

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Jim Justice, Governor Austin Caperton, Cabinet Secretary www.dep.wv.gov

November 1, 2017 PERMIT MODIFICATION APPROVAL Horizontal 6A / Horizontal 6A Well - 1

NORTHEAST NATURAL ENERGY LLC 707 VIRGINIA STREET EAST STE 1200 CHARLESTON, WV 25301

Re:

Permit Modification Approval for MEPCO 6H

47-061-01745-00-00

Modified top hole location

NORTHEAST NATURAL ENERGY LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: MEPCO 6H

Farm Name: MEPCO LLC

U.S. WELL NUMBER: 47-061-01745-00-00

Horizontal 6A / Horizontal 6A Well - 1

Date Issued: November 1, 2017

Promoting a healthy environment.

API NO. 47-061 - 01745 Mod OPERATOR WELL NO. MEPCO 6H Well Pad Name: MEPCO

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operato	r: NORTHE	AST NATURAL EN	NERGY LLC	494498281	MONONGALIA	CLAY	BLACKSVILLE
				Operator ID	County	District	Quadrangle
2) Operator's W	ell Numbe	er: MEPCO 6	Н	Well Pad	Name: MEPO	CO	
3) Farm Name/S	Surface Ow	vner: MEPCO	O LLC	Public Roa	d Access: CR	29/7	
4) Elevation, cur	rrent grour	nd: 1,451.1	8' Ele	evation, proposed	post-constructi	on: 1,424'	
5) Well Type	(a) Gas	X	_ Oil <u>N/A</u>	Unde	erground Storag	ge N/A	
	Other	N/A					
	(b)If Gas	Shallow	X	Deep	N/A		
		Horizontal	X		110.1		
6) Existing Pad:	Yes or No	NO			MOK	8/10/2	17
Proposed Tar MARCELLUS			(s), Antici	pated Thickness a	nd Expected Pr	ressure(s):	
8) Proposed Total	al Vertical	Depth: 8,22	22'				
9) Formation at			MARCELI	_US			
10) Proposed To	tal Measu	red Depth:	16,495.5'				
11) Proposed Ho	orizontal L	eg Length:	7,863'				
12) Approximate	e Fresh Wa	ater Strata De _l	pths:	50', 1,307'			
13) Method to D	etermine I	Fresh Water D	epths: D	RILLER'S LOG	FROM OFFSE	T WELLS	DEOUNED
14) Approximate	e Saltwater	r Depths: 1,9	947', 2,589)'			Office of Oil and Gas
15) Approximate	e Coal Sea	m Depths: 60	62', 1,305	1			AUG 2 1 2017
16) Approximate	e Depth to	Possible Void	d (coal mi	ne, karst, other): 1	NA		WV Department of Environmental Protection
17) Does Propos directly overlyin				Yes	No	X	
(a) If Yes, prov	ide Mine	Info: Name:	:				
		Depth	:				
		Seam:					
		Owner	r:				

Well Pad Name: MEPCO

18)

Kind:

Sizes:

Depths Set:

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	NEW	NA	52.78	40'	40'	CTS
Fresh Water	13 3/8"	NEW	J-55	54.6	1,423'	1,400'	CTS
Coal							
Intermediate	9 5/8"	NEW	J-55	40	2,680'	2,650'	CTS
Production	5 1/2"	NEW	P-110	20	16,495.5'	16,465.5'	3,823 CU. FT.
Tubing	2 3/8"	NEW	P-110	4.7	NA	8,500'	NA
Liners							

MJK 8/10/2017

ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	30"	.375"	415		4,500 PSI GROUT	NA
Fresh Water	13 3/8"	17 1/2"	.38"	2,760	2,000	CLASS A	1.23
Coal							
Intermediate	9 5/8"	12 1/4"	.395"	3,950	3,000	CLASS A	1.3
Production	5 1/2"	8 3/4"	.361"	12,530	9,700	50:50 POZ	1.21
Tubing	2 7/8"	NA	.217"	1 9 570	3,600	NA	NA
Liners							

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PACKERS

WW-6B (10/14)

API NO. 47-CC - 01745

OPERATOR WELL NO. MEPCO 6H

Well Pad Name: MEPCO

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drilling and completion of a horizontal Marcellus well. The well will be drilled on air to an approximate depth of 6,600' TVD/MD. The well will then be horizontally drilled on fluid from KOP to approximately 8,222' TVD / 16,495.51' MD along a 147 degree azimuth.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage / high-rate slickwater fracture treatment using various size sands as proppant. First stage will be initiated via pressurization against a burst disc ran in the production casing string or perforated with coiled tubing. Subsequent stages will be perforated with pumped down guns ran on wireline. Individual stages will be isolated with composite frac plugs. Maximum pump rate during any stage will be 110 BPM with a maximum allowable surface pressure of 9,500 PSI. Composite bridge plugs will be set at the end of the last stage to isolate the treated formation. After fracture treatment,

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 23.18
- 22) Area to be disturbed for well pad only, less access road (acres): 7.07
- 23) Describe centralizer placement for each casing string:

Surface and intermediate casing strings will have bow spring centralizers placed every third joint (~120') from shoe joint to surface. Production casing will have rigid body centralizers placed every fourth joint (~160') from TD to surface.

24) Describe all cement additives associated with each cement type:

Surface string cement will be a Class A + 3% bwoc Calcium Chloride Fresh Water blend. Intermediate string cement will be a Class A Cement + 0.3% bwoc Calcium Chloride + Fresh Water. Production string cement will be (50:50) Poz (Fly Ash):Type I Cement with a gas migration additive.

25) Proposed borehole conditioning procedures:

Surface string will use a 35.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite + 80 lbs Fed Seal @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Intermediate string will use a 35.0 bbls Gel Pill + LCM + 25 lbs Cello Flake + 20 lbs/bbl Bentonite + 80 lbs Fed Seal @ 8.4 ppg & 10 bbls fresh water spacer prior to cement. Production string will use a 50.0 bbls SealBond 25 + 1 gal/bbl US-40 + 275 lbs/bbl Barite, Bulk + 1 gal/bbl SS-2 @ 13.5 ppg spacer prior to cement.

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*Note: Attach additional sheets as needed.

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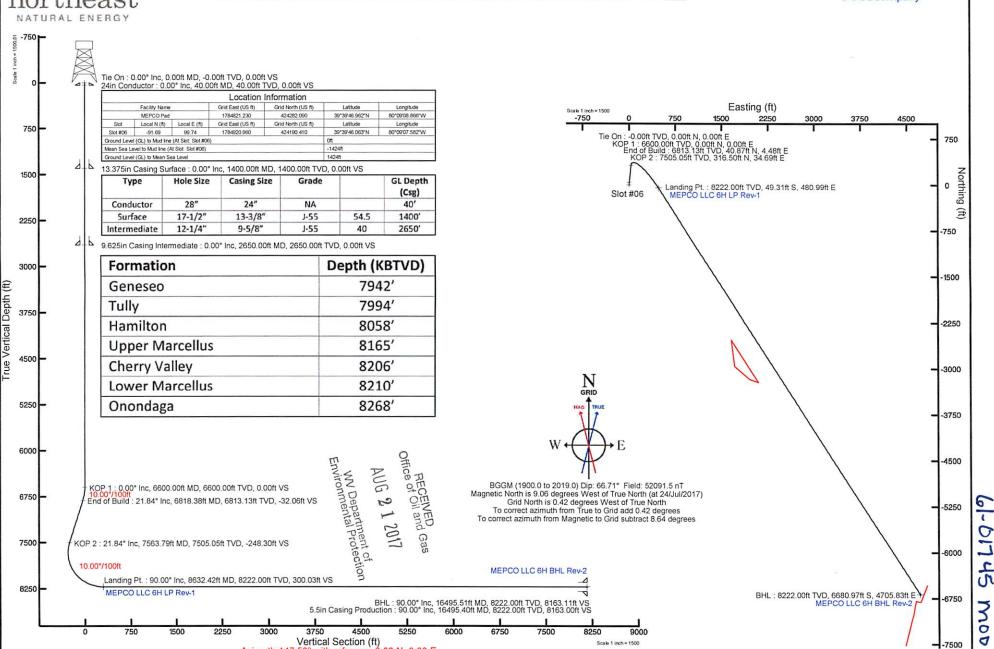
NORTHEAST NATURAL ENERGY, LLC

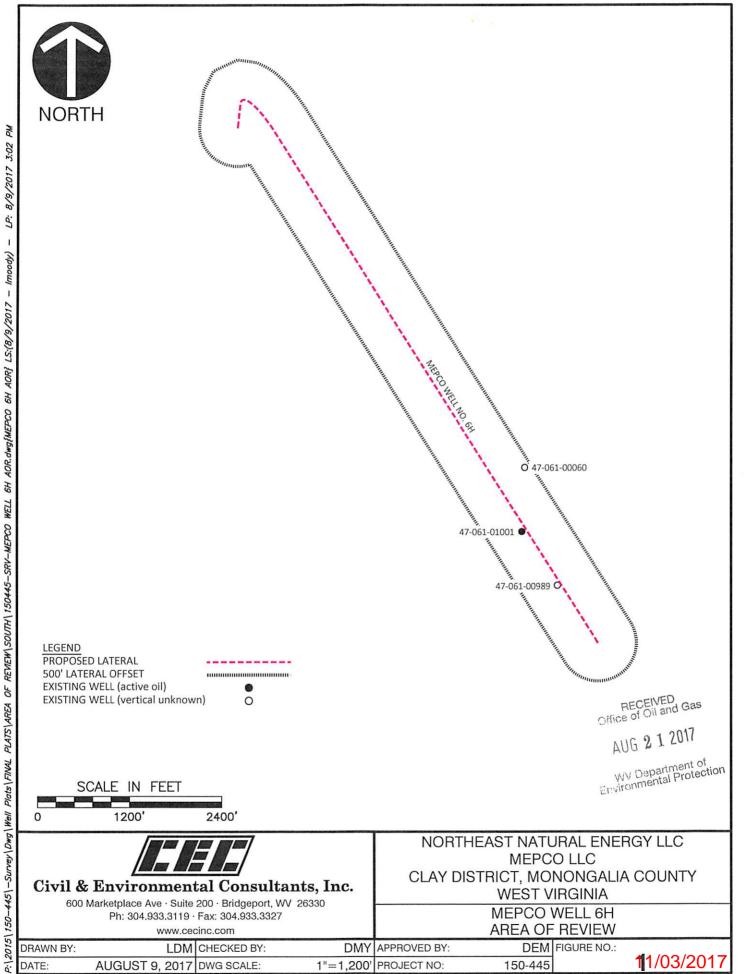
Location: Monongalia County, WV Field: Monongalia

Azimuth 147.50° with reference 0.00 N, 0.00 E

Slot: Slot #06 Well: MEPCO LLC 6H Facility: MEPCO Pad Wellbore: MEPCO LLC 6H PWB







AREA OF REVIEW MEPCO WELL 6H

UNIT (API NUMBER)	WELL NAME	WELL NUMBER	OPERATOR	WV DEP STATUS	TD	GROUND ELEVATION
4706100060	DAVID S. LEMLEY	1	UNKNOWN	ABANDONED- DRY HOLE	1862'	929'
4706101001	J. WILDMAN	J. WILDMAN # 27	NNE RESOOURCES LLC	VERTICAL OIL	UNKNOWN	1220'
4706100989	BARRACKMAN	BARRACKMAN #4	NNE RESOOURCES LLC	VERTICAL	2594'	1188'

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API Number 47 - OO - ON US MOD
Operator's Well No. MEPCO 6H
STATE OF WEST VIRGINIA

