



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

January 05, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-6101348, issued to NOUMENON CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: 10L1
Farm Name: EDDY, TERRY
API Well Number: 47-6101348
Permit Type: Plugging
Date Issued: 01/05/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

- 1) Date August 12, 2014
- 2) Operator's
Well No. 10L1
- 3) API Well No. 47-061 - 01348-C

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

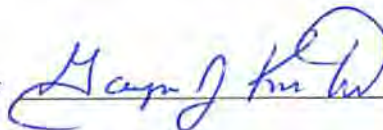
APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 401 meters Watershed Monongahela River
District Clay County Monongalia Quadrangle Blacksville
- 6) Well Operator Noumenon Corporation 7) Designated Agent Lonnie Atkins
Address 2461 Mason Dixon Hwy Address 2461 Mason Dixon Hwy
Core, WV 26541 Core, WV 26541
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gayne Knitowski Name Noumenon Corporation
Address P.O. Box 108 Address 2461 Mason Dixon Hwy
Gormaniam, WV 26720 Core, WV 26541

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attached Work Order

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date 8/27/2014
WV Department of Environmental Protection

RECEIVED
Office of Oil and Gas
SEP 16 2014

6101348F

WW-4B
Application for Permit to Plug or Abandon
Section 10-Work Order

API Well No: 47-061-01348-C

Operator Well #: 10L1

Well History: Well 10L1 which was converted in 1998 to a Coal Bed Methane recovery well, previously the well had been installed as a Degas/Ventilation hole to support deep mining operations of the CONSOL Humphrey No. 7 Mine which was located in the Pittsburgh coal seam. According to Mr. Roger Duckworth, 37 Sand Plant Rd, Worthington, WV 26591 who was employed by CONSOL for many years and whose primary responsibility was to manage the DeGas development operations within the mine area the following procedures were used to construct the Degas Wells: The wells were generally drilled to the Sewickley Coal seam or approximately 90-100 feet above the Pittsburgh coal seam. The holes were cased and cemented in with solid steel pipe of varying diameters through the Waynesburg coal seam. Below the Waynesburg coal a slotted steel pipe was installed to the Sewickley Coal Seam. It was generally understood that the strata that broke above the mine due to subsidence would typically roofed out in or around the Sewickley Horizon this allowed the methane gas to then vent through the holes and the slotted pipe helped maintain an open pathway to the surface if the strata shifted.

Casing Diameter: 8" **Casing Thickness:** 1/4" **Casing Reported Depth:** 794.0'

Estimated Casing Weight: 22,669 lbs. **Required lifting Capacity:** 34,004 lbs.



Casing Retrieval (35-4-13.6): Noumenon Corporation will make a reasonable effort to cut and pull all recoverable casing from the well. Noumenon Corporation proposes to use a Bucyrus-Erie 28L Spudder Rig or other similar type equipment with a lifting capacity of at least 150% the estimated weight of the casing to perform the extraction process. If the pipe can be removed it will be brought to the surface in manageable lengths and cut using a Hydraulic Cut off saw, the pipe will be stockpiled for later removal or loaded immediately onto a trailer for removal to the Noumenon supply yard or taken straight to a salvage yard. If the casing cannot be pulled with reasonable effort then the operator will make



reasonable attempts to perforate the pipe and squeeze cement behind the pipe in the grouting process so as to prevent contamination of the fresh water zone.

Plugging Methods (35-4-14): The operator shall remove/bail all oils and or salt waters from the well prior to initiating the plugging process. The operator will install a bottom plug that is 100 feet thick from the base of the well using API Class A Portland Hydraulic Cement (with a Calcium Chloride content of 3% or less and no other additives) On top of the bottom plug the operator may install a Spacer plug of 6% Bentonite gel using a mixture rate of 100 lbs per 5bbl of water. The operator would then install a top or surface plug of cement as per the criteria mentioned above, a minimum of 100' feet below the surface. The Cement grout and bentonite gel shall be placed in the hole under pressure using a tremie tube and grout pump. No workable coal seams lie above the Sewickley coal seam.

