

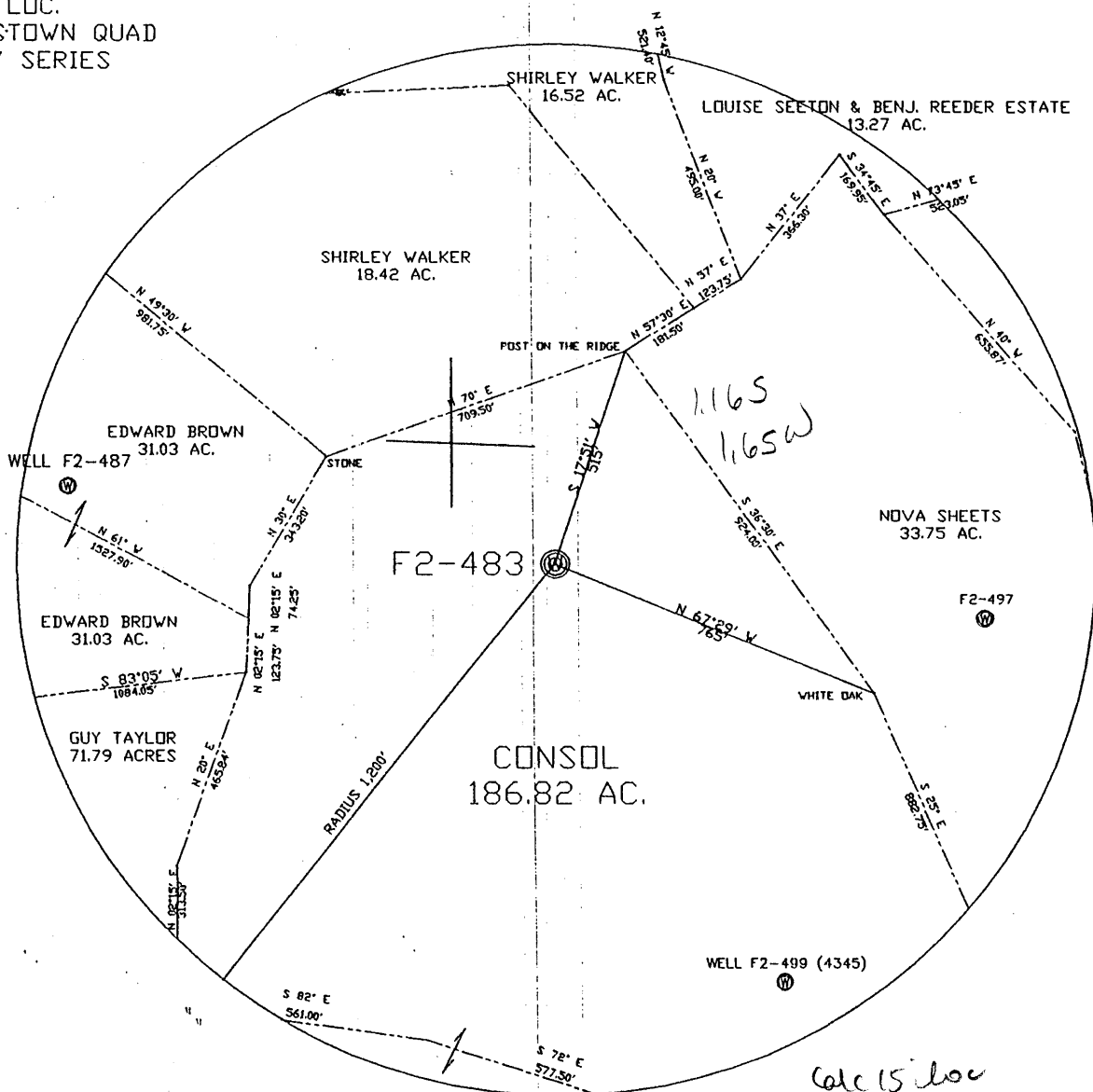
LATITUDE 39° 40' 00"

8,700'

6,150'

LONGITUDE 80° 17' 30"