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_NORTHEAST NATURAL ENERGY LLC OP Code 494498281
Watershed (HUC 10) JAKES RUN OF DUNKARD CREEK Quadrangle BLACKSVILLE
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No _✓
If so, please describe anticipated pit waste: NA
Will a synthetic liner be used in the pit? Yes No If so, what ml.? NA
Proposed Disposal Method For Treated Pit Wastes:
Land Application
Underground Injection (UIC Permit Number) Reuse (at API Number UNKNOWN AT THIS TIME, TBD)
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain_
Will closed loop system be used? If so, describe: YES, PLEASE SEE ATTACHMENT "A"
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc. SYNTHETIC OIL BASED MUD
Additives to be used in drilling medium? ORGANOPHILIC CLAY VISCOSIFIERS, LIME, UNSATURATED FATTY ACIDS, CaCI, BARITE, EMULSIFIERS, MICA LCM, WATER LOSS AGENTS
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. REMOVED OFFSITE - PLEASE SEE ATTACHMENT "A"
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? PLEASE SEE ATTACHMENT "A"
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete that there are significant penalties for submitting false information, including the possibility of fine or imprisonment of FICIAL SEAL STATE OF WEST VIRGINIA NOTARY PUBLIC Shana Kennedy 230 Husgavarna Drive Morgantown, WV 26508 My Commission Expires Dec. 29, 2021 My Commission Expires Dec. 29, 2021
Subscribed and sworn before me this 10 ^{+L} day of August, 2017 Slave Kerner day of August, 2017 Notary Public

11/03/2017

Operator's Well No. MEPCO 6H

NORTHEAST NA	TURAL ENERG	SY LLC				
Proposed Revegetation Tre	eatment: Acres Distur	rbed 12.80		Prevegetati	on pH 5-7	
Lime 2	Tons/acre or t	o correct to pH	7			
Fertilizer type 19	9-19-19					
Fertilizer amount	Fertilizer amount 300 Mulch 2 To					
Mulch_2						
		Seed	Mixtures			
	Temporary			P	ermanent	
Seed Type lbs/acre			5	Seed Type	lbs/a	icre
Orchard Grass	46		Orchard	Grass	46	6
Red Clover	8		Red Clov	er	8	\
Tetraploid Perei	nnial Rye 16		Tetraploid	d Perenr	nial Rye 16	3
Timothy 15	Annual Rye	15	Timothy	15	Annual Ry	re 1
Plan Approved by:	arpu J. Kn	-twil				
Title: TING TO			Date: 8/1	0/200		
Title: Jurpeet	/ >) V			0/10/		RECEIVED Office of Oil ar
Field Reviewed?	(_) No			office of Oil at
						AUG 2 1 Wy Depa Environmen
						Environino

Attachment A to WW-9

Northeast Natural Energy LLC ("NNE") plans to utilize a closed loop process for its drilling of the MEPCO 6H well. Return flow from the well will be separated into its liquid and solid form. Liquids will be held in steel tanks and reused in the drilling and completion process or disposed of at an approved facility listed below. Solids removed from the stream will be diverted to steel half-round tanks where they will be solidified on site and taken to disposal as they are accumulated.

MEPCO 6H Drill Cuttings will be taken to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Landfill (Tervita) Belle Vernon, PA (Permit # 100277)
- Meadowfill Landfill (Waste Management) Bridgeport, WV (Permit # SWF 103298)
- Max Environmental Yukon, PA (PAD004835146 and 301071)
- Max Environmental Bulger, PA (PAD059087072 and 301359)
- Chestnut Valley Landfill (Advanced Disposal) Export, PA (Permit # 101421)

NNE plans to reuse and recycle all flowback fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

- Fairmont Brine Processing (WV NPDES #0116408)
- Green Hunter M. E. Elder 1 Disposal Well (Permit # 47-085-05151)
- Green Hunter Mason 1 Disposal Well (Permit #47-085-09721)
- Green Hunter Warren Disposal Well (Permit #34-121-2-3995)
- Green Hunter Travis Unit Disposal Well (Permit #34-121-2-4086)
- Viking Energy Corporation 20320 Disposal Well (Permit#47-039-02210)
- Ohio Oil Gathering Killbuck Disposal Well (Permit #34-075-24527)
- Ohio Oil Gathering Moran Disposal Well (Permit #34-089-24792)
- Ohio Oil Gathering Bells Run Disposal Well (Permit #34-167-29395)
- Ohio Oil Gathering Long Run Disposal Well (Permit #34-167-29658)
- Ohio Oil Gathering Newell Run Disposal Well (Permit #34-167-29685)
- Appalachian Oil Purchaser Greens Run Disposal Well (Permit #2D0732540)
- Appalachian Oil Purchaser BW#4 Disposal Well (Permit # 2D0732523)





MEPCO 6H SITE SAFETY PLAN

August 10, 2017

Office of Oil and Gas

AVG 21 2017

AVG Department of Environmental Protection

SITE NAME MEPCO 6H

ADDRESS 579 MEPCO ROAD

FAIRVIEW, WV 26570

COUNTY MONONGALIA

ACCESS ROAD ENTRANCE 39.622110, -80.149169 (NAD 83)

N 4390601.7282, E 572983.9047 (UTM83)

DIRECTIONS TO SITE:

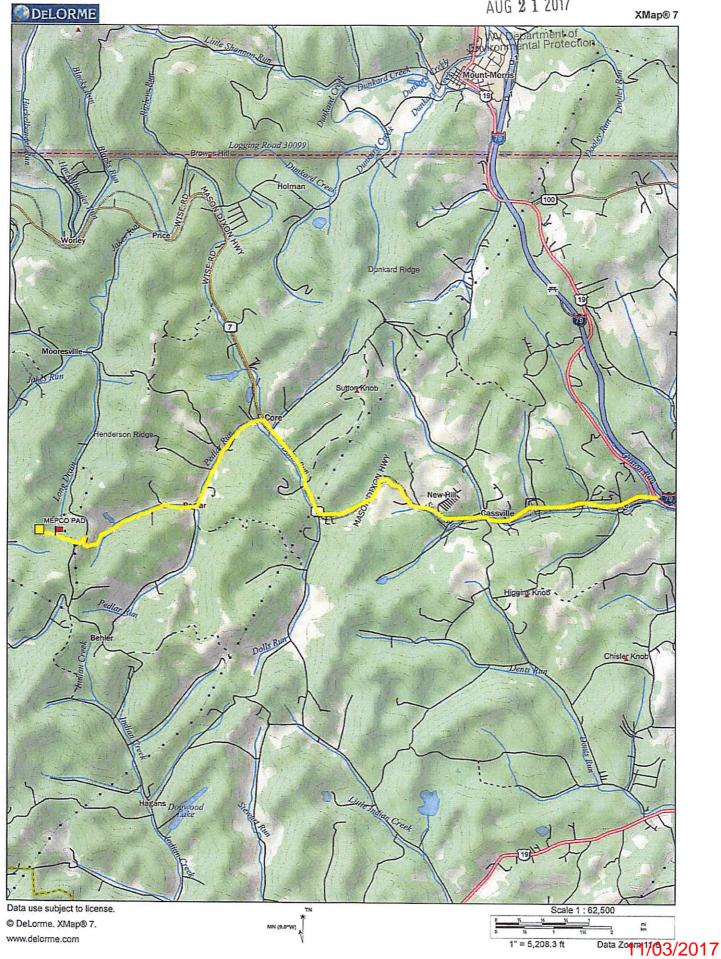
From I-79, take exit 155. Merge onto Chaplin Hill Road/CR-19/24N toward US-19/WV-7/Star City. If traveling from the south, this will be a right off the exit. If traveling from the north, this will be a left off the exit. After approximately 0.8 miles, turn left at light onto US-19/WV-7. Continue on US-19/WV-7 for approximately 1.7 miles. Turn left on WV-7 and continue on route for approximately 5.2 miles, then turn left on Pedlar Run Road for approximately 1.3 miles. Take a slight right onto Stull Hollow Road for approximately 1.5 miles, turn right onto Long Drain Road for approximately 0.6 miles, and take a sharp left onto County Route 29/4 for approximately 0.3 miles. The MEPCO Pad Access Road Entrance will be on the right.

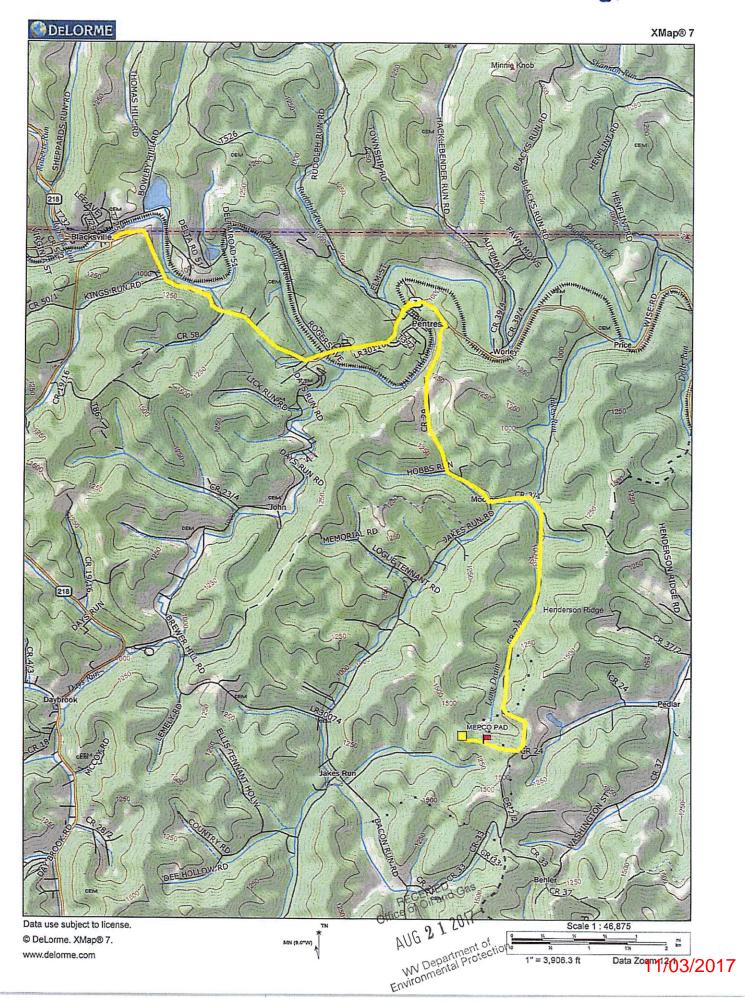
From Blacksville, take WV-7E for approximately 3.8 miles. Turn right onto Jakes Run Road for approximately 1.7 miles, then turn left onto Mooresville Road for approximately 0.3 miles. Turn right onto Long Drain Road for approximately 1.5 miles, take a slight right onto County Route 29/4 for approximately 0.3 miles. The MEPCO Pad Access RECEIVED Gas Office of Oil and Gas Road Entrance will be on the right.

*See Attached Maps

AUG 21 2017

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WW-6A1 (5/13)

Operator's Well No. MEP	CO 6H
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

*Please See Attachment

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WV Department of Environmental Protection

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy LLC

By:

Its: Regulatory Manager

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WW-60 (7-01)

> DATE: OPERATOR'S J WELL NO. MEPCO 2H, 4H, 6H, 8H, 10H 12H, 14H

API NO: <u>47-</u>

County Permit No.