Plugging and Well Records (35-4-12.1): The operator and or contractor hired to perform the plugging shall maintain a log or records of such detail that the entries and related data on Form WR-38 "Affidavit of Plugging and Filling Well" can be completed. The WR-38 shall reflect all data discovered or changes made after the permitted well work has been finished.

RECORDS
Office of Oil and Gas
SEP 16 2014
WV Department of
Environmental Protection

01/09/2015

Reclamation of the Site: Upon completion of the well plugging all equipment, piping and other debris from the plugging operation shall be removed from the site. All disturbance created by the plugging or access to the well site shall be reclaimed and vegetated to prevent erosion and sedimentation. The operator shall use utilize WV Department of Environmental Protections Best Management Practices as the criteria for Erosion and Sediment Control and revegetation.

Monument: Upon completion of the site reclamation and in conjunction with the closure of the well the operator shall install a monument in accordance with 35-4-(5) (b) and as follows:

1. The monument shall be made of steel pipe.
2. The diameter shall be 6"
3. The pipe shall be imbedded into the well head 10 feet below the surface level and protrude 30" above the ground surface.
4. The pipe shall be sealed with concrete cement.
5. The API Number shall painted onto the pipe in 1/2" height numbering.

Responsible Parties: The operator, contractors and drillers including all service companies are directed that they shall comply with WV Code 22-6

★ IF 8" CASING IS CEMENTED TO SURFACE,
THEN DO NOT PERFORATE OR PULL CASING,

JMM

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Office of Oil and Gas
SEP 16 2014
WV Department of
Environmental **01/09/2015**

**STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
COALBED METHANE PERMIT APPLICATION**

1) Well Operator: Noumenon Corporation 2) Well Name 10L1

3) Operator's Well Number 10L1 4) Elevation 1284

5) Well Type: (a) Oil / or Gas /
(b) If Gas: Production / Underground Storage / CBM X /
Deep / Shallow /

6) Proposed Target Formation(s): N/A

7) Proposed Total Depth: 648 feet As determined by wire line - 1998

8) Approximate Fresh Water Strata Depths: Unknown

9) Approximate Salt Water Depths: Unknown

10) Approximate Coal Seam Depths: Pittsburgh 390' - See Attachment

11) Does Land Contain Coal Seams Tributary to Active Mines? Yes / No X /

12) (a) Proposed Well Work: Conversion to CBM Well

(b) If Stimulation Proposed, Describe Means to be Used to Stimulate Well: NA

13) (a) Does the proposed operation plan to convert an existing well (as defined in W. Va. Code § 22-6-1) or a vertical ventilation hole to a coalbed methane well? Yes / No /

(b) If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well.

14) (a) Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)? Yes / No /

(b) If yes, please attach to this Application a plan and design for the well which will protect all workable coal seams which will be penetrated by the well.

15) (a) Does the proposed operation include horizontal drilling of a well commenced on the surface? Yes / No /

(b) If yes, please attach to this Application a description of such operations, including both the vertical and horizontal alignment and extent of the well from the surface to total depth.

6101348A

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS			CEMENT
	Size	Grade	Weight per ft.	For Drilling	Left in Well	Fill-up (cu. ft.)
Conductor	8"				794'	
Fresh Water						
Coal						
Intermediate						
Production						
Tubing						
Liners						

PACKERS:

For Office of Oil and Gas Use Only

Fee(s) paid:
 Well Work Permit
 Reclamation Fund
 WPCP
 Plat
 WW-9
 WW-5B
 Bond _____
 Agent
(Type)

