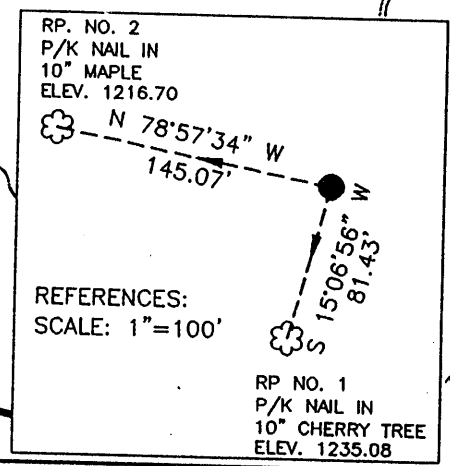


LATITUDE 39°40'00"
 463.48'
 LONGITUDE 80°22'30"
 11094.89'

2.10
 .08

NOTES: 1. NO KNOWN DOMESTIC WATER SUPPLIES EXIST WITHIN 2000 FT. REFER TO FORM WW2-B1 FOR ADDITIONAL INFORMATION.
 2. CONSOLIDATION COAL COMPANY OWNS ALL COAL EXCEPT TWO SMALL TRACTS OF SEWICKLEY, WHICH IS OWNED BY CARSPACKEN ET. AL. AND NEW AUGUSTA, INC.—TRUSTEE. A SALE IS PENDING TO CONSOL ENERGY, INC.



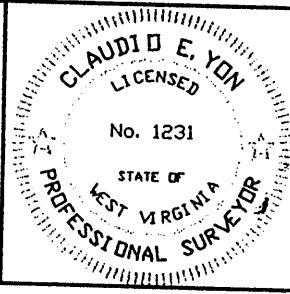
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. B01-015-176
 DRAWING NO. B01-015-A8
 SCALE 1" : 500'
 MINIMUM DEGREE OF ACCURACY 1 : 2500
 PROVEN SOURCE OF ELEVATION USC&G MONUMENT
 STATION NAME BURTON

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) *Charles E. Yon*

P.S. _____ No. 1231



WVDEP
 OFFICE OF OIL AND GAS DIVISION
 1356 HANSFORD ST.
 CHARLESTON, WV 25301



DATE APRIL 03, 2001
 OPERATOR'S WELL NO. L-2
 API WELL NO. _____

47-061-1403C
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS ___ CBM X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1211.80 WATERSHED SOUTH FORK OF WEST VIRGINIA FORK OF DUNKARD CREEK
 DISTRICT BATTELLE COUNTY MONONGALIA
 QUADRANGLE HUNDRED ACREAGE 613±
 SURFACE OWNER CONSOLIDATION COAL COMPANY LEASE ACREAGE _____
 OIL & GAS ROYALTY OWNER (CBM) SEE NOTE 2 ABOVE LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___
 PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE
 IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MONONGAHELA, CONEMAUGH, ALLEGHENY & POTTSVILLE
 ESTIMATED DEPTH 2123'

WELL OPERATOR CONSOL ENERGY, INC. (NORTH)
 ADDRESS 1800 WASHINGTON ROAD
PITTSBURGH, PA 15421-1421

DESIGNATED AGENT EDWIN L. MERRIFIELD
 ADDRESS 116 1/2 HUNSAKER STREET
FAIRMONT, WV 26554

JUL 06 2001

ALLIANCE CONSULTING, INC. (WV GAS.DWG) FORM IV-6

MONO 1403 C

4-4 51

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

per

Well Operator's Report of Well Work

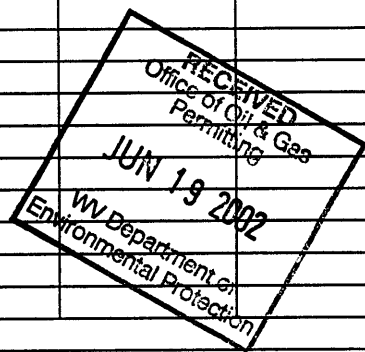
Farm Name: Consolidation Coal Company Operator Well No.: St. Leo CBM No. L-2

LOCATION: Elevation: 1216.24' Quadrangle: Hundred

District: Battelle County: Monongalia
Latitude: 11094.89' Feet South of 39 Deg. 40 Min. 00 Sec.
Longitude: 463.48' Feet West of 80 Deg. 22 Min. 30 Sec.