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION

Official Seal
Notary Public, State of West Virginia
Brenda Malone-Pence
1007 24th Street
Parkersburg, WV 26101
y Commission Expires September 6, 2017

AFFIDAVIT	
State of West Virginia	
County of Monongalia	
Jeannie Morgan Johnson (the designated owner or operator or authorized representative thereof), after being duly sworn, declare that the undersigned is authorized by the owner of tworking interest in the well permit application to which the affidavit is attached to state that (he, she, or it) shall tend to the owner of the oil and gas in place not less than one-eigh of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or go extracted, produced, or marketed before deducting the amount obe paid or set aside for the owner of the oil or gas in place or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-6-8(e).	do he is ler th he as int
Signed: Allille Mynthm. Taken, subscribed and sworn to before me this 14th day of Brenda Malone-Pence	
My Commission expires:	

WW-6A1	OPERATOR'S WELL NO.	МЕРСО 6Н

		MM-0VI	OPERATOR S WELL NO.	WIEFCO OH	•
	NNE LEASE NUMBER	GRANTOR, LESSOR, ETC	GRANTEE, LESSEE, ETC	ROYALTY	BK/PG
-	WV-061-003478-001	LORING, GARY G.	NORTHEAST NATURAL ENERGY LLC	DEED	1521/99
	WV-061-004001-000	JOHN W AND AMANDA WRIGHT	*SOUTH PENN OIL CO	0.125 OR GREATER	39/202
	WV-061-004002-000	NIMROD AND NANCY TENNANT	*SOUTH PENN OIL CO	0.125 OR GREATER	39/361
~	WV-061-003553-001	GARY G LORING	NORTHEAST NATURAL ENERGY LLC	DEED	1529/705
	WV-061-004327-001	REED ENERGY SERVICES LLC	NORTHEAST NATURAL ENERGY LLC	DEED	1577/831
	WV-061-004001-000	JOHN W AND AMANDA WRIGHT	*SOUTH PENN OIL CO	0.125 OR GREATER	
	WV-061-003618-001	SHUMAN, INC	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	
_	WV-061-002305-001	MARILYN DARLENE AND TULASI JOSHI	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
	WV-061-002305-002	NANCY ARLENE PRICE	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
	WV-061-003467-001	MARILYN DARLENE AND TULASI JOSHI	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	
_	WV-061-004003-000 WV-061-003658-001	NOAH WRIGHT MICHAEL L AND TERRY A STRAIGHT	*JW SCOTT NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER 0.125 OR GREATER	1542/110
73	WV-061-003658-001	SHARON L BEST	NORTHEAST NATURAL ENERGY LLC	DEED	1541/421
	WV-061-003658-003	DOUGLAS J KENNETT	NORTHEAST NATURAL ENERGY LLC	DEED	1547/797
	WV-061-003658-004	DAVID L STRAIGHT AND ELIZABETH STRAIGHT	NORTHEAST NATURAL ENERGY LLC	DEED	1556/552
	WV-061-003658-005	GENE LEWIS SHERMAN	NORTHEAST NATURAL ENERGY LLC		1565/538
	WV-061-003658-006	DONALD LEWIS WILDMAN	NORTHEAST NATURAL ENERGY LLC	DEED	1588/363
	WV-061-003658-007	DAVID LEE WILDMAN AND SHARON B WILDMAN	NORTHEAST NATURAL ENERGY LLC	DEED	1588/366
	WV-061-004020-000	MARK V EDDY AND BETTY A EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1505/572
	WV-061-003658-001	MICHAEL L AND TERRY A STRAIGHT	NORTHEAST NATURAL ENERGY LLC	DEED	1542/110
	WV-061-003658-002	SHARON L BEST	NORTHEAST NATURAL ENERGY LLC	DEED	1541/421
	WV-061-003658-003	DOUGLAS J KENNETT	NORTHEAST NATURAL ENERGY LLC	DEED	1547/797
	WV-061-003658-004	DAVID L STRAIGHT AND ELIZABETH STRAIGHT	NORTHEAST NATURAL ENERGY LLC	DEED	1556/552
	WV-061-003658-005	GENE LEWIS SHERMAN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1565/538
	WV-061-003658-006	DONALD LEWIS WILDMAN	NORTHEAST NATURAL ENERGY LLC	DEED	1588/363
	WV-061-003658-007	DAVID LEE WILDMAN AND SHARON B WILDMAN	NORTHEAST NATURAL ENERGY LLC	DEED	1588/366
-	WV-061-004020-000	MARK V EDDY AND BETTY A EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1505/572
	WV-061-004017-000	JARRETT WILDMAN, ET AL	*JW SCOTT		27/145
	WV-061-004020-000	MARK V EDDY AND BETTY A EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1505/572
	WV-061-004011-000	HEZEKIAH BARRICKMAN	*JW SCOTT		24/450
	WV-061-003490-001	VIRGINIA J MCCABE	NORTHEAST NATURAL ENERGY LLC	DEED	1529/528
		JUNE CORE MYERS MARTHA R DONLEY	NORTHEAST NATURAL ENERGY LLC	DEED	1563/665
		SYLVIA M CRITES AND RONALD L CRITES	NORTHEAST NATURAL ENERGY LLC NORTHEAST NATURAL ENERGY LLC	DEED	1537/330 1553/789
	WV-061-003642-002	DAVID C EDDY AND CAROLE L EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1560/794
		KATHRYN A HULTGREN AND STEVEN J HULTGREN	NORTHEAST NATURAL ENERGY LLC	DEED	1560/820
	WV-061-003642-006	MARK T FELTZ	NORTHEAST NATURAL ENERGY LLC	DEED	1569/399
	WV-061-004021-002	DAVID ANDERSON AND DIANA SMART-ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1568/363
	WV-061-004021-003	DEREK W ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1568/369
	WV-061-004021-004	THE ESTATE OF DAVIN JAMES ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1570/664
	WV-061-004021-005	SHARON TYLKA AND GERALS J TYLKA	NORTHEAST NATURAL ENERGY LLC	DEED	1269/263
	WV-061-004021-000	E J HUKILL AND COMPANY	*SOUTH PENN OIL CO	0.125 OR GREATER	22/21
	WV-061-003497-001	WALDO A BERRY JR	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1523/462
	WV-061-003497-002	LISA R BERRY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1523/430
		RHONDA L BRADSHAW	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	
		NORMA PAULINE PARRISH	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	
		SHIRLEY A BARBE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	
	WV-061-003862-001	TAMARA J WILSON-BLACK	NORTHEAST NATURAL ENERGY LLC	DEED	1545/370
-		ELIZABETH J WILSON	NORTHEAST NATURAL ENERGY LLC	DEED	1560/836
	WV-061-003862-003 WV-061-003862-004	JOHN C WILSON STEPHANIE W EVANS	NORTHEAST NATURAL ENERGY LLC	DEED	1561/585
		MELANIE W POSTON	NORTHEAST NATURAL ENERGY LLC NORTHEAST NATURAL ENERGY LLC	DEED	1560/832 1560/770
		MARK V EDDY AND BETTY A EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1505/572
	WV-061-003490-001	VIRGINIA J MCCABE	NORTHEAST NATURAL ENERGY LLC	DEED	1529/528
i	WV-061-003490-002	JUNE CORE MYERS	NORTHEAST NATURAL ENERGY LLC	DEED	1563/665
	_	MARTHA R DONLEY	NORTHEAST NATURAL ENERGY LLC	DEED	1537/330
	WV-061-003642-002	SYLVIA M CRITES AND RONALD L CRITES	NORTHEAST NATURAL ENERGY LLC	DEED	1553/789
ı		DAVID C EDDY AND CAROLE L EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1560/794
ı	WV-061-003642-005	KATHRYN A HULTGREN AND STEVEN J HULTGREN	NORTHEAST NATURAL ENERGY LLC	DEED	1560/820
	WV-061-003642-006	MARK T FELTZ	NORTHEAST NATURAL ENERGY LLC	DEED	1569/399
		DAVID ANDERSON AND DIANA SMART-ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1568/363
	WV-061-004021-003	DEREK W ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1568/369
	WV-061-004021-004	THE ESTATE OF DAVIN JAMES ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1570/664
Į	WV-061-004021-005	SHARON TYLKA AND GERALS J TYLKA	NORTHEAST NATURAL ENERGY LLC	DEED	1269/263
	WV-061-004021-000	E J HUKILL AND COMPANY	*SOUTH PENN OIL CO	0.125 OR GREATER	22/21
		MARK V EDDY AND BETTY A EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1505/572
	WV-061-003490-001	VIRGINIA J MCCABE	NORTHEAST NATURAL ENERGY LLC	DEED	1529/528
٦	WV-061-003490-002	JUNE CORE MYERS	NORTHEAST NATURAL ENERGY LLC	DEED	1563/665

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WW-6A1 OPERATOR'S WELL NO. MEPCO 6H

NNE LEASE NUMBER	GRANTOR, LESSOR, ETC	GRANTEE, LESSEE, ETC	ROYALTY	BK/PG
WV-061-003642-001	MARTHA R DONLEY	NORTHEAST NATURAL ENERGY LLC	DEED	1537/330
WV-061-003642-002	SYLVIA M CRITES AND RONALD L CRITES	NORTHEAST NATURAL ENERGY LLC	DEED	1553/789
WV-061-003642-003	DAVID C EDDY AND CAROLE L EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1560/794
WV-061-003642-005	KATHRYN A HULTGREN AND STEVEN J HULTGREN	NORTHEAST NATURAL ENERGY LLC	DEED	1560/820
WV-061-003642-006	MARK T FELTZ	NORTHEAST NATURAL ENERGY LLC	DEED	1569/399
WV-061-004021-002	DAVID ANDERSON AND DIANA SMART-ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1568/363
WV-061-004021-003	DEREK W ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1568/369
WV-061-004021-004	THE ESTATE OF DAVIN JAMES ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1570/664
WV-061-004021-005	SHARON TYLKA AND GERALS J TYLKA	NORTHEAST NATURAL ENERGY LLC	DEED	1269/263
WV-061-004021-000	E J HUKILL AND COMPANY	*SOUTH PENN OIL CO	0.125 OR GREATER	22/21

^{*}SEE ATTACHMENT

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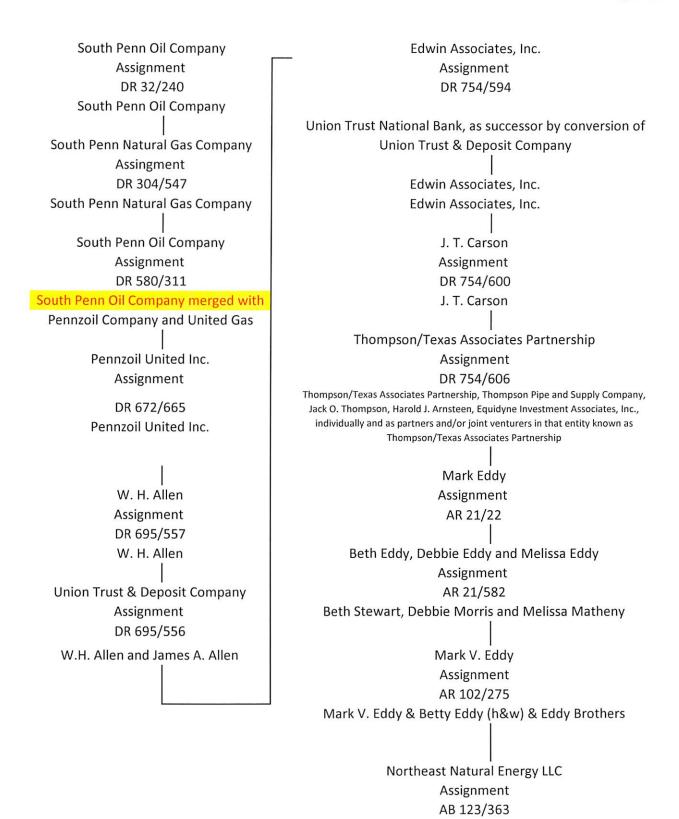
Chesapeake Appalachia, LLC.