ATTACHMENT WW-5B-10

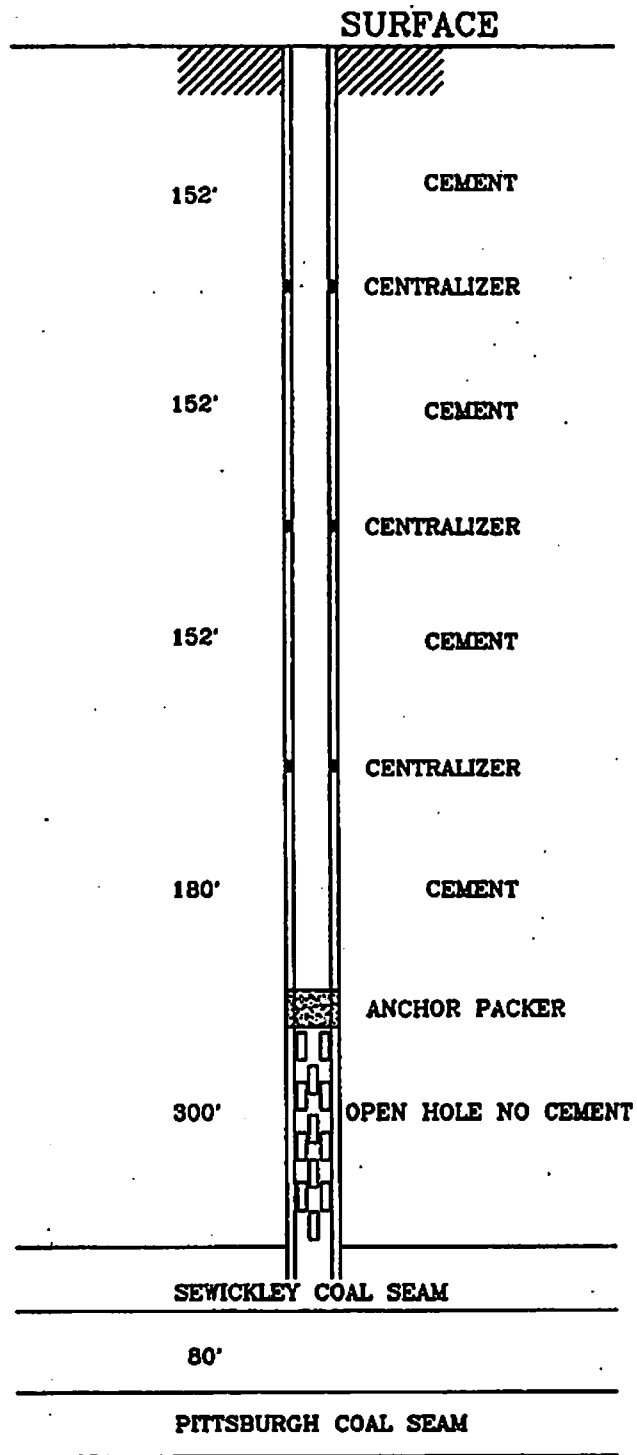
Well # 10L1Approximate Pittsburgh coal elevation: 390'Approximate surface elevation: 1284'

Within 750 horizontal feet and 100 vertical feet of the Pittsburgh coal seam, there are no workable coal seams due to the thickness, quality, and marketability as per the WV Geological Survey Reports of 1913 for Monongalia County.

According to the WV Geological Report, the General Interval for the coal seams located above the Pittsburgh coal seam are:

Washington	510 feet	approximate thickness 2.0
Waynesburg-A	420 feet	approximate thickness 2.0
Waynesburg	360 feet	approximate thickness 5.0
Sewickley	100 feet	approximate thickness 5.0
Redstone	25 feet	approximate thickness 2.0

There is no known commercial development of these seams in the area of the Coalbed Methane Well.



