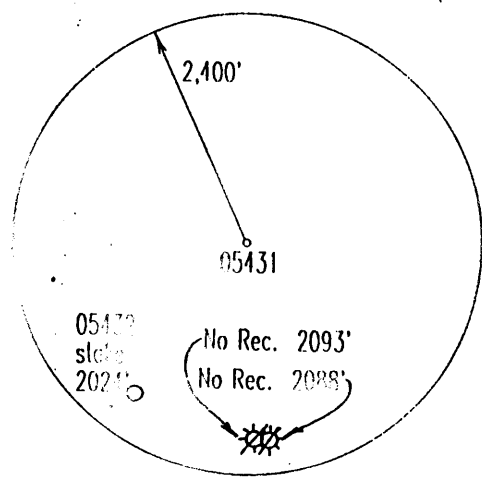


WE WV 05431 Stake Data:  
 Lat. = 39 - 42 - 47.8  
 Long. = 80 - 19 - 10.4

WELL REFERENCES

S65-06E, 176' to 8" Red Maple  
 N1-40W, 115' to post in Property Line

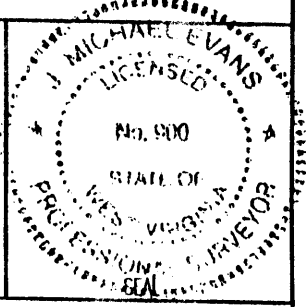
OK  
 REB



(1) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DATE & DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 2500  
 PROVEN SOURCE OF ELEVATION Global Positioning System

FORM WV-6  
 I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.  
 (SIGNED) J. Michael Evans  
 PROFESSIONAL SURVEYOR 900



LAND SURVEYING SERVICES  
 21 CEDAR LANE  
 BRIDGEPORT, WV 26330  
 PHONE: 304-842-2018 OR 842-5762

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 110 McJUNKIN ROAD, NITRO, WV 25143-2506

DATE February 7, 1999

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 1,436' WATERSHED Sugar Run of WV Fork  
 DISTRICT Ballelle COUNTY Monongalia  
 QUADRANGLE Wadeslow 7.5'

OPERATORS WELL NO. WE WV 05431  
 API WELL NO. 047 061 01330  
 STATE COUNTY PERMIT

SURFACE OWNER Charles L. Berry Heirs ACRES 74.275  
 OIL & GAS ROYALTY OWNER Thomas and Dorothy Simpson, et. al. LEASED ACREAGE 74.275

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULANT \_\_\_ PLUG OFF OLD FORMATION \_\_\_  
 PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_

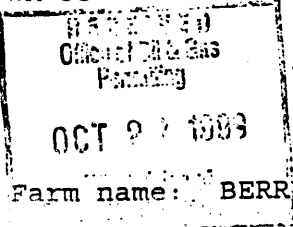
TARGET FORMATION Boyard ESTIMATED DEPTH 3,600'  
 WELL OPERATOR CNG Producing Company DESIGNATED AGENT Rodney J. Biggs  
 ADDRESS Rt. 2, Box 698, Bridgeport, WV 26330 ADDRESS Rt. 2, Box 698, Bridgeport, WV 26330

MONONGALIA COUNTY NAME 1330 PERMIT

WR-35

12-May-99

API # 47- 61-01330



State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Well Operator's Report of Well Work

Reviewed \_\_\_\_\_  
\_\_\_\_\_

Farm name: BERRY, CHARLES L HEIRS Operator Well No.: WE WV 5431

LOCATION: Elevation: 1,436.00 Quadrangle: WADESTOWN

District: BATTELLE County: MONONGALIA  
Latitude: 13350 Feet South of 39 Deg. 45Min. 0 Sec.  
Longitude 7840 Feet West of 80 Deg. 17 Min. 30 Sec.

Company: CNG PRODUCING COMPANY  
RR 2 BOX 698  
BRIDGEPORT, WV 26330-0698

Agent: RODNEY J. BIGGS

Inspector: RANDAL MICK  
Permit Issued: 05/14/99  
Well work Commenced: 06/14/99  
Well work Completed: 07/13/99  
Verbal Plugging \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary \_\_\_\_\_ Cable \_\_\_\_\_ Rig \_\_\_\_\_  
Total Depth (feet) 3704'  
Fresh water depths (ft) NONE  
Salt water depths (ft) NONE

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|----------------------|------------------|--------------|------------------------|
| 13 3/8"              | 28'              | 28'          |                        |
| 9 5/8"               | 128'             | 128'         | 60 SKS                 |
| 7"                   | 1240'            | 1240'        | 185 SKS                |
| 4 1/2"               | 3677'            | 3677'        | 226 SKS                |

Is coal being mined in area (Y/N)?  
Coal Depths (ft): \_\_\_\_\_  
(Pittsburgh has been mined)

OPEN FLOW DATA

Producing formation 5th Sand Pay zone depth (ft) 3493-3519 (32)  
50 FOOT Injun 2494-2502' (16)  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 934 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests 4 Hours  
 Static rock Pressure 700 psig (surface pressure) after 12 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Rodney J Biggs DJ  
 CNG PRODUCING COMPANY  
 By: Rodney J Biggs, Production Manager, Appalachian Region  
 Date: 9/9/99

MONO 1330