Northeast Natural Energy
Assignment
BK 120/769

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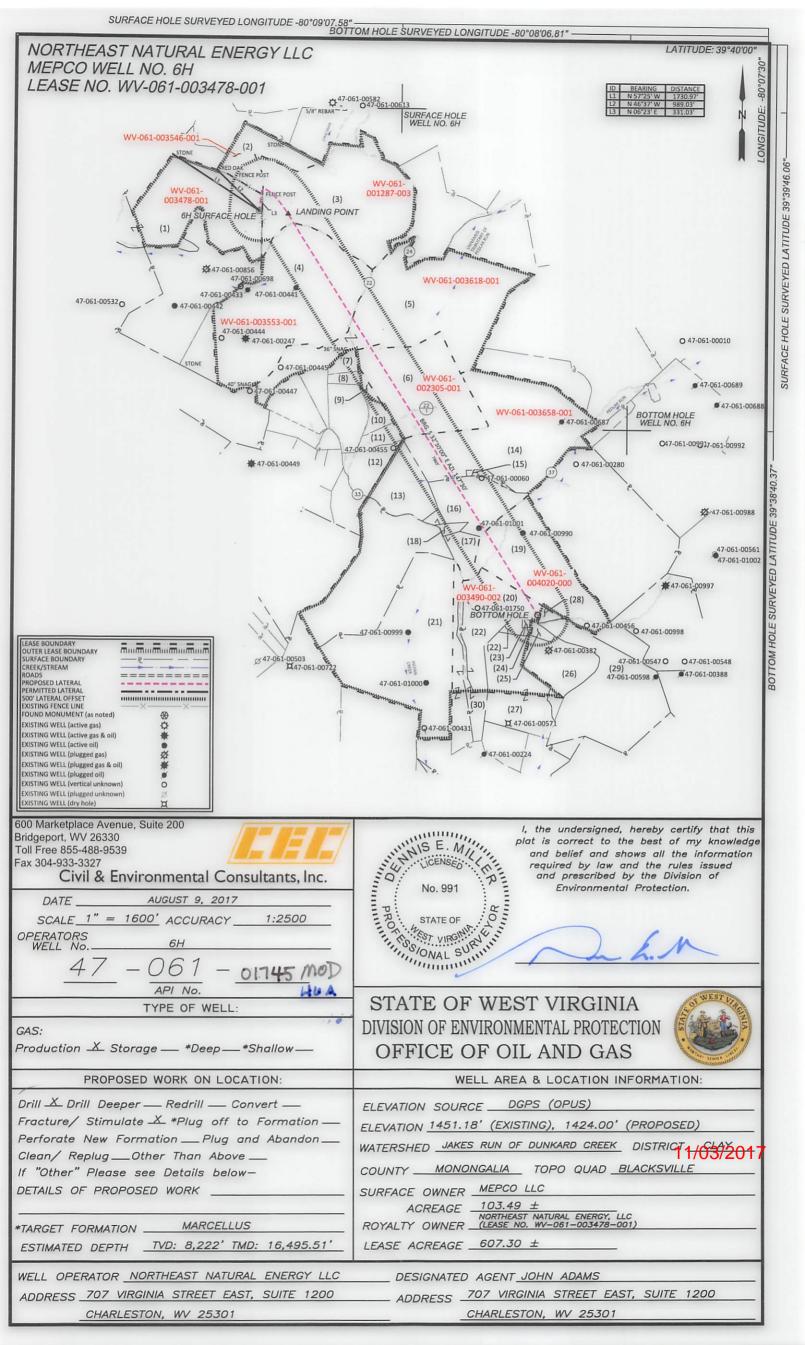
J. W. Scott Lease Edwin Associates, Inc. DR 27/145 Assignment J. W. Scott DR 754/594 William Munhall and George P. Hukill Union Trust National Bank, as successor by conversion of Union Assignment Trust & Deposit Company DR 28/447 William Munhall and George P. Hukill and J. Edwin Associates, Inc. W, Scott, doing business as Mountain State Assignment DR 754/598 Oil Company Edwin Associates, Inc. South Penn Oil Company J. T. Carson Assignment DR 32/240 Assignment South Penn Oil Company DR 754/600 J. T. Carson South Penn Natural Gas Company Assingment Thompson/Texas Associates Partnership DR 304/547 Assignment South Penn Natural Gas Company DR 754/606 Thompson/Texas Associates Partnership, Thompson Pipe and Supply Company, Jack O. Thompson, Harold J. Arnsteen, Equidyne Investment Associates, Inc., individually and as partners and/or joint venturers in that entity known as Thompson/Texas Associates Partnership South Penn Oil Company Assignment Mark Eddy DR 580/311 Assignment AR 21/22 Thompson/Texas Associates Partnership, Thompson Pipe and Supply Company, Jack O. Thompson, Harold J. Arnsteen, Equidyne Investment Associates, Inc., individually and as South Penn Oil Company merged with partners and/or joint venturers in that entity known as Thompson/Texas Associates Partnership Pennzoil Company on July 31, 1963 Pennzoil Company and United Gas Corporation Beth Eddy, Debbie Eddy and Melissa Eddy Pennzoil United Inc. Assignment Assignment AR 21/582 DR 672/665 Beth Stewart, Debbie Morris and Melissa Matheny Pennzoil United Inc. Mark V. Eddy W. H. Allen Assignment AR 102/275 Assignment DR 695/557 Mark V. Eddy & Betty Eddy (h&w) & Eddy Brothers W. H. Allen RECEIVED Office of Oil and Gas **Union Trust & Deposit Company** Northeast Natural Energy LLC AUG 2 1 2017 Assignment Assignment WV Department of Environmental Protection AB 123/363 DR 695/556 W. H. Allen and James A. Allen



Office of Oil and Gas

AUG 2 1 2017

WV Department of Environmental Protection



SURFACE HOLE WELL NO. 6H

SURFACE HOLE SURVEYED LATITUDE 39°39'46.06

NORTHEAST NATURAL ENERGY LLC MEPCO WELL NO. 6H LEASE NO. WV-061-003478-001

TOP HOLE (NAD 83) NJ 424190.41 EJ 1784920.96 LAT.J 39*39'46.06" LONG.J 80*09'07.58" DEC. LAT.J 39.662795 EC. LONG.J -80.152106

LP (NAD 83) N) 424141.10 E) 1785401.92 LAT.) 39*39'45.61" LONG.) 80*09'01.43" DEC. LAT.) 39.662669 DEC. LONG.) -80.750396

BOTTOM HOLE (NAD 83) N) 417509.85 E) 1789626.50 LAT.) 39"38"40.37" LONG,) 80"08'06.81" DEC. LAT.) 39.644547 DEC. LONG.) -80.135224

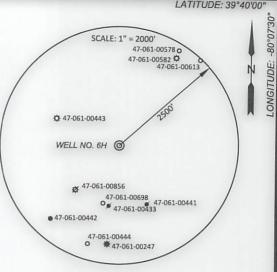
DEC. LONG.) -80.152/13 DEC. LONG.) -80.150396 DEC. LONG.) -80.135224

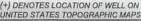
LP HOLE (NAD 27) N 424153.33 N) 424104.03 N) 417472.70 PLAT. 39°3945.77 LONG.) 80°0908.33° LONG. 80°0902.17° LONG. 80°0908.33° LONG. 80°0902.17° LONG. 80°0807.55° DEC. LAT.) 39.662589 DEC. LAT.) 39.644466 DEC. LONG.) -80.152313 DEC. LONG.) -80.150603 DEC. LONG.) -80.135431

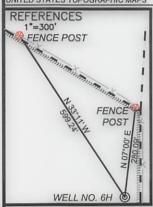
TAG	OWNER	1	11	ST	TI	M-PAR	AC. ±
1	MEPCO LLC	4	Į.	1	6	48.3	103.49
2	CONSOL MINING COMPANY LLC	4	Į.	1	6 -	52	19.97
3	CONSOL MINING COMPANY LLC	4	Ī.	1	6 -	54	84.14
4	A. KEITH MICHAEL, ET AL	4	Ī.	1	6 -	48	206.00
5	JOE CLARK STATLER	4	Ī.	1	6 -	66	97.69
6	ROBERT J. & IRENE C. CARUBIA	4	Ī.	1	6 -	70	75.17
7	RUSSELL & ALECTA LAWSON	4	Ī.	1	6 -	72.10	3.00
8	RUSSELL & ALECTA LAWSON, ET AL	4		1	6 -	72.12	2.00
9	ROBERT JOSEPH & IRENE CATHERINE CARUBIA	4	Ī.	1	5 -	71	1.615
10	ROBERT J. & IRENE C. CARUBIA	4	ŀ	1	5 -	73	-
11	ROBERT JOSEPH & IRENE CATHERINE CARUBIA	4	ļ.	1	5 -	73.1	5.00
12	ROBERT J. & IRENE C. CARUBIA	4	ļ.	10	5 -	74	12.50
13	ROBERT J. & IRENE C. CARUBIA	4	ŀ	1	5 -	75	20.86
14	PATRICIA STULL	4		1	5 -	69	86.722
15	ROYN. & CAROL A. TENNANT	4		16	5 -	78	2.025
16	ROYN. & CAROL A. TENNANT	4		16	5 -	77	21.421
17	ROY N. & CAROL A. TENNANT	4		1	5 -	76	8.035
18	GREGORY J. & DOROTHY E. HIXENBAUGH	4		16	5 -	76.1	1.65
19	MARK & BETTY EDDY	4		16	5 -	79	49.995
20	MARK & BETTY EDDY	4		2:	1 -	25	14.10
21	MARK & BETTY EDDY, ET AL	4		2:	1 -	22	25.577
22	GARY & BRENDA HAAS	4		2:	1-	24	1.75
23	COLEMAN JR. & DARLENE FORBES	4		2:	1 -	26	-
24	COLEMAN JR. & DARLENE FORBES	4		2:	1-	23	-
25	COLEMAN JR. & DARLENE FORBES	4		2:	1 -	26.1	2.02
26	HAZEL M. & ANNETTE CLAWGES	4		2:	1 -	28	18.58
27	ARLIN PAUL EDDY	4		2:	1 -	29	33.18
28	HOWARD & MYRA EDDY	4		2:	1 -	27	1.57
29	NORMAN CORDRAY EST	4		22	2 -	2	52.18
30	CHAD M. & MELISSA K. MATHENY	4	П	2:		22.1	7.483

TOP HOLE (UTM NAD 83)

N) 4390675.37 E) 572731.22 LANDING POINT (UTM NAD 83) N) 4390662.80 E) 572878.01 BOTTOM HOLE (UTM NAD 83) N) 4388663.93 E) 574198.88



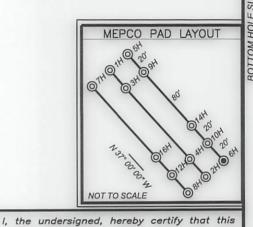




NOTES ON SURVEY

- NO OCCUPIED DWELLINGS OR BUILDINGS 2500 SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTR HUSBANDRY WITHIN 625' OF THE CENTER OF THE WELL PAD WERE
- HOSBARDER UNITHIN 625 OF THE CERTER OF THE WELL PAD WERE OBSERVED. NO WATER WELLS OR DEVELOPED SPRINGS USED FOR HUMAN OR DOMESTIC ANIMAL CONSUMPTION WERE FOUND WITHIN 250: SURFACE OWNERSHIP TAKEN FROM THE MONORALIA COUNTY TAX ASSESSOR AND COUNTY CLERK OFFICES IN OCTOBER, 2015. WELL LATITUDE AND LONGITUDE FROM SURVEY GRADE VRS

- WELL BYTH OUR SOLUTIONS.
 SOLUTIONS.
 BEARINGS SHOWN ARE BASED UPON THE WV STATE PLANE
 COORDINATE SYSTEM, NAD 83 GRID NORTH ZONE.
 LEASE INFORMATION PROVIDED BY NORTHEAST NATURAL ENERGY
- LLC.
 PARCEL AND LEASE BOUNDARY LOCATIONS ARE APPROXIMATE AND
 BASED UPON RELEVANT GIS INFORMATION, FIELD LOCATION
 BOUNDARY EVIDENCE AND DEED DESCRIPTIONS.



plat is correct to the best of my knowledge

required by law and the rules issu and prescribed by the Division of Environmental Protection.

and belief and shows all the information

600 Marketplace Avenue, Suite 200 Bridgeport, WV 26330 Toll Free 855-488-9539 Fax 304-933-3327



Civil & Environmental Consultants, Inc.

