

## west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

## PERMIT MODIFICATION APPROVAL

July 24, 2015

NORTHEAST NATURAL ENERGY LLC 707 VIRGINIA STREET EAST CHARLESTO, WV 25301

Re: Permit Modification Approval for API Number 6101705, Well #: MIP SW

Change to shallow well, modify target formation

## Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Gene Smith

Sincerely

Assistant Chief of Permitting

Office of Oil and Gas

Morgantown South

1) Well Operator: Northeast Natural Energy LLC

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

494498281

Monongalia

Grant

			_	Operator ID	County	District	Quadrangle
2) Operator's Well Number: MIP SW					3) Elevation: 1,072.91'		
4) Well Type: (a	a) Oil	or Ga	ıs X				
(I	b) If Gas:	Produ	ction / Und	derground Sto	rage		
		Deep	/ S	Shallow X			
	fresh wa	ter strata	Onondaga Feet a depths: 50', 450' 1,600'	Formation at I	Proposed Tar Proposed Tota	get Depth: 7,67 al Depth: Ononda	'2' ga
9) Approximate	coal sea	m depths	s: 200', 225'				
10) Approximat	te void de	pths.(coa	al, Karst, other):	N/A			
11) Does land contain coal seams tributary to active mine? No							
•	•		nd fracturing meth	·			•
-		<del></del>	7,672 ft. for the pu			ogic and engineer	ing data
		30011441011		o portoratou or	<del></del>		
12)		CA	SING AND THE	RING PROGR	- A B/I		
13) <u>CASING AND TUBING PROGRAM</u> TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT							
	<u>Size</u>	<u>Grade</u>	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. F	<u>t.)</u>
Conductor	13 3/8"	J-55	54.5	60'	60'	GTS	
Fresh Water	9 5/8"	J-55	36	530'	500'	CTS	
<sub>z</sub> Coal							
Intermediate	7"	J-55	23	1,830'	1,800'	CTS	
Production	4 1/2"	J-55	11.6	7,672'	7,642'	920 Cu. F	-t.
Tubing					L'ecs	vea	
Liners						218	
Packers: Kind	 d:				<b>30</b> L 2	•	
Sizes:					Office of Oil and Gas  WV Dept. of Englishmental Protection  07/24/2015		
Depths Set					WV Dept. of El. ///	0	<del>7/24</del> /2015