TOPO. LOC.
WADESTOWN QUAD
7 1/2' SERIES

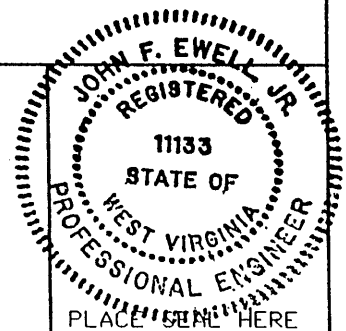


NORTH

Calc 15 loc
1,165
3870

FILE NO. F2-2-320
 DRAWING NO. F2-2-483
 SCALE 1"=400'
 MINIMUM DEGREE OF
 ACCURACY 1/2500'
 PROVEN SOURCE OF
 ELEVATION USGS B.M.

I THE UNDERSIGNED, HEREBY CERTIFY
 THAT THIS PLAT IS CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF AND
 SHOWS ALL THE INFORMATION REQUIRED
 BY LAW AND THE REGULATIONS ISSUED
 AND PRESCRIBED BY THE DEPARTMENT OF
 MINES.
 (SIGNED) John F. Ewell Jr.
 R.P.E. 11133 L.L.S.



(+) DENOTES LOCATION OF
 WELL ON UNITED STATES
 TOPOGRAPHIC MAPS

DATE AUGUST 13, 2002
 OPERATOR'S WELL NO F2-483
 API WELL NO.

FORM IV-6

47-061-01445P
 STATE COUNTY PERMIT

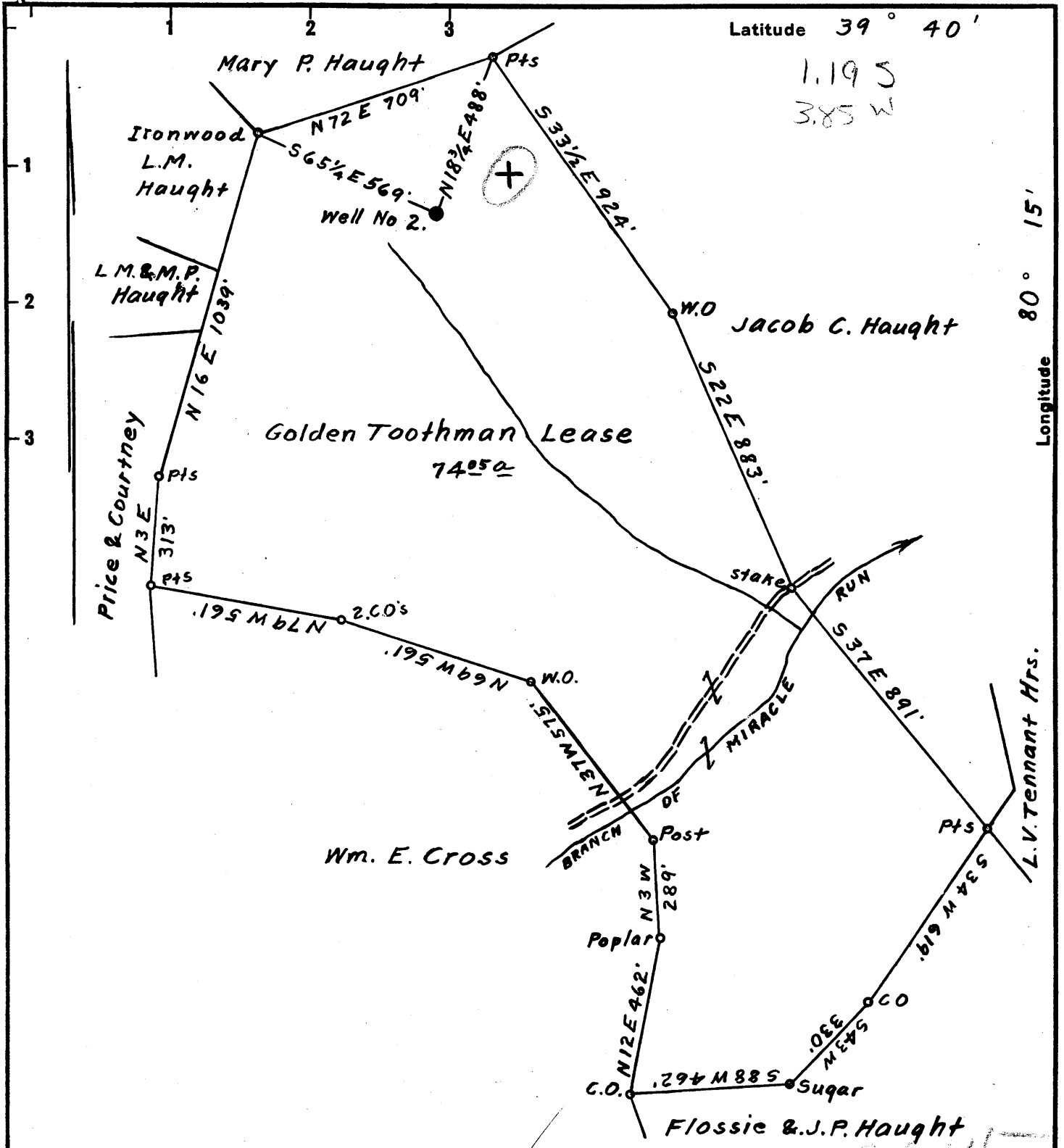
(8-78)