AUGUST 9, 2017 SCALE_ 1" = 1600' ACCURACY _____1:2500

6H 061 01745 MOD

TYPE OF WELL:

Production X Storage - *Deep - *Shallow-

PROPOSED WORK ON LOCATION:

Drill X Drill Deeper — Redrill — Convert -Fracture/ Stimulate X *Plug off to Formation -Perforate New Formation ___ Plug and Abandon_ Clean/ Replug ___Other Than Above _ If "Other" Please see Details below-DETAILS OF PROPOSED WORK

MARCELLUS *TARGET FORMATION _

DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS



WELL AREA & LOCATION INFORMATION:

ELEVATION SOURCE ____DGPS (OPUS) ELEVATION 1451.18' (EXISTING), 1424.00' (PROPOSED) WATERSHED JAKES RUN OF DUNKARD CREEK DISTRICT CLAY

COUNTY MONONGALIA TOPO QUAD BLACKSVILLE

STATE OF WEST VIRGINIA

SURFACE OWNER MEPCO LLC

No. 991

STATE OF VIRGINIA VIR

ACREAGE 103.49 ±
NORTHEAST NATURAL ENERGY, LLC
ROYALTY OWNER (LEASE NO. WV-061-003478-001)

LEASE ACREAGE 607.30 ±

WELL OPERATOR NORTHEAST NATURAL ENERGY LLC

ADDRESS 707 VIRGINIA STREET EAST, SUITE 1200

CHARLESTON, WV 25301

DESIGNATED AGENT JOHN ADAMS

ADDRESS 707 VIRGINIA STREET EAST, SUITE 1200

CHARLESTON, WV 25301

WW-6A1
(5/13)

Operator's Well No.	MEPCO 6H
---------------------	----------

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

*Please See Attachment

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DFFCEIVED possibility of Oil and Gas, including but not limited to the following:

AUG 3 0 2017

WV Department of Environmental Protection

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy LLC

By:

Its: Regulatory Manager

Page 1 of 7

WW-60 (7-01)

DATE: August 14th, 20 17

OPERATOR'S J

WELL NO. MEPCO 2H, 4H, 6H, 8H, 10H 12H, 14H

API NO: 47-

State County Permit No.

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION

AFFIDAVIT

State of West Virginia	
County of Monongalia	
Jeannie Morgan Johnson (the designated owner or operate or authorized representative thereof), after being duly sworn, declare that the undersigned is authorized by the owner of working interest in the well permit application to which the affidavit is attached to state that (he, she, or it) shall tend to the owner of the oil and gas in place not less than one-eight of the total amount paid to or received by or allowed to owner of the working interest at the wellhead for the oil or so extracted, produced, or marketed before deducting the amount obe paid or set aside for the owner of the oil or gas in place or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-6-8(e).	do the nis der nth the gas unt ce,
Signed: Mulli Mannah Taken, subscribed and sworn to before me this 14th day and 10 day	of
Brenda Malone - Pena Notary Public	RECEIVED Office of Oil and Gas
My Commission expires:	AUG 3 0 2017
Official Seal Notary Public, State of West Virginia Brenda Malone-Pence 1007 24th Street Parkersburg, WV 25101 My Commission Expires September 6, 2017	WV Department of Environmental Protection

WW-6A1 OPERATOR'S WELL NO. MEPCO 6H

	WW-0A1	OPERATOR 3 WELL NO.	WEPCO ON	•
NNE LEASE NUMBER	GRANTOR, LESSOR, ETC	GRANTEE, LESSEE, ETC	ROYALTY	BK/PG
WV-061-003478-001	LORING, GARY G.	NORTHEAST NATURAL ENERGY LLC	DEED	1521/99
WV-061-004001-000	JOHN W AND AMANDA WRIGHT	*SOUTH PENN OIL CO	0.125 OR GREATER	39/202
WV-061-004002-000	NIMROD AND NANCY TENNANT	*SOUTH PENN OIL CO	0.125 OR GREATER	39/361
WV-061-003553-001	GARY G LORING	NORTHEAST NATURAL ENERGY LLC	DEED	1529/705
WV-061-004327-001	REED ENERGY SERVICES LLC	NORTHEAST NATURAL ENERGY LLC	DEED	1577/831
WV-061-004001-000	JOHN W AND AMANDA WRIGHT	*SOUTH PENN OIL CO	0.125 OR GREATER	
WV-061-001287-003	ASHCRAFT, RICKY LYNN	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
WV-061-001287-004	ASHCRAFT, CHARLES FRANCIS	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
WV-061-001291-001	CRANE, SHIRLEY MARIE ASHCRAFT	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
WV-061-001291-002	ASHCRAFT, JAMES PATRICK	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	<u> </u>
WV-061-001291-003	STATLER, DORIS PAULINE	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
WV-061-001291-004 WV-061-001291-005	ASHCRAFT, JOHN RICHARD THE HENRIETTA HANULA TRUST	*CHESAPEAKE APPALACHIA LLC *CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER 0.125 OR GREATER	
WV-061-001291-003	VARNER, JOY	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	· · ·
WV-061-001291-015	KETCHEM, JOYCE	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
WV-061-001291-016	KING, CHRISTINA J.	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
WV-061-001291-018	BANE, JANET S.	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1510/244
WV-061-001291-019	TENNANT, HARRY R.	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
WV-061-004001-000	WRIGHT, JOHN W.	*SOUTH PENN OIL CO	0.125 OR GREATER	
WV-061-003618-001	SHUMAN, INC	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	_
WV-061-002305-001	MARILYN DARLENE AND TULASI JOSHI	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
WV-061-002305-002	NANCY ARLENE PRICE	*CHESAPEAKE APPALACHIA LLC	0.125 OR GREATER	
WV-061-003467-001	MARILYN DARLENE AND TULASI JOSHI	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	
WV-061-004003-000	NOAH WRIGHT	*JW SCOTT	0.125 OR GREATER	25/443
WV-061-003658-001	MICHAEL L AND TERRY A STRAIGHT	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1542/110
WV-061-003658-002	SHARON L BEST	NORTHEAST NATURAL ENERGY LLC	DEED	1541/421
WV-061-003658-003	DOUGLAS J KENNETT	NORTHEAST NATURAL ENERGY LLC	DEED	1547/797
	DAVID L STRAIGHT AND ELIZABETH STRAIGHT	NORTHEAST NATURAL ENERGY LLC	DEED	1556/552
WV-061-003658-005	GENE LEWIS SHERMAN	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1565/538
	DONALD LEWIS WILDMAN	NORTHEAST NATURAL ENERGY LLC	DEED	1588/363
	DAVID LEE WILDMAN AND SHARON B WILDMAN	NORTHEAST NATURAL ENERGY LLC	DEED	1588/366
	MARK V EDDY AND BETTY A EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1505/572
	MICHAEL L AND TERRY A STRAIGHT	NORTHEAST NATURAL ENERGY LLC	DEED	1542/110
	SHARON L BEST	NORTHEAST NATURAL ENERGY LLC	DEED	1541/421
	DOUGLAS J KENNETT	NORTHEAST NATURAL ENERGY LLC	DEED	1547/797
	DAVID L STRAIGHT AND ELIZABETH STRAIGHT	NORTHEAST NATURAL ENERGY LLC	DEED CREATER	1556/552
WV-061-003658-005 WV-061-003658-006	GENE LEWIS SHERMAN	NORTHEAST NATURAL ENERGY LLC NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1565/538 1588/363
WV-061-003658-007	DONALD LEWIS WILDMAN DAVID LEE WILDMAN AND SHARON B WILDMAN	NORTHEAST NATURAL ENERGY LLC	DEED	1588/366
	MARK V EDDY AND BETTY A EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1505/572
WV-061-004017-000	JARRETT WILDMAN, ET AL	*JW SCOTT	0.125 OR GREATER	
	MARK V EDDY AND BETTY A EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1505/572
	HEZEKIAH BARRICKMAN	*JW SCOTT	0.125 OR GREATER	24/450
WV-061-003490-001	VIRGINIA J MCCABE	NORTHEAST NATURAL ENERGY LLC	DEED	1529/528
	JUNE CORE MYERS	NORTHEAST NATURAL ENERGY LLC	DEED	1563/665
	MARTHA R DONLEY	NORTHEAST NATURAL ENERGY LLC	DEED	1537/330
	SYLVIA M CRITES AND RONALD L CRITES	NORTHEAST NATURAL ENERGY LLC	DEED	1553/789
WV-061-003642-003	DAVID C EDDY AND CAROLE L EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1560/794
WV-061-003642-005	KATHRYN A HULTGREN AND STEVEN J HULTGREN	NORTHEAST NATURAL ENERGY LLC	DEED	1560/820
WV-061-003642-006	MARK T FELTZ	NORTHEAST NATURAL ENERGY LLC	DEED	1569/399
WV-061-004021-002	DAVID ANDERSON AND DIANA SMART-ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1568/363
WV-061-004021-003	DEREK W ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1568/369
WV-061-004021-004	THE ESTATE OF DAVIN JAMES ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1570/664
	SHARON TYLKA AND GERALS J TYLKA	NORTHEAST NATURAL ENERGY LLC	DEED	1269/26
WV-061-004021-000	E J HUKILL AND COMPANY	*SOUTH PENN OIL CO	0.125 OR GREATER	
WV-061-003497-001	WALDO A BERRY JR	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	
WV-061-003497-002	LISA R BERRY	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	1523/43
WV-061-003497-003	RHONDA L BRADSHAW	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	
WV-061-003497-004	NORMA PAULINE PARRISH	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	
WV-061-003497-005	SHIRLEY A BARBE	NORTHEAST NATURAL ENERGY LLC	0.125 OR GREATER	
WV-061-003862-001 WV-061-003862-002	TAMARA J WILSON-BLACK	NORTHEAST NATURAL ENERGY LLC NORTHEAST NATURAL ENERGY LLC	DEED	1545/37 1560/83
ソソマーにひょっちにつおわノーにはノ	ELIZABETH J WILSON	NORTHEAST NATURAL ENERGY LLC	DEED	1561/58
	JOHN C WILSON		·	1560/83
WV-061-003862-003	STEPHANIE W EVANS	INDSTREAST MATINDAL ENERGY III		
WV-061-003862-003 WV-061-003862-004	STEPHANIE W EVANS	NORTHEAST NATURAL ENERGY LLC	DEED	
WV-061-003862-003 WV-061-003862-004 WV-061-003862-005	MELANIE W POSTON	NORTHEAST NATURAL ENERGY LLC	DEED	1560/77
WV-061-003862-003 WV-061-003862-004				

RECEIVED
Office of Oil and Gas

AUG 3 0 2017

NNE LEASE NUMBER	GRANTOR, LESSOR, ETC	GRANTEE, LESSEE, ETC	ROYALTY	BK/PG
WV-061-003642-001	MARTHA R DONLEY	NORTHEAST NATURAL ENERGY LLC	DEED	1537/330
WV-061-003642-002	SYLVIA M CRITES AND RONALD L CRITES	NORTHEAST NATURAL ENERGY LLC	DEED	1553/789
WV-061-003642-003	DAVID C EDDY AND CAROLE L EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1560/794
WV-061-003642-005	KATHRYN A HULTGREN AND STEVEN J HULTGREN	NORTHEAST NATURAL ENERGY LLC	DEED	1560/820
WV-061-003642-006	MARK T FELTZ	NORTHEAST NATURAL ENERGY LLC	DEED	1569/399
WV-061-004021-002	DAVID ANDERSON AND DIANA SMART-ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1568/363
WV-061-004021-003	DEREK W ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1568/369
WV-061-004021-004	THE ESTATE OF DAVIN JAMES ANDERSON	NORTHEAST NATURAL ENERGY LLC	DEED	1570/664
WV-061-004021-005	SHARON TYLKA AND GERALS J TYLKA	NORTHEAST NATURAL ENERGY LLC	DEED	1269/263
WV-061-004021-000	E J HUKILL AND COMPANY	*SOUTH PENN OIL CO	0.125 OR GREATER	22/21
WV-061-004020-000	MARK V EDDY AND BETTY A EDDY	NORTHEAST NATURAL ENERGY LLC	DEED	1505/572
WV-061-003490-001	VIRGINIA J MCCABE	NORTHEAST NATURAL ENERGY LLC	DEED	1529/528
WV-061-003490-002	JUNE CORE MYERS	NORTHEAST NATURAL ENERGY LLC	DEED	1563/665
WV-061-003642-001	MARTHA R DONLEY	NORTHEAST NATURAL ENERGY LLC	DEED	1537/330
WV-061-003642-002	SYLVIA M CRITES AND RONALD L CRITES	NORTHEAST NATURAL ENERGY LLC	DEED	1553/789

OPERATOR'S WELL NO.