DEPTH - VARIES
DIAMETER - VARIES
3/4" CASING THICKNESS

TYPICAL BOREHOLE PLAN
FOR ALL
DEGASIFICATION BOREHOLES

NOT TO SCALE



6101348 P
Office of Oil and Gas
#10 McJunkin Road
Nitro, West Virginia 25143-2506
304-759-0514
304-759-0529

West Virginia Division of Environmental Protection

Cecil H. Underwood
Governor

Michael P. Miano
Director

14-May-99

NOUMENON CORPORATION, a W.VA. CORP.
STEPHAN K. SHUMAN
P. O. BOX 479
DELLSLOW, WV
26531-0000

Re: Well No. 10L1
API No. 47- 61-01348 C

Dear STEPHAN K. SHUMAN:

Enclosed is a well work permit which was issued 05/14/99 and applicable forms to be completed for reporting purposes during the well work activity. Please be advised that form WR-35, well operator's report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Should stimulation still be required for the well, a disclaimer for such should be add to WR-35, and a revised WR-35 completed and submitted upon completion of the stimulation.

If there are any questions, please feel free to contact me at 304-759-0517 or Mr. Jamie Stevens at 304-759-0518.

Sincerely,

Ava C. Zitz, CHIEF

Ava C. ~~OFFICE OF OIL AND GAS~~
Office of Oil and Gas

"To use all available resources to protect and restore West Virginia's environment in concert with the needs of present and future generations."



West Virginia
Division of
Environmental Protection

01/09/2015

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL WORK PERMIT

This permit, issued to NOUMENON CORPORATION, a W.VA. CORP., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector RANDAL MICK at 304-288-4600 at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

This permit shall expire within two (2) years from the issue date.

Ava C. Zeitz, CHIEF

Ava C. Zeitz
Chief OFFICE OF OIL AND GAS
Office of Oil and Gas

Date of Signature: 5-18-99

Operator's Well No: 10L1

Farm Name: EDDY, TERRY

API Well Number : 61-01348-C

Date Issued : 5-14-99

Expires two (2) years from issue date.

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Office of Oil and Gas
SEP 16 2014
WV Department of
Environmental Protection
01/09/2015

6101348P

WR-35

14-May-99
API # 47- 61-01348 C

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm name: EDDY, TERRY Operator Well No.: 10L1

LOCATION: Elevation: 1,283.00 Quadrangle: BLACKSVILLE

District: CLAY County: MONONGALIA
Latitude: 14225 Feet South of 39 Deg. 42Min. 30 Sec.
Longitude 10365 Feet West of 80 Deg. 10 Min. 0 Sec.

Company: NOUMENON CORPORATION, a W
P. O. BOX 479
DELLSLOW, WV 26531-0000

Agent: STEPHAN K. SHUMAN

Inspector: RANDAL MICK
Permit Issued: 05/14/99
Well work Commenced: _____
Well work Completed: _____
Verbal Plugging _____
Permission granted on: _____
Rotary _____ Cable _____ Rig _____
Total Depth (feet) _____
Fresh water depths (ft) _____
Salt water depths (ft) _____

Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: NOUMENON CORPORATION, a W.VA. CORP.
By: _____
Date: _____

RECEIVED
Office of Oil and Gas
SEP 16 2014
WV Department of Environmental Protection
01/09/2015

WW-4A
Revised 6-07

1) Date: August 12th, 2014
2) Operator's Well Number
10L1

3) API Well No.: 47 - 061 - 01348-C

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Derek C Robey</u> ✓	Name <u>Murray Energy Corporation</u> ✓
Address <u>233 Shriver Run Rd</u>	Address <u>46226 National Road</u>
<u>Fairview, WV 26570</u>	<u>St. Clairsville, OH 43950</u>
(b) Name <u>Justin K Robey</u> ✓	(b) Coal Owner(s) with Declaration
Address <u>233 Shriver Run Rd</u>	Name _____
<u>Fairview, WV 26570</u>	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Gayne Kritowski</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 108</u>	Name _____
<u>Gormanian, WV 26720</u>	Address _____
Telephone <u>(304) 546-8171</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Noumenon Corporation
 By: [Signature]
 Title: President
 Address 2461 Mason Dixon Hwy
Core, WV 26541
 Telephone (304) 296-5460