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

WGD: 06130564

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS, PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1,369 WATERSHED RIGHT BRANCH MIRACLE RUN
 DISTRICT BATTELLE COUNTY MONONGALIA
 QUADRANGLE WADESTOWN
 SURFACE OWNER CONSOLIDATED COAL CO. ACREAGE 186.8 AC
 OIL & GAS ROYALTY OWNER PENNZOIL LEASE ACREAGE _____
 LEASE NO. #2 (G. TOOTHMAN)
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION GORDON SAND ESTIMATED DEPTH 2,950'
 WELL OPERATOR EASTERN ASSOC. COAL CORP DESIGNATED AGENT EDWARD Y. HOY
 ADDRESS 1044 MIRACLE RUN ROAD ADDRESS 1044 MIRACLE RUN ROAD
FAIRVIEW WV. 26570 FAIRVIEW WV. 26570

MONO 1445 P



Latitude 39° 40'

1.19 S
3.85 W

Longitude 80° 15'

Surface owned by Wm. E. Cross.
 Address: Mr. Wm. E. Cross, 601. Collins Ave. Clarksburg, W. Va.
 Coal owned by Wheeling Dollar Savings & Trust Co.
 Address: Bernard G. Sampson, Engr. P.O. Box 368. Fairmont, W. Va.

- New Location
- Drill Deeper
- Abandonment

On 800' MAP N71 E S95. N14 E17.

FEB 9 1953

Company <u>South Penn Natural Gas Co.</u>	
Address <u>Parkersburg, W. Va.</u>	
Farm <u>Golden Toothman</u>	
Tract _____	Acres <u>74.05</u>
Lease No. _____	
Well (Farm) No. <u>2.</u>	Serial No. _____
Floor - - <u>1354.98</u>	
Elevation (Spirit Level) <u>Ground-1353.98</u>	
Quadrangle <u>Mannington</u>	
County <u>Monongalia</u>	District <u>Battelle</u>
Engineer <u>Elsworth Staines</u>	
Engineer's Registration No. <u>2221.</u>	
File No. _____	Drawing No. _____
Date <u>Feb. 3rd, 1953.</u> Scale. 1" = 400 Feet	

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. MON-564-A

NOV 06 1953

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



604

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 564 A -> 1445

Oil or Gas Well Oil

(KIND)

Company South Penn Natural Gas Company
Address Parkersburg, W. Va.
Farm Golden Toothman Acres 74.05
Location (waters) Br. of Miracle Run
Well No. 2 Elev. 1353.90
District Battelle County Monongalia
The surface of tract is owned in fee by Wm. E. Cross
601 Collins Ave. Address Clarksburg, W. Va.
Mineral rights are owned by Wheeling Bellier Sav. & Trust Co., Add: Address Bernard G. Sampson
Box 368 - Fairmont, W. Va.
Drilling commenced October 27, 1898
Drilling completed March 12, 1899
Date Shot From To