NORTHEAST NATURAL ENERGY LLC

*SOUTH PENN OIL CO

МЕРСО 6Н

DEED

DEED

DEED

DEED

DEED

DEED

DEED

0.125 OR GREATER | 22/21

1560/794

1560/820

1569/399

1568/363

1568/369

1570/664

1269/263

*SEE ATTACHMENT

DEREK W ANDERSON

E J HUKILL AND COMPANY

MARK T FELTZ

DAVID C EDDY AND CAROLE L EDDY

KATHRYN A HULTGREN AND STEVEN J HULTGREN

DAVID ANDERSON AND DIANA SMART-ANDERSON

THE ESTATE OF DAVIN JAMES ANDERSON

SHARON TYLKA AND GERALS J TYLKA

WV-061-003642-003

WV-061-003642-005

WV-061-003642-006

WV-061-004021-002

WV-061-004021-003

WV-061-004021-004

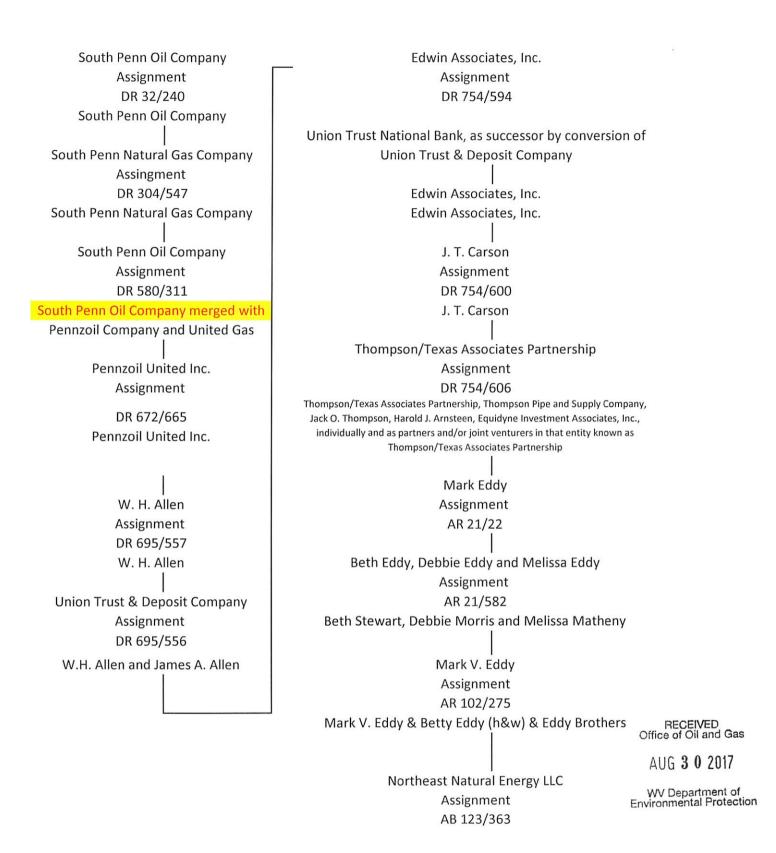
WV-061-004021-005

WV-061-004021-000

WW-6A1

RECEIVED
Office of Oil and Gas

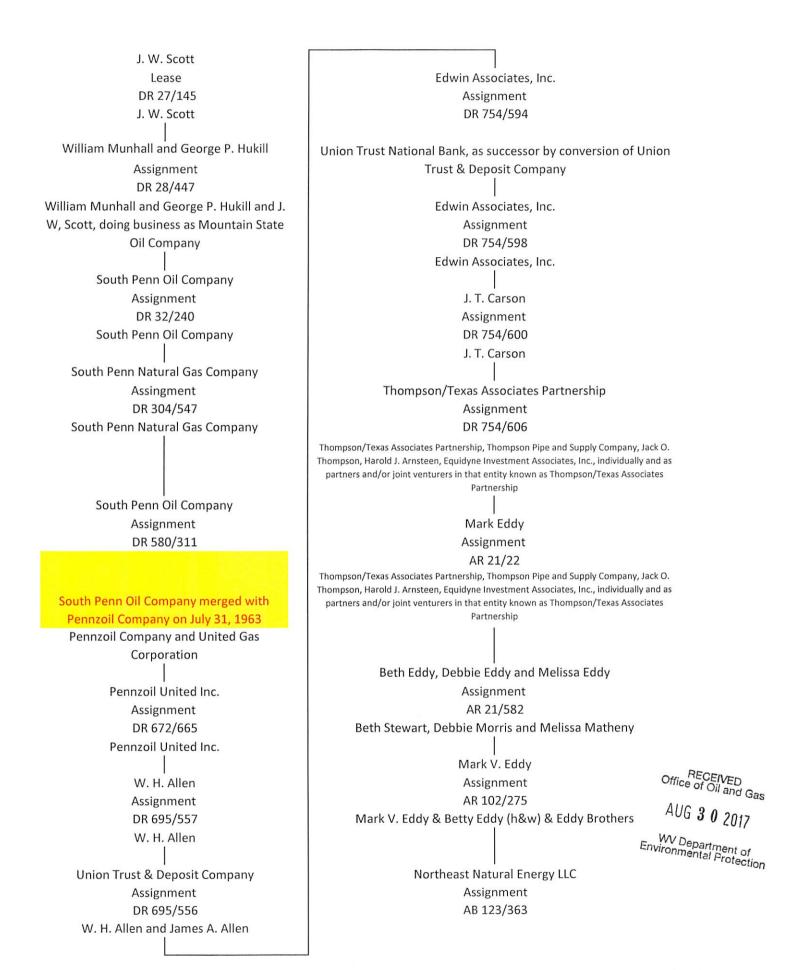
AUG 3 0 2017



Chesapeake Appalachia, LLC.

Northeast Natural Energy
Assignment
BK 120/769

PECEIVED
Office of Oil and Gas
AUG 3 0 2017
WV Department of Environmental Protection



61-01745 HOD 600 Marketplace Avenue, Suite 200 NORTHEAST NATURAL ENERGY LLC Bridgeport, WV 26330 MEPCO WELL NO. 6H Toll Free 855-488-9539 LEASE NO. WV-061-003478-001 Fax 304-933-3327 Civil & Environmental Consultants, Inc. HOBBS RUN DUNKARD CREEK Moore Cem Mooresville 1300 D 1000 HENOERSON RIDGE Mooresville LOGUE TENNANT RO Church of LONG DRAIN RD Christ Cem D 1400 1300 Henderson Ridge 1100 1100 1200 JAKES RUN RO MOUNT HERMON CHURCH-PEDLA IORIAL RD MOUNT HARMON Memorial CO RD 22/4 Jakes Run CORD Behler Chapel Cem 1100 1300 STATLERS RUN RD FACEMIRE RD 11/03/2017 1200 SHUMAN RUN RD 1500 Office of Oil and Gas 1300 AUG 2 1 2017 SCALE IN FEET WV Department of Environmental Protection 2000 4000



July 14, 2017

WV Department of Environmental Protection Office of Oil and Gas Management 601 57th Street, SE Charleston, West Virginia 25304

RE: MEPCO 2H, 4H, 6H, 8H, 10H, 12H, 14H and 16H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath the roads identified as Horace Thorn Road (State Route 33), Noah Wright Road (State Route 22/1), Long Drain Road (State Route 22), Mt. Hermon Road (State Route 29/4) and Pedlar Run (State Route 37) on the enclosed survey plat.

Sincerely,

Jeannie Morgan Johnson, CPL Vice President – Land Operations

Enclosure

Office of Oil and Gas

AUG 21 2017

WV Department of Environmental Protection

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

Notice has been given: Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the treat of land as follows: State: Weast Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the treat of land as follows: State: Weast Virginia Code § 22-6A.7(b), every permit application filled under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section stron of subsection (b), section stron of subsections (b) and (c), section stread of subsections (b), section stron of subsections (b) and (c), section strate or subsections (b), section stron of this article were waited in writing by the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section strated were waited in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant. Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: **PLEASE CHECK ALL THAT APPLY** 1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO NOT REQUIRED **PLEASE CHECK ALL THAT APPLY** 1. NOTICE OF ENTRY FOR PLAT SURVEY or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED **QUIRED** **PLEASE CHECK ALL THAT APPLY** 1. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED 1. A NOTICE OF PLANNED OPERATION 1. A NOTICE OF PLANNED OPERATI	Date of Notic	e Certification: 08/21/2017	A	PI No. 47	- 061 - 017	45 MOD
Notice has been given: Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the treat of land as follows: State: West Virginia Ountly: Menongalia District: Clay Quadrangle: Blockswille Watershed: Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article, the information required by subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-1(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant. Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: **PLEASE CHECK ALL THAT APPLY** 1. NOTICE OF ENTRY FOR PLAT SURVEY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED RECEIVED NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED RECEIVED NOT REQUIRED BECAUSE RECEIVED NOT REQUIRED BECAU						
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below for the tract of land as follows: State:						
State: West Virginia UTM NAD 83 Northing: Sazting: Sazti	Pursuant to the	e provisions in West Virginia Code §	22-6A, the Operator has provid	led the req	uired parties w	with the Notice Forms listed
County:			-		570704.00	
District: Clay Blacksville						
Quadrangle: Blacksville Watershed: Jakes Run of Dunkard Crook Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY 1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED 2. NOTICE OF ENTRY FOR PLAT SURVEY or NO PLAT SURVEY WAS CONDUCTED 3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED ON RECEIVED 4. NOTICE OF FINENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED ON RECEIVED 4. NOTICE OF PLANNED OPERATION 4. NOTICE OF PLANNED OPERATION 5. PUBLIC NOTICE 5. PUBLIC NOTICE						
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■ 5. PUBLIC NOTICE				SURFAC	CE OWNER	
	■ 4. NOT	ICE OF PLANNED OPERATION				☐ RECEIVED
■ 6. NOTICE OF APPLICATION	■ 5. PUB	LIC NOTICE				☐ RECEIVED
	■ 6. NOT	TICE OF APPLICATION				☐ RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

W Department of Protection En 17/03/2017

WW-6AC (1/12)

Certification of Notice is hereby given:

THEREFORE, I Hollie M. Medley, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

 Well Operator:
 Northeast Natural Energy LLC
 Address:
 707 Virginia Street East, Suite 1200

 By:
 Hollie M. Medley
 Charleston, WV 25301

 Its:
 Regulatory Manager
 Facsimile:
 304.241.5972

 Telephone:
 304.212.0422
 Email:
 hmedley@nne-llc.com



Subscribed and sworn before me this \\ \day of

Notary Public

My Commission Expires 9-25-2020

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas
AUG 2 I 2017

WV Department of Environmental Protection
11/03/2017

WW-6A (9-13)

API NO. 47-061 - 01745 MOP
OPERATOR WELL NO. MEPCO 6H
Well Pad Name: MEPCO

W Department of Environmental Protection

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 8/10/2017 Date Permit Application Filed: 8/21/2017 Notice of: PERMIT FOR ANY CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) ☐ METHOD OF DELIVERY THAT REQUIRES A ☐ PERSONAL ✓ REGISTERED **SERVICE** MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to: 77 COAL OWNER OR LESSEE FI SURFACE OWNER(s) Name: Please See Attached Name: Please See Attached Address: Address: COAL OPERATOR Name: Name: Address: Address: ☑ SURFACE OWNER(s) (Road and/or Other Disturbance) Name: Please See Attached IJ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s) Address: Name: Please See Attached Name: Address: _____ Address: OPERATOR OF ANY NATURAL GAS STORAGE FIELD ☐ SURFACE OWNER(s) (Impoundments or Pits) Name: RECEIVED Office of Oil and Gas Name: Address: Address: *Please attach additional forms if necessary AUG 2 1 2017

API NO. 47-061 - 01745 MOD
OPERATOR WELL NO. MEPCO 6H
Well Pad Name: MEPCO

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a perficit for ion and Gas well work or for a certificate of approval for the construction of an impoundment or pit.