Subscribed and sworn before me this 25th day of August
Russell L Bolyard Notary Public
 My Commission Expires August 25th, 2019

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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Office of Oil and Gas

SEP 16 2014

6061348P

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 1.40	0890
Certified Fee	\$3.30	03
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 7.40	08/26/2014

Sent To: Derek C. & Justin K. Robey
 Street, Apt. No., or PO Box No.: 233 Shriver Run Rd
 City, State, ZIP+4: Fairview, WV 26570

PS Form 3800, August 2006 See Reverse for Instructions

7010 1670 0000 4944 1310

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Teresa Baez</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Teresa Baez</i></p> <p>C. Date of Delivery <i>8/28/14</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to: <i>Derek C. & Justin K. Robey 233 Shriver Run Rd Fairview, WV 26570</i></p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail[®] <input type="checkbox"/> Priority Mail Express[™] <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p>
<p>2. Article Number (Transfer from service label)</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>PS Form 3811, July 2013 Domestic Return Receipt</p>	

RECEIVED
Office of Oil and Gas

SEP 16 2014

WV Department of
Environmental Protection

01/09/2015

6101348P

7010 1670 0000 4944 1358

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com
SAINT CLAIRSVILLE OH 43950
OFFICIAL USE

Postage	\$ 5.80	0890
Certified Fee	\$3.30	03
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 11.80	08/26/2014

Sent To Murray Energy Corporation
 Street, Apt. No., or PO Box No. 46226 National Rd
 City, State, ZIP+4 St. Clairsville OH 43950

PS Form 3820, August 2009 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Murray Energy Corporation
46226 National Rd
St. Clairsville, OH
43950

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Rick Hess Agent
 Addressee

B. Received by (Printed Name) R. Kites

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below. No

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes



2. Article Number (Transfer from service label) 7010 1670 0000 4944 1358

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 SEP 18 2014
 WV Department of
 Environmental Protection
 01/09/2015

6101348P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Noumenon Corporation OP Code _____

Watershed Monongahela Quadrangle Blacksville

Elevation 401 meters County Monongalia District Clay

Description of anticipated Pit Waste: Not Applicable

Will a synthetic liner be used in the pit? _____
ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS AND DISPOSED OF PROPERLY.

Proposed Disposal Method For Treated Pit Wastes:
____ Land Application
____ Underground Injection (UIC Permit Number _____)
____ Reuse (at API Number _____)
____ Off Site Disposal (Supply form WW-9 for disposal location)
____ Other (Explain _____)

Proposed Work For Which Pit Will Be Used:
____ Drilling _____ Swabbing
____ Workover _____ Plugging
____ Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Stephen K. Shuman*