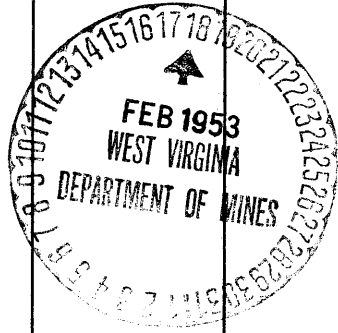
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	250'	250'	Size of
8 1/4	1758'	1758'	
6 1/2			Depth set
5 3/16	2641'	2641'	
3			Perf. top
2	3312'	3312'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED No SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 1171 FEET 96 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			1163	1171			
Dunkard Sand			1640	1725			
Big Lime			2375	2450			
Big Injun Sand			2450	2600			
Gorden Sand			3300				
1st Pay				3312			
Total Depth				3335			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date February 17, 1953

APPROVED South Penn Natural Gas Company, Owner
 By George W. Wilsman
 George W. Wilsman (Title) Land Agent

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: G. Toothman, current-Consolidated Coal Co. Operator Well No.: F2-483

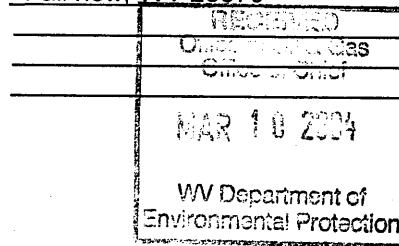
LOCATION: Elevation: 1,369' Quadrangle: Wadestown
 District: Battelle County: Monongalia
 Latitude: 6,150 Feet South of 39 Deg. 40 Min. 00 Sec.
 Longitude: 8,700 Feet West of 80 Deg. 17 Min. 30 Sec.

Well Type: OIL X GAS

Company: Eastern Associated Coal Corp. Coal Operator Eastern Associated Coal Corp.
1044 Miracle Run Road or Owner 1044 Miracle Run Road
Fairview, WV 26570 Fairview, WV 26570

Agent: Edward Y. Hoy Coal Operator or Owner

Permit Issued Date: August 26, 2002



AFFIDAVIT

STATE OF WEST VIRGINIA,
 County of Monongalia ss:

Jeffery Hostittler and Terry S. Hendershot being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Steve Mosser, Oil and Gas Inspector representing the Director, say that said work was commenced on the 2nd day of December, 2002, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
	Fished out 350' of 2 inch tubing.			
	Cleaned out with 10" bit to 585'. Cleaned out with 8" bit to 620'. Entered 7" casing at 660'.			
	Cleaned out with 6" bit to 1,700'. Logged hole with Timco. Perforated 7" casing from 1,140' to 1,195'.			
	Ran 1-1/2" tubing to 1,673' and pumped bottom plug with 120 sacks of cement.			
	Tagged bottom plug at 1,278'. Ran 4-1/2" tubing to 1275.5' with latch down plug at 1254'.			
	Pumped 450 sacks of cement and 105 sacks of E1K cement.			
	Topped hole off with 70 sacks of cement.			
	Downhole survey by Sperry-Sun.			
	Pittsburgh coal at 1,166' to 1,173'.			

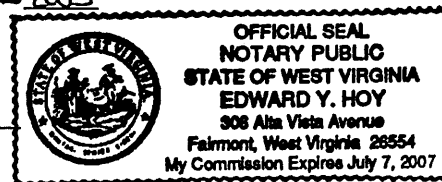
Description of monument: 4 1/2" Pipe with metal plate, API #, and date plugged and that the work of plugging and filling said well was completed on the 4th day of February, 2003.

And further deponents saith not. Jeffery Hostittler
Terry S. Hendershot

Sworn and subscribe before me this 12th day of FEBRUARY, 2003

My commission expires: July 7, 2007
 Notary Public

Oil and Gas Inspector: Steve A. Mosser
2-14-03



MONO 1445 P 5771

APR 6 2004