AUG 2 1 2017

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Environmental Protection

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

API NO. 47-061 -01745 Mbb
OPERATOR WELL NO. MEPCO 6H
Well Pad Name: MEPCO

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

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Office of Oil and Gas**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

AUG 2 1 2017

W Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13) API NO. 47-061 - 01745 MOD
OPERATOR WELL NO. MEPCO 6H
Well Pad Name: MEPCO

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Office of Oil and Gas

AUG 2 1 2017

WV Department of Environmental Protection

WW-6A	1
(8-13)	

API NO. 47-061	- 01745	MOD
OPERATOR WEI	L NO.	MEPCO 6H
Well Pad Name: N	MEPCO	

Notice is hereby given by:

Well Opera	ator: Northeast Natural Energy LLC	
Telephone:	304-212-0422	
Email: hmed	dlev@nne-llc.com	

Address: 707 Virginia Street E., Suite 1200 Charleston, WV 25301

Facsimile: 304-241-5972

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 15 day of August, 2017

My Commission Expires

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W Department of Environmental Protection

11/03/2017

WW-6A MEPCO 6H

Surface Owner(s)

Consolidation Coal Company Attn: Melissa Wilson Land Agent Depositions – Rentals CNX Center 1000 Consol Energy Drive Canonsburg, PA 15317

MEPCO, LLC Attn: Will Oliver 103 Corporate Drive, Suite 102 Morgantown, WV 26501

Surface Owner(s) (Road and/or Other Disturbance)

Consolidation Coal Company Attn: Melissa Wilson Land Agent Depositions – Rentals CNX Center 1000 Consol Energy Drive Canonsburg, PA 15317

Coal Owner or Lessee

Consol Mining Company, LLC
Attn: Analyst, Engineering and Operations Support – Coal
CNX Center
1000 Consol Energy Drive
Canonsburg, PA 15317

Murray Energy Corp. Attn: Alex P. O'Neill Coal – Oil and Gas Relations Manager 46226 National Road St. Clairsville, OH 43950

Gary G. Loring 139 Thistledown Lane Morgantown, WV 26508

A. Keith Michael 241 Jefferson St. Bridgeport, WV 26330 RECEIVED Office of Oil and Gas

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W Department of Environmental Protection

11/03/2017

Gregory G. Michael 1176 Sands Drive Fairmont, WV 26554

Jane Ann Reynolds 2 West Hill Drive Fairmont, WV 26554

Surface Owner of Water Well and/or Water Purveyor(s)

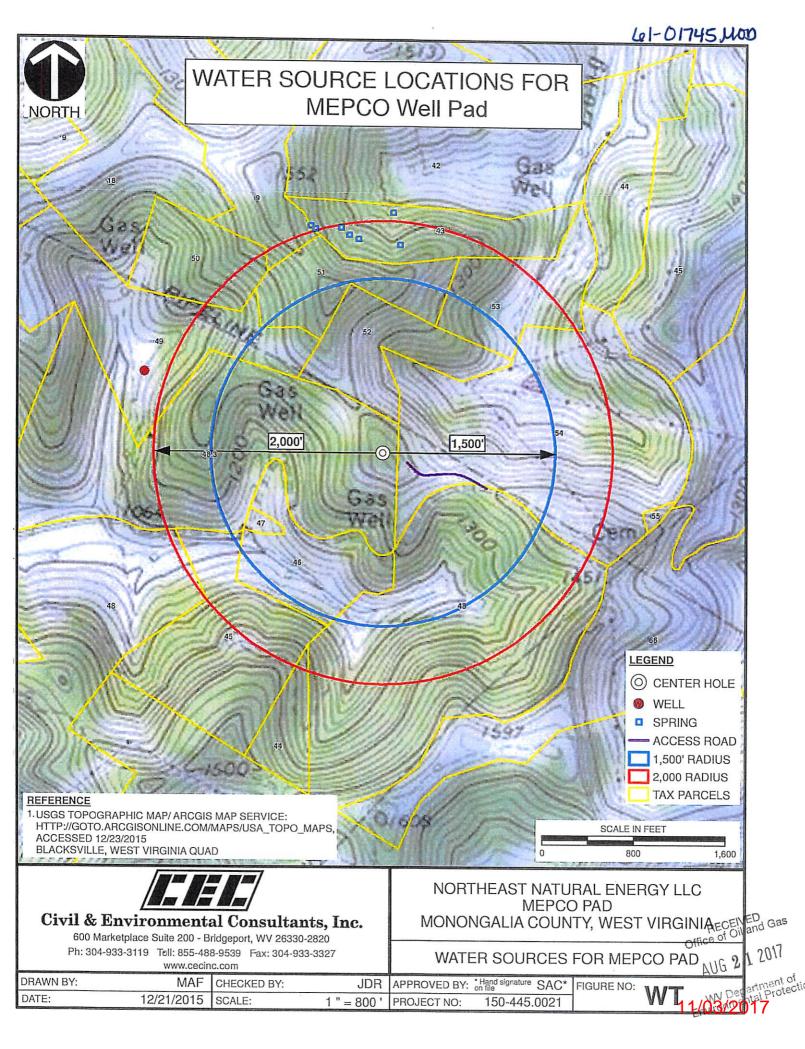
Diane K. Braun, co-executrix of James E. Fletcher Estate 44 Luther Park Road Fairview, WV 26570

William D. Statler 578 Long Drain Road, Core, WV 26541

Office of Oil and Gas

AUG 21 2017

W Department of Environmental Protection



MEPCO

Surface Owner of Water Well and/or Water Purveyor(s)

TMP 16-49
Diane K. Braun, co-executrix of James E. Fletcher Estate
44 Luther Park Road
Fairview, WV 26570

TMP 16-43 William D. Statler 578 Long Drain Road, Core, WV 26541

Office of Oil and Gas
Office of Oil and Gas
AUG 21 2017

WW Department of Environmental Protection
11/03/2017

WW-6A3 (1/12)

Operator Well No. MEPCO	Operator	Well No.	MEPCO
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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry		Date of Pla			ys out no more than	n FORTY-FIVE (45	o) days prior to
Delivery met	hod pursuant	to West Virginia C	ode § 22-6A-10	a			
□ PERSON SERVIC		REGISTERED MAIL			IVERY THAT RE JATURE CONFIR		
on to the surfa but no more the beneath such to owner of mine and Sediment Secretary, wh	ace tract to con han forty-five of tract that has fi erals underlying Control Manu- ich statement s	duct any plat survey lays prior to such en led a declaration pur g such tract in the co al and the statutes ar	s required pursu try to: (1) The su suant to section ounty tax records ad rules related to information, inc	ant to this ar urface owner thirty-six, and the notice o oil and gas	ticle. Such notice s r of such tract; (2) t rticle six, chapter to e shall include a sta s exploration and p	shall provide notice shall be provided at let on any owner or lesse wenty-two of this contact that copies of roduction may be obtage on the Secretary's	east seven days te of coal seams de; and (3) any f the state Erosion tained from the
Notice is here	eby provided t	:0:					
	CE OWNER(s)			■ COAI	L OWNER OR LE	SSEE	
Name: SEE ATT	TACHMENT		_	Name: SEE	ATTACHM ENT		
Address:			_	Address:			· 6
Name:							e.
Address:			_	■ MINE	ERAL OWNER(s)		
77			-	Name: SEE	ATTACHMENT	**************************************	
Name:			_	Address:			· -
Address			-		h additional forms if ne		•
Notice is her Pursuant to W a plat survey of	est Virginia Co	ode § 22-6A-10(a), r and as follows:	notice is hereby s			l operator is planning	entry to conduct
State:	West Virginia			pprox. Latito	ude & Longitude:	4390688.4; 572705 (UTM	NAD 83)
County:	Monongalia		Pı	ublic Road A	Access:	State Route 29/4	
District:	Clay		W	atershed:		Dunkard Creek	**************************************
Quadrangle:	Blacksville		G	enerally use	d farm name:	MEPCO	
Copies of the may be obtain Charleston, W obtained from	state Erosion a ned from the Se V 25304 (304 the Secretary	nd Sediment Contro cretary, at the WV I -926-0450). Copies by visiting <u>www.der</u>	l Manual and the Department of En of such docume b.wv.gov/oil-and	e statutes and nvironmenta ents or additi -gas/pages/d	d rules related to oil Protection headque onal information related to the lefault.aspx.	il and gas exploration uarters, located at 60 elated to horizontal d	1 57 th Street, SE, Irilling may be RECEIVED RECEIVED Gas
Notice is her	reby given by	7:					2 1 2011
Well Operator	Northeast Natur	al Energy LLC		Address:	707 Virginia Street E., S	uite 1200	AUG # -
Telephone:	304-212-0422				Charleston, WV 25301		LA Department oction
Email:	hmedley@nne-II	c.com		Facsimile:	304-241-5972		AUU Partment of WW Department of Environmental Protection
Oil and Gas	Privacy Not	ice:					The state of the s

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3 ATTACHMENT

MEPCO

Surface Owner(s)

Consolidation Coal Company

Attn: Melissa Wilson

Land Agent Depositions - Rentals

CNX Center

1000 Consol Energy Drive Canonsburg, PA 15317

MEPCO, LLC

Attn: Will Oliver

103 Corporate Drive, Suite 102

Morgantown, WV 26501

Surface Owner(s) (Road and/or Other Disturbance)

Consolidation Coal Company

Attn: Melissa Wilson

Land Agent Depositions – Rentals

CNX Center

1000 Consol Energy Drive Canonsburg, PA 15317

MEPCO, LLC

Attn: Will Oliver

103 Corporate Drive, Suite 102

Morgantown, WV 26501

Coal Owner or Lessee

Consol Mining Company, LLC

Attn: Analyst, Engineering and Operations Support - Coal

CNX Center

1000 Consol Energy Drive

Canonsburg, PA 15317

Murray Energy Corp.

