longitude 6610 Feet West of 80 Deg. 17 Min. 30 Sec.

Company: CNG PRODUCING COMPANY
 RR 2 BOX 698
 BRIDGEPORT, WV 26330-0698

Agent: RODNEY J. BIGGS

Inspector: RANDAL MICK
 Permit Issued: 05/13/99
 Well work Commenced: 06/05/99
 Well work Completed: 06/23/99
 Verbal Plugging
 Permission granted on:
 Rotary Cable Rig
 Total Depth (feet) 3588'
 Fresh water depths (ft) 460, 600

Salt water depths (ft) 1990

Is coal being mined in area (Y/N)? Y
 Coal Depths (ft): 1027 - MINED OUT

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
13 7/8"	30'	30'	
9 5/8"	129'	129'	45 SKS
7"	1080'	1080'	180 SKS
4 1/2"	3547'	3547'	180 SKS

OPEN FLOW DATA
 Bayard Lower 5th Sand
 Producing formation 50 Ft. Pay zone depth (ft) 3477-3483' (18)
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 1,113 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests 4 Hours
 Static rock Pressure 780 psig (surface pressure) after 12 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: CNG PRODUCING COMPANY
 By: Rodney J Biggs Production Manager, Appalachian Region
 Date: 08/11/99

MONO 1329

AUG 23 1999

WEWV05416

- 06/05/99 SPUD WELL AT 5 P.M.
RAN 13 3/8" PIPE AT 30'. DRILLED 130'. RAN 129' OF 9 5/8". CEMENTED WITH
45 SKS.
- 06/07/99 DRILLED 8 7/8" HOLE TO 1200'. RAN 1180' OF 7" 17# CASING. BJ CEMENTED WITH
180 SKS. P.D. AT 11:20 P.M.
- 06/10/99 TD 6 1/4" HOLE AT 3588'.
RAN 3543' 9.5# 4 1/2" CSG.
CMT WITH 180 SKS 50/50 POZ., 10-2 500 GAL 15% HCl. GOOD CIRC.
PD AT 11:15 P.M.
Perforated and Fraced as follows: Bayard: 3477-83 18 holes. 15,000#
20-40 sand, 500 gal 15% HCl, 20# Delta Frac. Lower 5th Sand:
06/21/99 3413-21 24 holes. 25,000# 20-40 sand, 750 gal HF acid, 20# Delta
Frac. 50 Ft: 2997-3029 24 holes. 30,000 20-40 sand, 500 gal HF
acid, 20# Delta Frac.
14 HR. R/P = 780 PSI.
F.O.F. - 44/10 4" WATER - 1,113 MCFD.
- 07/01/99 T.I.L. SICP = 780#. PRODUCING AT A RATE OF 202 MCFD.

FORMATION INTERVALS

Salt Sands 1972 - 2110'
Big Lime 2230 - 2553'
Gordon 2980 - 3305'
5th Sand 3333 - 3383'