Company Official (Typed Name) Stephen K. Shuman

Company Official Title President

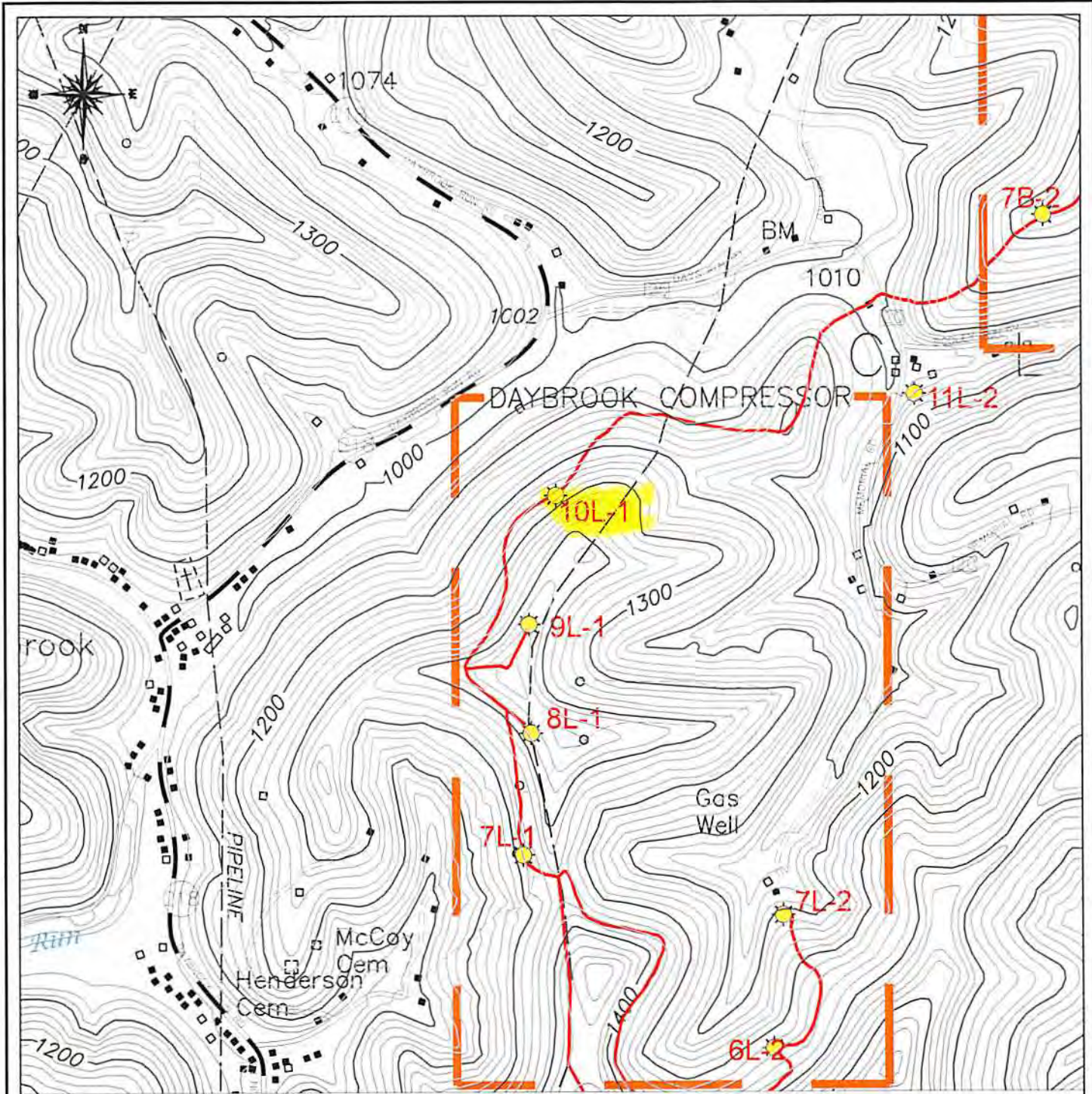
Subscribed and sworn before me this 25th day of August, 2014

Russell L Bolyard Notary Public

My commission expires August 25th, 2019






01/09/2015



LEGEND

UTM ZONE 17 S
 EASTING: 588,322.26
 NORTHING: 4,391,366.43
 ELEVATION: 401 M

SURVEYED CBM WELL LOCATION 
 NON-SURVEYED CBM WELL LOCATION 

GAS LINE 
 0FT 1000FT 2000FT

LOCATION MAP

NOUMENON CORPORATION
 2461 MASON DIXON HIGHWAY
 CORE, WV 26541

API WELL NO. - 47-061-1348-C
 OPERATOR'S WELL NO. - 10L1

CLAY DISTRICT - MONONGALIA COUNTY, WV
 7.5 MINUTE SERIES - 20' CONTOUR INTERVAL
 BLACKSVILLE, WV TOPO QUAD

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-061-01348-C WELL NO.: 10L1

FARM NAME: Terry Eddy

RESPONSIBLE PARTY NAME: Lonnie Atkins

COUNTY: Monongalia DISTRICT: Clay

QUADRANGLE: Blacksville

SURFACE OWNER: Derek C Robey and Justin K Robey

ROYALTY OWNER: Derek C Robey and Justin K Robey

UTM GPS NORTHING: 4391366.43

UTM GPS EASTING: 568322.26 GPS ELEVATION: 401 (1284')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