Company: CNX Gas Company, LLC (North)

	Casing & Tubing	Used In Drilling	Left In Well	Cement Fill Up Cu. Ft.
Address: 1800 Washington Road	11 3/4"	30'	30'	GRTD
Pittsburgh, PA 15241	8 5/8"	633.30'	633.30'	208
Agent: Edwin L. Merrifield	5 1/2"	2071.90'	2071.90'	432
Inspector: Randal Mick				
Date Permit Issued: 7/3/01				
Date Well Work Commenced: 8/6/01				
Date Well Work Completed: 10/9/01				
Verbal Plugging: N/A				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): 2125'				
Fresh Water Depth (ft.): 125'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 563, 698, 960, 1515, 1860, 1892, 1930				



OPEN FLOW DATA REFER TO ATTACHMENTS B & C

Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE. REFER TO ATTACHMENTS A, B & C

Signed: Geoffrey Fanning
By: Geoffrey Fanning Drill Foreman CNX Gas
Date: 6/5/02

JUL 7 2002
JUL - 7 2002

ATTACHMENT A
(continued)

St. Leo CBM No. L-2 Drill Log

Depth (In Feet)	Description
1520-1570	Sand (Gray)
1570-1675	Sand (White)
1675-1860	Sand (Gray)
1860-1866	Coal
1866-1892	Sand (Gray)
1892-1895	Coal
1895-1930	Sand (Gray)
1930-1942	Coal/Shale
1942-2125 (TD)	Shale

RECEIVED
Office of Oil & Gas
Permitting
JUN 19 2002
WV Department of
Environmental Protection

JUL 7 2002
JUL 7 2002

ATTACHMENT A

St. Leo CBM No. L-2 Drill Log

Depth (In Feet)	Description
0-30	Top
30-80	Red Rock
80-115	Sand (Gray)
115-130	Red Rock
130-170	Sand (Gray)
170-185	Red Rock
185-210	Sand (Gray)
210-240	Sand (White)
240-420	Sand (Gray)
420-563	Shale (Gray)
563-565	Coal
565-698	Shale (Gray)
698-701	Coal
701-770	Sand (Gray)
770-805	Sand (Gray)
805-840	Sand/Shale
840-850	Red Rock
850-960	Shale (Gray)
960-965	Coal
965-1195	Shale (Gray)
1195-1250	Sand (Gray)
1250-1340	Red Rock
1340-1515	Sand (Gray)
1515-1520	Coal

JUL 7 2012

ATTACHMENT C

St. Leo CBM WELL No. L-2 Perforations

Permittee:	CNX Gas Company, LLC (North)
API Permit No.:	47-061-01403
Company Well No.:	St. Leo CBM Well No. L-2
Total Coal Thickness:	24.8 ft.

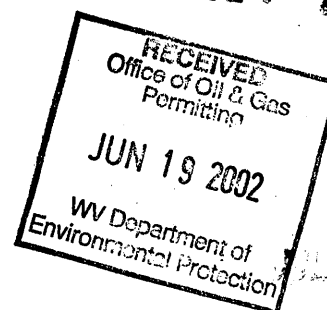
	Formation	Top of Coal	Bottom of Coal	Coal Thickness	Actual Perfs
STAGE 1	Upper Mercer 276	1964.2	1964.9	0.7	1964-1965
	Brookville N36	1930.2	1931.7	1.5	1930-1932
	Coal	1891.2	1892.0	0.8	1890.5-1891.5
	Lower Kittanning 261	1861.5	1862.6	1.1	1861-1863
Total Coal				4.1	

STAGE 2	Lower Freeport 256	1728.1	1728.6	0.5	1727.5-1728.5
	Upper Freeport 251	1674.0	1676.2	2.2	1674-1676
	Brush Creek N30	1518.0	1519.2	1.2	1518-1519.5
	Bakerstown	1411.9	1414.0	2.1	1412-1414
Total Coal				6.0	

STAGE 3	Pittsburgh 229	1047.1	1054.9	7.8	1048-1054
	Pittsburgh Rider	1044.8	1046.0	1.2	1044.8-1046
Total Coal				9.0	

STAGE 4	Sewickley 223	951.1	955.2	4.1	951-955
	Redstone 226	1015.6	1017.2	1.6	1015.5-1017
Total Coal				5.7	

- ** Perf with 4" guns, 4 Jet Shots per Foot, 120 degree Phasing
- ** Isolate stages with FasDrill Frac Plugs



ATTACHMENT B

St. Leo CBM Well No. L-2 Completion

Permittee:	CNX Gas Company, LLC (North)
API Permit No.:	47-061-01403
Company Well No.:	St. Leo CBM Well No. L-2
Completion Date:	10/09/2001
Total Depth:	2125

	Zone 1	Zone 2	Zone 3	Zone 4
Coals	Mercer, Brookville, Coal, and Kittanning	Freeport, Brush Creek, and Bakerstown	Pittsburgh	Sewickley and Redstone
Treatment				
Nitrogen (MSCF)	0	0	0	0
Water (BBLs)	261	222	337	195
Sand (SXS 20/40 and 12/20)	300	100	615	350
Top Perf	1861	1412	1050	952
Bottom Perf.	1965	1728	1056	1019
# Perfs	24	26	24	22
Perf Size	0.45	0.45	0.45	0.45
Break. Press.	3469	1960	App 2750	3070
Avg. Rate	12.2	13.8	19.3	18.6
ISIP	2692	3298	3257	3333
Min	5	5	5	5
Min Press.	2138	1835	2716	2786
Avg. Press.	3616	3526	3073	3302
Stimulated	Yes	Yes	Yes	Yes
Stim. Date(s)	8/22/01 and 09/05/01	8/22/01 and 09/05/01	8/22/01 and 09/05/01	8/22/01 and 09/05/01

JUL 7 2002