Attn: Alex P. O'Neill

Coal - Oil and Gas Relations Manager

46226 National Road

St. Clairsville, OH 43950

AUG 2 1 2017

WW Department of Chriscommental Protection

Mineral Owner

Telluric Company Attn: Joseph Swiger 143 Distributor Drive Morgantown, WV 26508

A. Keith Michael 241 Jefferson St. Bridgeport, WV 26330

Gregory G. Michael 1176 Sands Drive Fairmont, WV 26554

Jane Ann Reynolds 2 West Hill Drive Fairmont, WV 26554

Office of Oil and Gas
Office of Oil and Gas
AUG 21 2017

WW Department of Protection
Environmental Protection

Operator Well No. MEPCO 6H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Notic	Requirement: Notice shall be provided at lete: 08/10/2017 Date Perm	east TEN (10) days prior to filing a it Application Filed: 08/11/2017	permit application.
Delivery met	hod pursuant to West Virginia Code § 22-	-6A-16(b)	
□ HAND DELIVE	CERTIFIED MAIL RETURN RECEIPT REQU	JESTED	
receipt request drilling a horitory of this subsection man	7. Va. Code § 22-6A-16(b), at least ten days sted or hand delivery, give the surface owner izontal well: <i>Provided</i> , That notice given pution as of the date the notice was provided to be waived in writing by the surface owner le, facsimile number and electronic mail add	r notice of its intent to enter upon the ursuant to subsection (a), section tento the surface owner: <i>Provided, hower.</i> The notice, if required, shall incl	ne surface owner's land for the purpose of en of this article satisfies the requirements ovever, That the notice requirements of this ude the name, address, telephone number,
	reby provided to the SURFACE OWN		
	LIDATION COAL COMPANY	Name: MEPCO, LLC	
	CENTER, 1000 CONSOL ENERGY DRIVE	Address: 103 CORPORATE	
CANC	DNSBURG, PA 15317	MORGANTOWN, V	VV 26501
	Vest Virginia Code § 22-6A-16(b), notice is vner's land for the purpose of drilling a horiz WEST VIRGINIA MONONGALIA CLAY BLACKSVILLE JAKES RUN OF DUNKARD CREEK		
This Notice Pursuant to V facsimile nun related to hor	Shall Include: West Virginia Code § 22-6A-16(b), this nonber and electronic mail address of the opizontal drilling may be obtained from the S 57th Street, SE, Charleston, WV 25304 (30)	erator and the operator's authorize Secretary, at the WV Department o	ed representative. Additional information f Environmental Protection headquarters,
	reby given by:		
Well Operator	r: NORTHEAST NATURAL ENERGY LLC	Authorized Representative:	Hollie Medley, Regulatory Manager
Address:	707 Virginia Street East, Suite 1200	Address:	48 Donley Street, Suite 601
	Charleston, WV 25301		Morgantown, WV 26501
Telephone:	304-414-7060	Telephone:	304-212-0422
Email:	hmedley@nne-llc.com	Email:	hmedley@nne-llc.com
Facsimile:	304-414-7061	Facsimile:	304-241-5972
0" 16		and the second second	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, personal DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A5 (1/12)

Operator Well No. MEPCO 6H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

	ee: 08/10/2017				
Delivery me	hod pursuant to West	Virginia Code § 22-6A	A-16(c)		
	FIED MAIL RN RECEIPT REQUES	TED DEI	ND LIVERY		
return receipt the planned of required to be drilling of a damages to th (d) The notice of notice.	requested or hand deliviperation. The notice reprovided by subsection norizontal well; and (3) e surface affected by oil	ery, give the surface overquired by this subsection ten of this A proposed surface use and gas operations to the subsection shall be given to the	wner whose land tion shall include article to a surfa se and compens the extent the da	will be used for le: (1) A copy acce owner whose ation agreement mages are comp	cation, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information we land will be used in conjunction with the transfer containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
	s listed in the records of		of notice):		
	ation Coal Company			IEPCO LLC	
valific.				: 103 Corporate Driv	re, Suite 102
	Center, 1000 Consol Energy Driv	е	Address	. 100 Corporate Diff	
Address: CNX Cano Notice is her	eby given:	6A-16(c), notice is here	eby given that th	Morgantown, WV 2	well operator has developed a planned
Address: CNX Cano Notice is her Pursuant to Woperation on State: County: District:	eby given: Yest Virginia Code § 22- the surface owner's land West Virginia Monongalia Clay	6A-16(c), notice is here	eby given that th ling a horizontal UTM NAD 8. Public Road A	e undersigned well on the tra Easting: Northing:	well operator has developed a planned ct of land as follows: 572731.22 4390675.37 County Route 29/4
Address: CNX Cano Notice is her Pursuant to W	eby given: Yest Virginia Code § 22- the surface owner's land West Virginia Monongalia	6A-16(c), notice is here	eby given that th ling a horizontal UTM NAD 8:	e undersigned well on the tra Easting: Northing:	well operator has developed a planned ct of land as follows: 572731.22 4390675.37
Notice is her Pursuant to Woperation on State: County: District: Quadrangle: Watershed: This Notice Sursuant to Woperation on State: County: District: Quadrangle: Watershed: This Notice Sursuant to Woperation on State: The pursuant to Woperation on State: The pursuant to Woperation of State St	eby given: Vest Virginia Code § 22- the surface owner's land West Virginia Monongalia Clay Blacksville Jakes Run of Dunkard Creek Shall Include: Vest Virginia Code § 22- d by W. Va. Code § 2 ll; and (3) A proposed sed by oil and gas operaelated to horizontal dril located at 601 57th St	6A-16(c), notice is here I for the purpose of dril 6A-16(c), this notice s 22-6A-10(b) to a surfactor urface use and compentations to the extent the ling may be obtained	eby given that the ling a horizontal UTM NAD 8: Public Road A Generally use thall include: (1) the owner whose the sation agreement damages are confrom the Secreta	e undersigned vell on the tra Basting: Northing: Access: d farm name: A copy of this cland will be undersigned will be undersy, at the WV	well operator has developed a planned ct of land as follows: 572731.22 4390675.37 County Route 29/4
Notice is her Pursuant to Woperation on State: County: District: Quadrangle: Watershed: This Notice Sepursuant to Woperation on State: County: District: Quadrangle: Watershed: This Notice Sepursuant to Woperation on State: County: Count	eby given: Vest Virginia Code § 22- the surface owner's land West Virginia Monongalia Clay Blacksville Jakes Run of Dunkard Creek Vest Virginia Code § 22- d by W. Va. Code § 2 ll; and (3) A proposed sed by oil and gas operaelated to horizontal dril located at 601 57th Stault.aspx.	6A-16(c), notice is here I for the purpose of dril 6A-16(c), this notice s 22-6A-10(b) to a surface urface use and compentions to the extent the ling may be obtained reet, SE, Charleston	eby given that the ling a horizontal UTM NAD 8: Public Road A Generally use thall include: (1) the owner whose the sation agreement damages are confrom the Secreta	e undersigned vell on the tra Basting: Northing: Access: d farm name: A copy of this cland will be undersigned will be undersy, at the WV	well operator has developed a planned ct of land as follows: 572731.22 4390675.37 County Route 29/4 MEPCO code section; (2) The information required used in conjunction with the drilling of a offer of compensation for damages to the ter article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-
Notice is her Pursuant to Woperation on State: County: District: Quadrangle: Watershed: This Notice Sepursuant to Wood be provided horizontal we surface affect information resurred.	eby given: Vest Virginia Code § 22- the surface owner's land West Virginia Monongalia Clay Blacksville Jakes Run of Dunkard Creek Vest Virginia Code § 22- d by W. Va. Code § 2 ll; and (3) A proposed sed by oil and gas operaelated to horizontal dril located at 601 57th Stault.aspx.	6A-16(c), notice is here I for the purpose of dril 6A-16(c), this notice s 22-6A-10(b) to a surface urface use and compentions to the extent the ling may be obtained reet, SE, Charleston	eby given that the ling a horizontal UTM NAD 8: Public Road A Generally use thall include: (1) the owner whose the sation agreement damages are confrom the Secretary, WV 25304 (1)	e undersigned well on the tra B Easting: Northing: Access: d farm name: A copy of this cland will be used to containing an impensable undary, at the WV 304-926-0450)	well operator has developed a planned ct of land as follows: 572731.22 4390675.37 County Route 29/4 MEPCO code section; (2) The information required used in conjunction with the drilling of a offer of compensation for damages to the er article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov/oil-and-

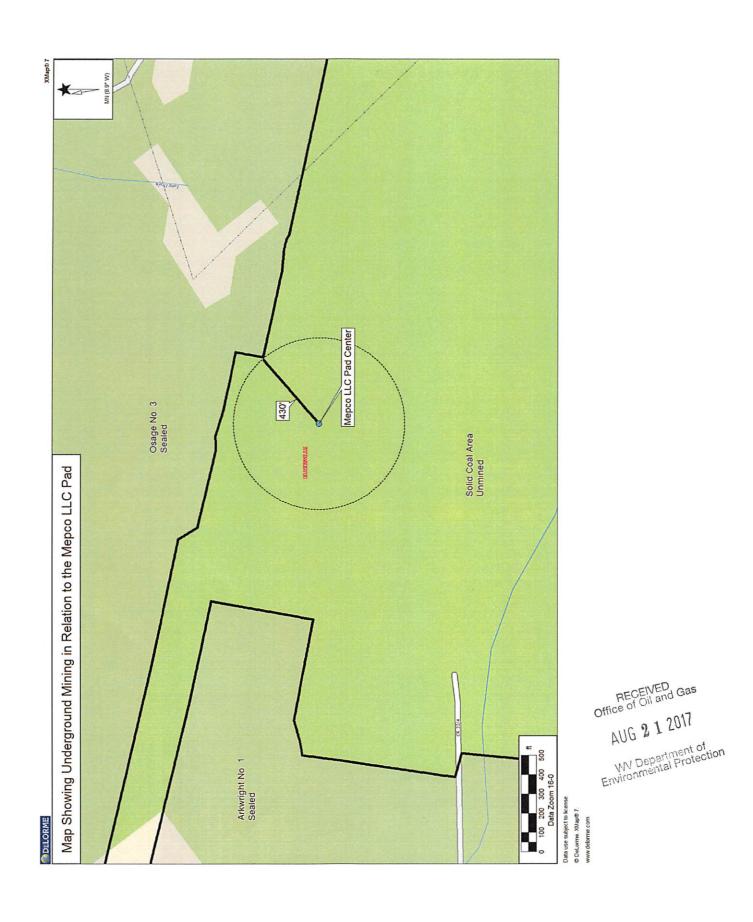
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas

AUG 21 2017 WV Department of Environmental Protection

11/03/2017





WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Paul A. Mattox, Jr., P. E. Secretary of Transportation/ Commissioner of Highways

January 6, 2016

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Mepco Pad, Monongalia County Mepco 6H

Dear Mr. Martin,

Earl Ray Tomblin

Governor

This well site will be accessed from a permit #04-2015-1144 issued to Northeast Natural Energy Corporation for access to the State Road for a well site located off of Monongalia County Route 29/4 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Hollie Medley

Northeast Natural Energy Corporation

CH, OM, D-4

File

Office of Oil and Gas

AUG 21 2017

AUG 21 2017

WW Department of Protection

Planned Additives to be used in Fracturing Stimulations

Trade Name	Purpose	Ingredients	Cemical Abstract Service Numner (CAS#)
Water	Carrier	Water	7732-18-5
UCL 10.1.1F0/	Acidizina	Hydrochloric Acid	7647-01-0
HCI, 10.1-15%	Acidizing	Water	7732-18-5
		Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16)	68424-85-1
		Ethanol	64-17-5
Alpha 1427	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Chloride	7173-51-5
		Water	7732-18-5
Enzumo C NE	Breaker	Hemicellulase Enzyme Concentrate	9025-56-3
Enzyme G-NE	Бтеакег	Water	7732-18-5
		Fatty Acids	NA
		Methanol	67-56-1
CI-14	Corrosion Inhibitor	Olefin	NA
		Polyozyalkylenes	NA
		Propargyl Alcohol	107-19-7
FRW-18	Friction Reducer	Hydrotreated Light Distillate	64742-47-8
Ferrotrol 300L	Iron Crontrol	Citric Acid	77-92-9
Sand, White, 40/70	Proppant	Cystalline Silica (Quartz)	14808-50-7
Sand, White, 100 mesh	Proppant	Cystalline Silica (Quartz)	14808-50-7
Scaletrol 720	Scale Inhibitor	Siethylene Glycol	111-46-6