President

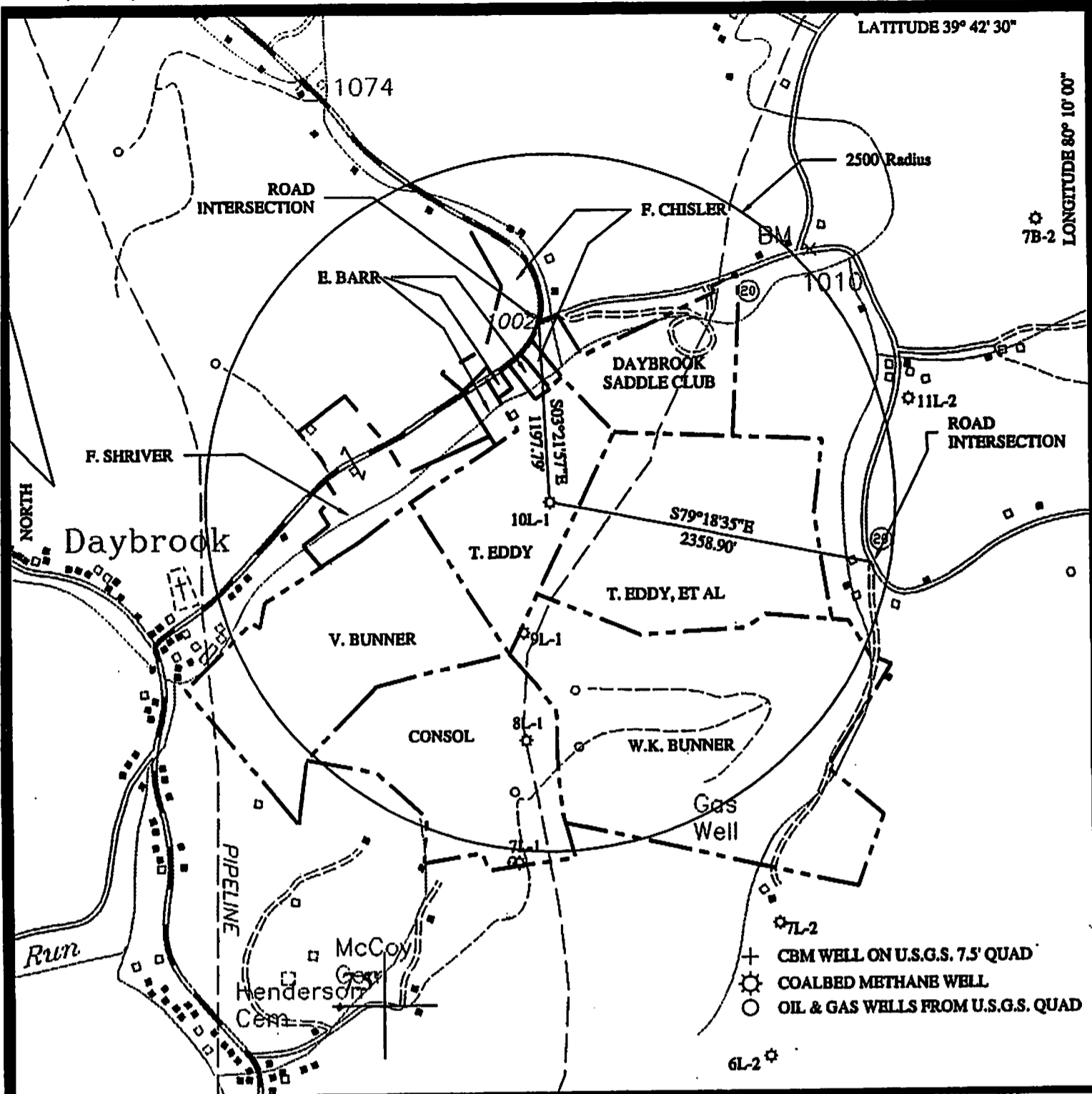
9/25/2014

Signature

Title

Date

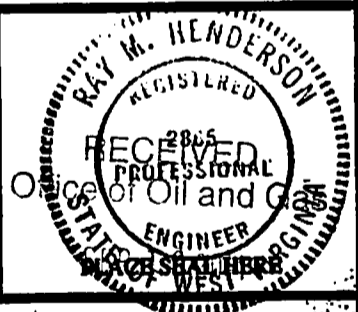
RECEIVED
Office of Oil and Gas
SEP 16 2014
WV Department of
Environmental Protection



FILE NO. MEN 40-0003
 DRAWING NO. LAYER: GW- 10L1
 SCALE 1" = 1000'
 MINIMUM DEGREE OF
 ACCURACY SUB-METER GPS:
TRIMBLE XR-PRO DIFFERENTIAL GPS
 PROVEN SOURCE OF
 ELEVATION DIFFERENTIAL GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS
 PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE
 AND BELIEF AND SHOWS ALL THE INFORMATION
 REQUIRED BY LAW AND THE REGULATIONS ISSUED
 AND PRESCRIBED BY THE DIVISION OF
 ENVIRONMENTAL PROTECTION

(SIGNED) Ray M. Henderson
 R.P.E. WV 2865 L.L.S.



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE MARCH 16 WV Dept. of 1998 Environment of
 OPERATOR'S WELL NO. 10L-1
 API WELL NO. Environmental Protection

47 061
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1283.68' WATERSHED DAYS RUN
 DISTRICT CLAY COUNTY MONONGALIA
 QUADRANGLE BLACKSVILLE, WV-PA

SURFACE OWNER T. EDDY ACREAGE 29.97 AC
 OIL & GAS ROYALTY OWNER T. EDDY, et al LEASE ACREAGE 29.958 AC
 COAL OWNER CONSOLIDATION LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION PITTSBURGH ESTIMATED DEPTH 648'
