

REV (6-07)
WR-38
DATE: 06-14-13

API # 47-6101057P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Cotton, Patricia Ann Operator Well No.: F2-550
LOCATION: Elevation: 1,188' Quadrangle: Blacksville
District: Clay County: Monongalia
Latitude: 6.623' Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude: 3.856' Feet West of 80 Deg. 12 Min. 30 Sec.
Well Type: OIL X GAS
Company: Eastern Associated Coal LLC Coal Operator: Eastern Associated Coal LLC
1044 Miracle Run Road or Owner: 1044 Miracle Run Road
Fairview, WV 26570 Fairview, WV 26570
Agent: Matthew L. Bonnell Coal Operator or Owner: Matthew L. Bonnell

RECEIVED
Office of Oil & Gas

Permit Issued Date: May 02, 2013

APR 07 2014

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Monongalia ss:

WV Department of
Environmental Protection

Bernard E. Swiger Jr and Garrett Hickman being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Sam Ward, Oil and Gas Inspector representing the Director, say that said work was commenced on the 10th day of May, 2013, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
	Pulled 632' of 2" tubing. Ran a 12 7/8" bit down to 690'. Ran a 9 1/2" bit down to 1,125'. Cleaned out with a 6 1/2" twisted bit to 1,680'.			
	Ran logs with Century Wireline Services. Based on the logs the Pittsburgh coal seam is 832'-839'. The coal seam deviated 2.8' at the coal seam. There was 10" below the Pittsburgh coal seam, which ran from 1,000' down to 1,195'. Timco shot this pipe at the following intervals: 1,020, 1,070, 1,120, and 1,170.			
	There is a bottom hole cement plug from 1,680' up to 1,050'. Then they set an expanding cement plug from 1,050' to 720'. Then from 720' to surface it was filled with cement.			
	There were 315 sacks of Portland and 266 sacks of expanding cement used to plug the well.			

Description of monument: 4 1/2" Pipe with metal plate, API #, and date plugged and that the work of plugging and filling said well was completed on the 14th day of June, 2013.

And further deponents saith not: Bernard E. Swiger Jr
Garrett Hickman

Sworn and subscribe before me this 14th day of JUNE, 2013
My commission expires: July 7, 2017

Matthew L. Bonnell
Notary Public

Oil and Gas Inspector: Sam Ward