 WELL OPERATOR NOUMENON DESIGNATED AGENT STEPHEN K. SHUMAN
 ADDRESS P.O. BOX 842 ADDRESS 256 HIGH STREET
MORGANTOWN, WV 26505 MORGANTOWN, WV 26505

MONONGALIA COUNTY NAME PERMIT

01/09/2015

McLaughlin, Jeffrey W

From: Russell Bolyard <rbolyard@lauritaenergy.com>
Sent: Thursday, October 30, 2014 2:57 PM
To: McLaughlin, Jeffrey W
Subject: Affidavit and Bond Hole information
Attachments: Affidavits for Noumenon.pdf

Jeffery, sorry for the delay, I had to wait to talk to Mr. Shuman regarding the Bond Hole test he said he is fine with proceeding on to a couple of tests in the field to verify that the casing for the degas holes we intend to plug are cemented in as we have represented. I attached a pdf of Affidavits for all of the plugging permits I submitted to date. Let me know how to proceed from here, Thanks Russell

Russell L. Bolyard
 Laurita Energy LLC
 Business Development Manager
 P.O. Box 182
 Granville, WV 26534
rbolyard@lauritaenergy.com
 Phone: (304) 692-0556

AFFIDAVITS FOR: 061- 01336-C
 01337-C
 01339-C
 01344-C
 01349-C
 01350-C
 01351-C
 01352-C
 01355-C
 01357-C
 01359-C
 01360-C
 01362-C
 01363-C
 01361-C

ATTESTING TO
 CASING CEMENTED
 TO SURFACE.